

Welcome to Bluebonnet Electric Cooperative

Bluebonnet Electric Cooperative Inc. was incorporated in 1939 as the Lower Colorado River Electric Cooperative. The name of the Cooperative was changed to Bluebonnet Electric Cooperative, Inc. in 1964, to enhance a separate identity from the Lower Colorado River Authority (LCRA).

Bluebonnet serves all or part of 14 counties, covers over 3,800 square miles and serves more than 120,000 meters. Bluebonnet operates five retail centers: Bastrop, Brenham, Lockhart, Giddings and Manor. Bluebonnet is one of the largest electric cooperatives in Texas. A distribution cooperative, Bluebonnet purchases most of its power wholesale from the LCRA. Bluebonnet operates and maintains approximately 12,000 miles of distribution lines. Bluebonnet owns 26 substations and purchases power at 22 additional substations owned by the LCRA.

Bluebonnet provides this packet to all developers and their agents and it should be used as a guide in planning the installation of electrical equipment for receiving electrical power from the distribution system of Bluebonnet.

The information presented is subject to change and will be revised periodically to reflect any changes which may develop. Please refer to our website at <u>bluebonnet.coop</u> for any additional information as well as an online source of this packet.

Thank you. We look forward to working with you as your electrical provider.

Bluebonnet Project Coordination Staff

Table of Contents

Deta	iled Commercial Load Data Request Form.	Page 5 and 6
Deve	eloper's Checklist	Page 7
Deve	eloper's Fees and Information.	Page 8
>	Development Fees	
Ease	ments/Right-of-Way	Page 9
>	Location of Facilities.	
Dev	eloper Installed Conduit Guidelines and Procedures	Page 10
Dev	eloper's Checklist	Page 11
\triangleright	Responsibility of Developer.	
>	Developer's Fees and Information.	
Bluel	ponnet Specifications	
>	Ditch and Conduit Placement . J-3	Page 12
>	Road Crossing. J-4	Page 13
	Dimensions and Wiring Single-Phase Transformer. A-2	Page 14
>	Dimensions and Wiring Single-Phase Sectionalizer. C-2	Page 15
	Three-Phase Transformer Pad 45-750 kVA. B-5	Page 16
>	Three-Phase Transformer Pad 1000-2500 kVA. B-6	Page 17
>	Dimensions for Three-Phase Sectionalizer 600A. D-2B	Page 18
	Dimensions for Pad Mounted Switchgear.	Page 19
>	Right-of-Way Clearing Guide	Page 22
Mete	r Specifications	
>	(MS-10115) - 15' METER LOOP, Single Phase or Three Phase, 60-200 Amp Meter Loop on Meter Pole.	Page 23
>	(MS-10119) - 19' METER LOOP, Single Phase or Three Phase, 60-200 Amp Meter Loop on Meter Pole.	Page 24
>	(MS-102) - Single phase or Three Phase, 60-200 Amp Meter Loop on Transforme Pole.	r Page 25
>	(MS-103MT) - Single Phase or Three Phase, 60-200 Amp Meter Loop on building, Mast Type.	Page 26

Meter Specifications

	(MS-103WT) - Single Phase or Three Phase, 60-200 Amp Meter Loop on Building, Wall Type.	Page 27
>	(MS-105) - Single Phase or Three Phase, 60-200 Amp Multiple Meters on Rack or building not to exceed a Total of 800 Amps.	Page 28
>	(MS-106) - Single Phase or Three Phase, 60-200 Amp Meter on building.	Page 29
>	(MS-107MT) - Single Phase, 400 Amp Service with Meter Loop on building, Mast Type.	Page 30
>	(MS-107WT) - Single Phase, 400 Amp Service with Meter Loop on Building, Wall Type.	Page 31
>	(MS-108) - Single Phase, 400 Amp Service on Meter Rack or Building with K Base bolted in Meter Socket.	Page 32
>	(MS-112B1) - Single Phase >400-800 Amp, Service on building with CT Meter Metering on Building or Rack.	Page 33
>	(MS-112B3) - Three Phase >200-800 Amp, Service on building with CT Meter Metering on Building or Rack.	Page 34
>	(MS-113B1) - Single Phase 400-800 Amp Service with CT Metering on Rack.	Page 35
>	(MS-113B3) - Three Phase 200-800 Amp Service with CT Metering on Rack.	Page 36
>	(MS-114A1) - Single Phase 400-800 Amp, Multiple Metering Points with CT Metering on Building.	Page 37
>	(MS-114B3) - Three Phase 400-800 Amp, Multiple Metering Points with CT Metering on Building.	Page 38
>	(MS-115) - Single Phase 400-800 Amp or Three Phase 200-800 Amp Service with Multiple Metering Points on Building.	Page 39
>	(MS-201) - Single Phase or Three Phase, 60-200 Amp URD Service on Rack or Building.	Page 40
>	(MS-202A1) - Single Phase Greater than 400 Amp, Underground with Multiple Metering Points with on Building.	Page 41
>	(MS-202B3) - Three Phase Greater than 200 Amps, Underground with Multiple Metering Points with on Building.	Page 42
>	(MS-203) - Single Phase, 400 Amp URD Service on Rack or Building with K Base Bolted in Meter Socket.	Page 43

>	(MS-204A3) -Three Phase Greater than 200 Amp URD Service with Disconnect on Rack or Building.	Page 44
>	(MS-204B1) - Single Phase Greater than 400 Amp or with CT Metering on Building or Rack.	Page 45
>	(MS-204B3) - Three Phase Greater than 200 Amp with CT Metering on Building or Rack.	Page 46
Mete	r Specifications	
>	(MS-205) - Single Phase or Three Phase, 60-200 Amp URD Gang Mounted Meters on Rack or Building.	Page 47
>	(MS-207) - Single phase, 60-200 Amp Underground Multi-Pack Meters on Building.	Page 48
>	(MS-207B) -Three Phase 60-200 Amp URD Multi-Pack Meters & Three Phase Less or Greater Than 200 Amp Service on Building.	Page 49
>	(MS-301A) - Three Phase 480 Volt 3W Corner Ground Delta 60-200 Amps.	Page 50
>	(MS-302) - Temporary Meter Loop for Underground.	Page 51
>	(MS-303) - Single or Three Phase 60-200 Amp Temporary Meter Loop for Transformer and Service Poles.	Page 52
Mate	rial Standards	Page 53
Time	line and Contacts	Page 54



Bluebonnet Electric Cooperative, Inc. Detailed Commercial Load Data

Bluebonnet Electric Cooperative, Inc. Attn: Engineering Department 3198 E. Austin Street Giddings, TX 78942 Phone: (800) 842-7708

BBEC Internal Usage Only Customer #	W.O. #				
Customer //	W.O. II				
Email Address:					
Applicant Name:	Phone No:				
Service Address:	Date:				
REQUESTED ELECTRICAL SERVICE Service/	Project Name:				
PRIMARY SERVICE ☐ Overhead	SECONDARY SERVICE ☐ Overhead				
☐ Underground	☐ Underground				
REQUESTED VOLTAGE					
□ 120/240 - 1ø 3 Wire	□ 240/480 - 1ø 3 Wire				
• Single-phase transformers are limited to (1) 100 kVA transformer per overhead service & (1) 167 kVA pad mount transformer per underground service.					
□ 208/120 - 3ø 4 Wire Wye	☐ 480/277 - 3ø 4 Wire Wye				
☐ 240/120 - 3ø 4 WIRE DELTA (O/H banks only)	☐ 480 - 3Ø 3 WIRE DELTA (O/H Banks Only Corner Grounded)				
• Three-phase transformers are limited to (3) 100 kVA transformer p ☐ Primary Meter 12.47/7.2kV or 24.9/14.4kV	•				
MAIN DISCONNECT (AMPERES) New	Existing (If Any)				
Total connected load in Amps (Should Match Page 2 Total)				
SECONDARY SERVICE ENTRANCE CONDUCTORS					
☐ Copper Wire ☐ Aluminum Wire					
Wire Size Quantity	_ per phase Quantity for the neutral				
 Each Phase MUST be sized to accommodate the TOTAL DISCONNECT SIZE or FUSE/BREAKER installed. Commercial service MUST pull in a full size neutral whether it will be used or not. 					
SECONDARY SERVICE ENTRANCE CONDUIT					
Size of Conduit in.	Quantity of Conduit				



Building Size:SQ.FT.					
Hours of operation:	<u>Da</u>	ys of the week:			
Motors (Other Than Air Condi	tioning)				
		starters or VFD's(Variable Frequence Electric's Engineering Department			
1ø □ 3ø □	HP	Quantity	(Amps)		
1ø □ 3ø □	HP	Quantity	(Amps)		
1ø □ 3ø □	HP	Quantity	(Amps)		
1ø □ 3ø □	HP	Quantity	(Amps)		
1ø □ 3ø □	HP	Quantity	(Amps)		
Total Motor	HP	(Amps)			
Total Load on System					
Heating Load	(Ai	mps)	(kW)		
A/C Load	(Ar	mps)	(kW)		
Lighting Load	(Ar	mps)	(kW)		
Motor Load	(Ar	mps)	(kW)		
Other Load	(A	mps)	(kW)		
Total Load	(A	mps)	(kW)		
LICENSED ELECTRICIAN/E	NGINEER SIGNATURE:				
PRINT NAME:		LICENSE #			
DATE:	DATE: PHONE #				

- 6 -

Developer's Checklist

Responsibility of Developer:

Developer must fill out a Development Information Request Form and submit to Bluebonnet along with
design fee if required.
Developer is responsible for confirming all Bluebonnet easement requirements with Bluebonnet prior to
platting.
Developer must have an engineering firm submit preliminary plan of development in digital (AutoCAD)
format to Bluebonnet Engineering Department. These plans must include streets, wet utilities, and
grading plans as well as any other utilities planned for said development.
A design/re-design fee of \$50/hr. could be required either prior to or following the design process. This
decision will be made at the discretion of Bluebonnet on a case by case basis. These fees are non-
refundable and are subject to revision at Bluebonnet's discretion.
Prior to Bluebonnet construction, two (2) hard copies of the approved plat must be submitted.
per Bluebonnet Crossing Plans, and if applicable, all electrical conduits in designated locations per
Bluebonnet Construction Plans. See Bluebonnet Specifications. **If project design includes overhead
primary lines and transformers in conjunction with underground meter pedestals, Developer may install
road crossings ONLY. Bluebonnet contractors shall complete installation from road crossings to point of
termination and this labor and material will be figured into the respective Contribution In Aid of
Construction (CIAC).**
Developer is responsible for following Bluebonnet inspection policies and procedures prior to and during
conduit installation if using his own contractor (see Page 8).
Property pins must be set and clearly visible at all property corners, at developer's expense, prior to
Bluebonnet commencing construction.
Developer is responsible for submitting contribution-in-aid of construction (CIAC) to cover Bluebonnet's
construction costs prior to Bluebonnet commencing construction. Bluebonnet department will contact
developer to communicate planned construction start date and duration following project being released
for scheduling.
Developer is responsible for all right-of-way clearing and grubbing to Bluebonnet specifications.
Bluebonnet will clear the right-of-way for proposed overhead facilities for an additional charge (\$10.00
per linear foot). See Bluebonnet Specifications.
Developer is responsible for ensuring conduit contractor and/or subcontractor adherence to all
Bluebonnet Construction Specifications at all times.
Developer is to provide ALL materials necessary for the conduit system he installs for his Bluebonnet
Underground System. Bluebonnet will own these materials after proper installation is certified by a
Bluebonnet Inspector.

Developer's Fees and Information

Development Fees

- 1. A design/re-design fee of \$50/hr. could be required either prior to or following the design process. This decision will be made at the discretion of Bluebonnet on a case by case basis. These fees are non-refundable and are subject to revision at Bluebonnet's discretion.
- 2. Every request for design and every alteration to all initial requests for design services may be considered as an individual request and, therefore are subject to additional fees to be determined by Bluebonnet.
- 3. When the developer or prospective developer enters into a line extension agreement with Bluebonnet for service, monies received for engineering design estimates of service will be applied to the cost of construction. Bluebonnet's Line Extension Policy can be found in the enclosed Member Handbook or on the "Residential Development" link on our website at www.bluebonnetelectric.coop
- 4. If the developer or prospective developer does not notify Bluebonnet within a 180 day period of initial design with the intent to proceed, then any design fees paid to date will be forfeited and the prospective project will be treated as new.
- 5. A maintenance fee of \$1 per linear foot of trench will be required at the time of contribution by the developer to cover the cost of any necessary repairs in the first year following the completion of Bluebonnet facilities installation.

Additional Notes

Underground electrical lines in residential developments (including apartment complexes and any commercial service) shall be looped to accommodate the ability to feed from two or more directions so that in the event of an outage the most number of customers can be provided power until the failed line or equipment is restored. Avoid looping back in the same ditch. Never loop back to the same riser pole, sectionalizing cabinet, or switchgear.

Easements / Right-of-Way

- 1. Bluebonnet shall be granted, at no cost and in writing suitable for recording, all rights-of-way and easements necessary to serve member, overhead or underground for the erection, maintenance, repair, replacement, removal or use of all wires, poles, machinery, fixtures, or equipment needed to supply and deliver electric service to the member.
- 2. A signed easement granted to Bluebonnet will be required before construction will commence. Once Bluebonnet facilities are installed, the easement will adhere to the facilities, from the installation point with a 15 foot easement on each side of the centerline (30 feet of easement) of overhead facilities and 20 foot easement (10 feet on each side of the centerline), for underground facilities.
- 3. Only Bluebonnet equipment or material is allowed to be attached to Bluebonnet property, except where said equipment and/or materials is required to provide electrical service and said equipment and/or material has been authorized by Bluebonnet.
- 4. Please note that Bluebonnet facilities must be installed in easements that are exclusive to Bluebonnet with no other utilities being allowed in these easements except for buried crossings.

Location of Facilities

All overhead or underground distribution lines and equipment will be located in an area that is easily accessible by Bluebonnet vehicles and personnel.

Developer Installed Conduit Guidelines and Procedures

- 1. Developer will review Bluebonnet's construction specifications prior to trenching and conduit installation (specifications included in this document). Developer is encouraged to contact Bluebonnet inspector listed in #3 below with any questions.
- 2. Developer must provide and install all underground material in the designated locations per Bluebonnet's design. Bluebonnet will provide and install the associated hardware such as sectionalizers and transformers that will be located above ground.
- 3. Developer will contact the Bluebonnet Project Coordinator when conduit and stub-ups are installed prior to filling the ditch (open ditch inspection). Bluebonnet will respond within 48 hours of notification. Please choose from the list of Bluebonnet Project Coordinators to schedule an inspection.
 - Project Coordinator Rodney Gerik, may be reached at (979) 540-8814 (cell), or at rodney.gerik@bluebonnet.coop.
 - Project Coordinator Shawn Ely, may be reached at (979) 540-7361 (cell), or at shawn.ely@bluebonnet.coop.
 - Project Coordinator Dalton Voight, may be reached at (512) 629-3771 (cell), or at dalton.voight@bluebonnet.coop
 - Project Coordinator Shane Mathison, may be reached at (979) 542-8540, or at shane.mathison@bluebonnet.coop.
 - Project Coordinator Jorge Varillas, may be reached at (512) 764-2838, or at Jorge. Varillas@bluebonnet.coop.
 - Project Coordinator Scott Iselt, may be reached at (979) 542-8522, or at Scott.Iselt@bluebonnet.coop.
 - Project Coordinator Wyatt Rosenauer, may be reached at (512) 332-8665, or at Wyatt.Rosenauer@bluebonnet.coop.
- 4. Trenches will remain open until inspected and approved by the Bluebonnet inspector. Upon inspection, developer will be advised as to what may or may not be backfilled.
- 5. Bluebonnet retains the right to terminate any conduit installation if inspection reveals non-compliance with Bluebonnet inspection policies, procedures, or specifications until said issues are resolved and approved through re-inspection.
- 5. Equipment location and conduit stubs must meet clearance requirements on all sides as outlined in Bluebonnet Specifications.
- 6. Developer or his/her contractor is responsible for acquiring any and all permits and remitting any necessary fees for trench and conduit installation (excavation plans, traffic control plans, digging permits, etc.)

Developer's Checklist

Responsibility of Developer:

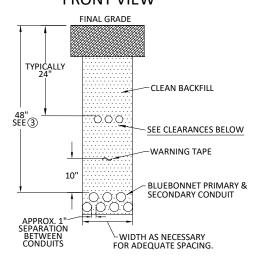
Developer is responsible for confirming all easement requirements with Bluebonnet prior to installation.
Developer is responsible for following Bluebonnet's inspection policies and procedures prior to and
during conduit installation.
Developer is responsible for all right-of-way clearing or grubbing to Bluebonnet's specifications.
Developer is responsible for adherence to all Bluebonnet's Construction Specifications.

Developer's Fees and Information

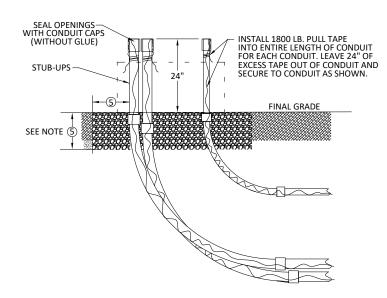
- 1. Every request for alteration to initial requests for design services are subject to additional fees to be determined by Bluebonnet.
- 2. Bluebonnet's Line Extension Policy can be found in the Member Handbook.
- 3. A maintenance fee of \$1 per linear foot of trench will be required at the time of contribution by the member to cover the cost of any necessary repairs in the first year following the completion of Bluebonnet's underground facilities installation.
- 4. Cost estimate given to developer will be good for **60** days.

DITCH AND CONDUIT PLACEMENT NON-ROAD CROSSING

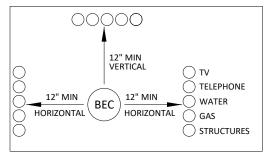
DITCH ASSIGNMENT FRONT VIEW



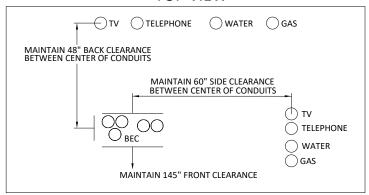
CONDUIT STUB-UP SIDE VIEW



CONDUIT CLEARANCES FRONT VIEW



CONDUIT STUB-UP CLEARANCES TOP VIEW



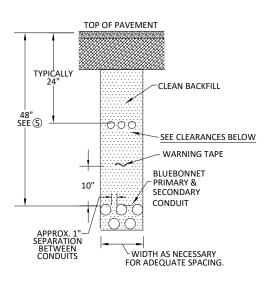
ANY CONDUITS STUBBED OUT FOR FUTURE USE SHALL EXTEND A MINIMUM OF 5' FROM EQUIPMENT. ENDS SHALL BE MARKED WITH 3" DIAMETER GREY PVC CONDUIT, EXTENDING 4' ABOVE GRADE AND PAINTED RED.

- 1. CONDUIT SHALL BE GREY SCHEDULE 40 PVC. | PRIMARY & SECONDARY= 3" | LIGHTING= 2"
- 2. CONDUIT ELBOW: PRIMARY & SECONDARY= 90°, 48" SWEEP | STREETLIGHT = 90°, 24" SWEEP
- 3. NORMAL DITCH COVER DEPTH IS 48". ADJUSTMENTS MAY BE MADE TO 48" DEPTH IF NECESSARY UPON BLUEBONNET APPROVAL.
- 4. SEPARATION FROM OTHER UTILITIES SHALL BE 12" MINIMUM OR SUFFICIENT TO PREVENT ANY FORESEEN DAMAGE OF EITHER FACILITY TO THE OTHER.
- 5. GRAVEL FOR PADS SHALL BE 3/8" WASHED PEA GRAVEL. DEPTH AND WIDTH SHALL BE TO EQUIPMENT SPECIFICATION.

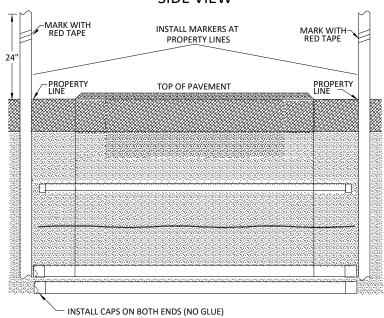


DITCH AND CONDUIT PLACEMENT ROAD CROSSING

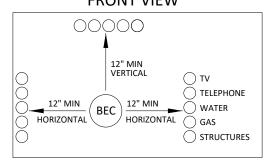
CONDUIT FRONT VIEW



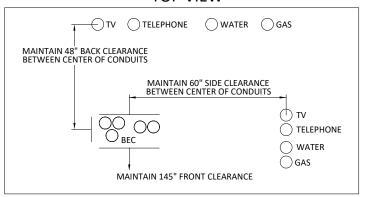
CONDUIT SIDE VIEW



CONDUIT CLEARANCES FRONT VIEW



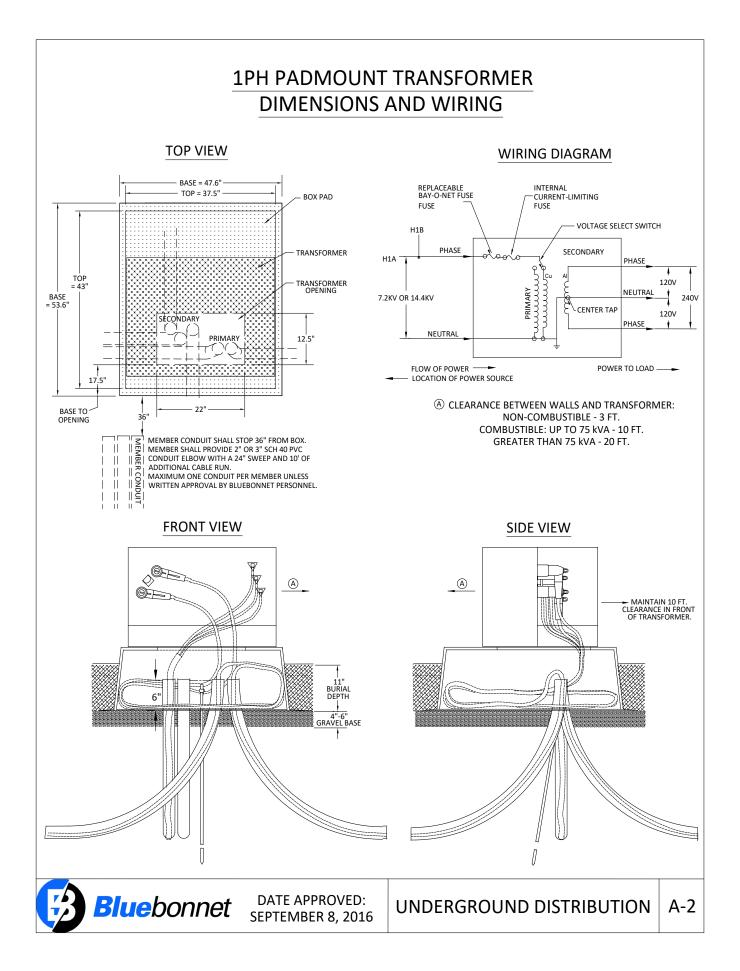
CONDUIT STUB-UP CLEARANCES TOP VIEW



ANY CONDUITS STUBBED OUT FOR FUTURE USE SHALL EXTEND A MINIMUM OF 5' FROM EQUIPMENT. ENDS SHALL BE MARKED WITH 3" DIAMETER GREY PVC CONDUIT, EXTENDING 4' ABOVE GRADE AND PAINTED RED.

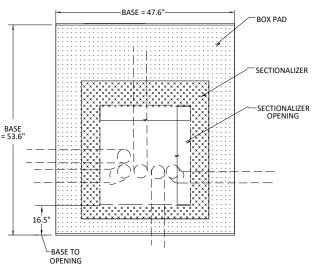
- 1. STATE AND LOCAL CODES MAY REQUIRE DIFFERENT STANDARDS, IN WHICH CASE THE MOST STRINGENT CODE SHALL TAKE PRECEDENCE.
- 2. CONDUIT SHALL BE MINIMUM GRAY SCHEDULE 40 PVC. | PRIMARY & SECONDARY = 3" | LIGHTING = 2"
- 3. CONDUIT ELBOW: PRIMARY & SECONDARY = 90°, 48" SWEEP | LIGHTING = 90°, 24" SWEEP
- 4. LENGTH OF CONDUITS SHALL BE FROM PROPERTY LINE TO PROPERTY LINE.
- 5. NORMAL COVER DEPTH IS 48". ADJUSTMENTS MAY BE MADE TO 48" DEPTH IF NECESSARY UPON BLUEBONNET APPROVAL.





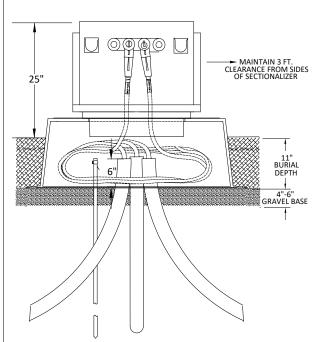
1PH PADMOUNT SECTIONALIZER DIMENSIONS AND WIRING

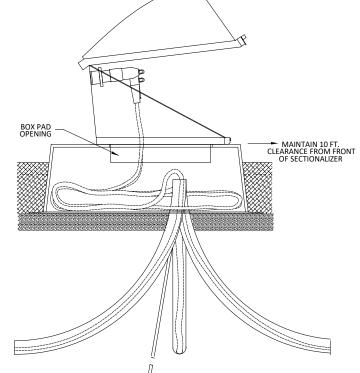
TOP VIEW



SIDE VIEW

FRONT VIEW





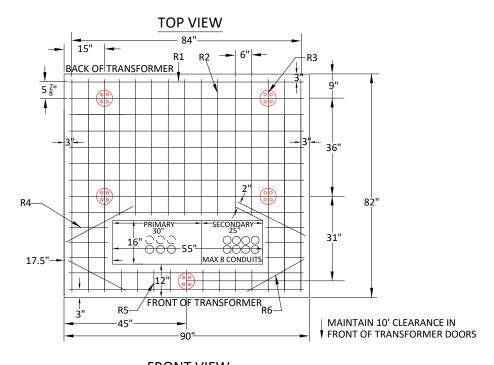


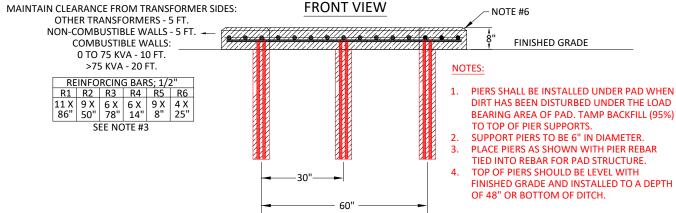
DATE APPROVED: SEPTEMBER 8, 2016

UNDERGROUND DISTRIBUTION

C-2

3PH TRANSFORMER PAD 45 - 750 KVA (UM3-A)



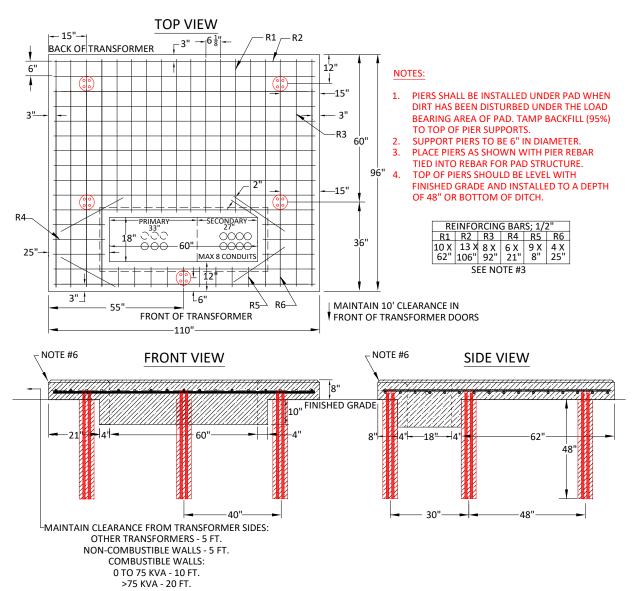


ANY CONDUITS STUBBED OUT FOR FUTURE USE SHALL EXTEND A MINIMUM OF 5' FROM EQUIPMENT. ENDS SHALL BE MARKED WITH 3" DIAMETER GREY PVC CONDUIT, EXTENDING 4' ABOVE GRADE AND PAINTED RED.

- 1. TAMP GROUND UNDER PAD BEFORE SETTING TO PREVENT UNEVEN SETTLING.
- 2. CONCRETE: 3000 POUNDS MIN. PER SQUARE INCH; 4% TO 6% ENTRAINED AIR, 3/4" MAX. SIZE AGGREGATE.
- 3. REINFORCING STEEL: ATSM-A615 GRADE 60; EVENLY SPACE APPROXIMATELY 6" O.C. EACH WAY AND SECURELY TIED TOGETHER.
- 4. MINIMUM 2 INCH CONCRETE COVER OVER REINFORCING STEEL.
- 5. WOOD FLOAT LEVEL FINISH LEAVING NO DEPRESSIONS.
- 6. 3/4" CHAMFER ALL EDGES.
- 7. PRIMARY AND SECONDARY CONDUIT SHALL BE INSTALLED AND SEALED BEFORE POURING PAD.
- 8. IF FUTURE EXPANSION TO A TRANSFORMER LARGER THAN 750 KVA IS POSSIBLE, BLUEBONNET MAY REQUEST THE CONSTRUCTION OF THE PAD ON PAGE B-6.
- 9. MAXIMUM OF 8 CONDUITS, 4" SCHEDULE 40 PVC PIPES ARE ALLOWED IN THE SECONDARY COMPARTMENT.
- 10. STUB THE SECONDARY PIPES AS CLOSE TO THE EDGE SECONDARY CUTOUT AS POSSIBLE. (SEE DRAWING)
- 11. MAXIMUM OF 6 CONDUITS, 3" SCHEDULE 40 PVC PIPES ARE ALLOWED IN THE PRIMARY COMPARTMENT.



3PH TRANSFORMER PAD 1000 - 2500 KVA (UM3-B)

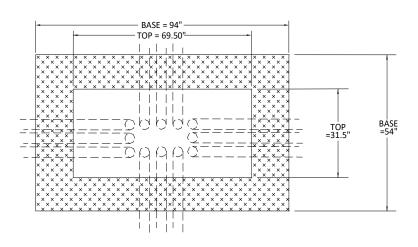


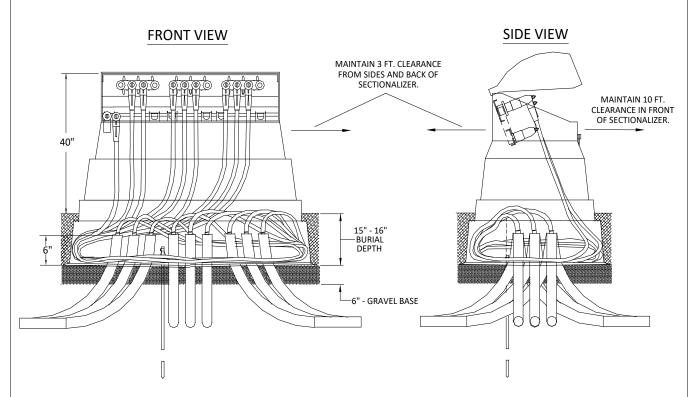
- 1. TAMP GROUND UNDER PAD BEFORE SETTING TO PREVENT UNEVEN SETTLING.
- 2. CONCRETE: 3000 POUNDS MIN. PER SQUARE INCH; 4% TO 6% ENTRAINED AIR, 3/4" MAX. SIZE AGGREGATE.
- 3. REINFORCING STEEL: ATSM-A615 GRADE 60; EVENLY SPACE APPROXIMATELY 6" O.C. EACH WAY AND SECURELY TIED TOGETHER.
- 4. MINIMUM 2 INCH CONCRETE COVER OVER REINFORCING STEEL.
- 5. WOOD FLOAT LEVEL FINISH LEAVING NO DEPRESSIONS.
- 6. 3/4" CHAMFER ALL EDGES.
- 7. PRIMARY AND SECONDARY CONDUIT SHALL BE INSTALLED AND SEALED BEFORE POURING PAD.
- 8. MAXIMUM OF 8 CONDUITS, 4" SCHEDULE 40 PVC PIPES ARE ALLOWED IN THE SECONDARY COMPARTMENT.
- 9. STUB THE SECONDARY PIPES AS CLOSE TO THE EDGE SECONDARY CUTOUT AS POSSIBLE. (SEE DRAWING)
- 10. MAXIMUM OF 6 CONDUITS, 3" SCHEDULE 40 PVC PIPES ARE ALLOWED IN THE PRIMARY COMPARTMENT.



3PH 600A SECTIONALIZER - DIMENSIONS

TOP VIEW





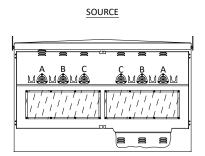
ANY CONDUITS STUBBED OUT FOR FUTURE USE SHALL EXTEND A MINIMUM OF 5' FROM EQUIPMENT. ENDS SHALL BE MARKED WITH 3" DIAMETER GREY PVC CONDUIT, EXTENDING 4' ABOVE GRADE AND PAINTED RED.

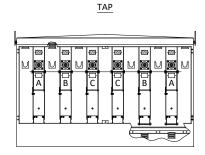


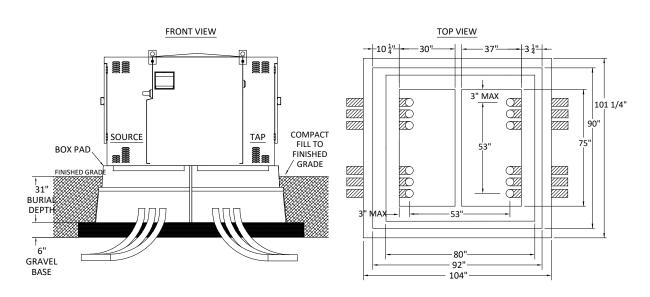
DATE APPROVED: SEPTEMBER 8, 2016

UNDERGROUND DISTRIBUTION D-2B

USGE-9 SWITCHGEAR CONSTRUCTION STANDARD







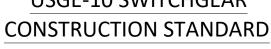
BEC STK#:	QTY:	MATERIAL USGE-9:		
13119	1	WITCHGEAR, AIR, 2-200 FUSE, 2-600 SWITCHES		
10988	2	ROD, GROUND 5/8" X 8', 13 MIL CU CLAD		
10262	2	CLAMP, GRD ROD GALV 3/4 L		
10333	13	CONN, SPLIT BOLT CC #2 L		
11196	6.148	WIRE, COPPER BARE S.D. #2 7 STR L		
10732	4	ISECTICIDE ANT CONTROL L		
10779	6	OCK, PADLOCK, STANDARD WITH BEC LOGO		
10386	6	CONN,INSUL.L.B.PARKING STAND L		
10237	6	CAPS, ASSY GRD TERMINATION L		
11202	26.12	WIRE, COPPER BARE 4/0 19 STR L		
10172	6	BUSHING, LB INSERT 25KV L		
14300	6	FITTING, FUSE END, SM-20, 15/25 KV L		

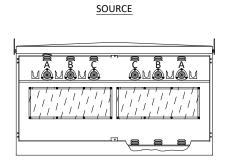


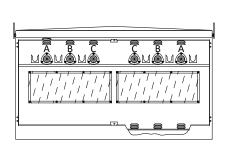
DATE APPROVED: MARCH 8, 2017

UNDERGROUND DISTRIBUTION

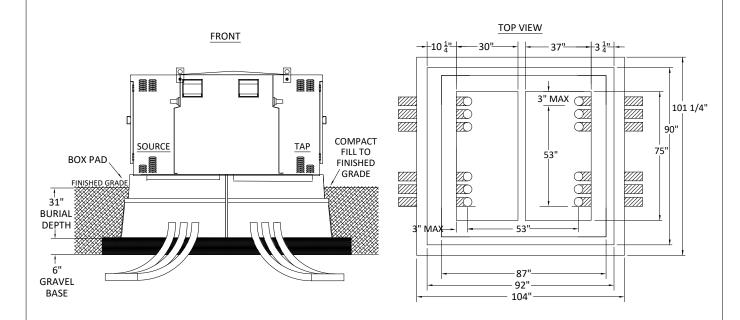
USGE-10 SWITCHGEAR







TAP



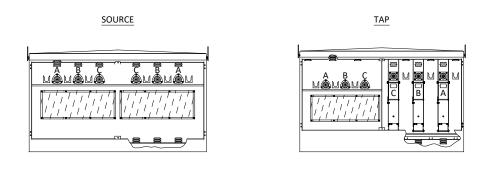
BEC STK#:	QTY:	MATERIAL USGE-10:		
13130	1	SWITCHGEAR, AIR, PADMOUNTED, 4-600 SWITCHES		
10988	2	ROD, GROUND 5/8" X 8', 13 MIL CU CLAD		
10262	2	CLAMP, GRD ROD GALV 3/4 L		
10333	13	CONN, SPLIT BOLT CC #2 L		
11196	6.148	WIRE, COPPER BARE S.D. #2 7 STR L		
10732	4	INSECTICIDE ANT CONTROL L		
10779	10	LOCK, PADLOCK, STANDARD WITH BEC LOGO		
11202	26.12	WIRE, COPPER BARE & 19 STR L		

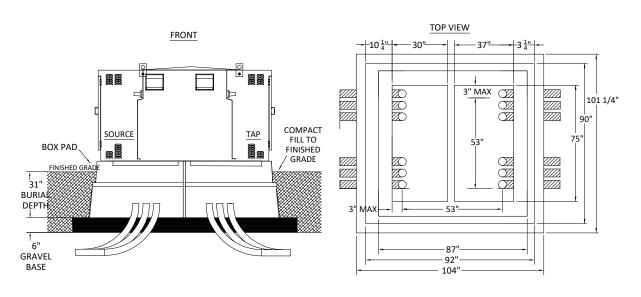


DATE APPROVED: MARCH 8, 2017

UNDERGROUND DISTRIBUTION

PME-11 SWITCHGEAR CONSTRUCTION STANDARD



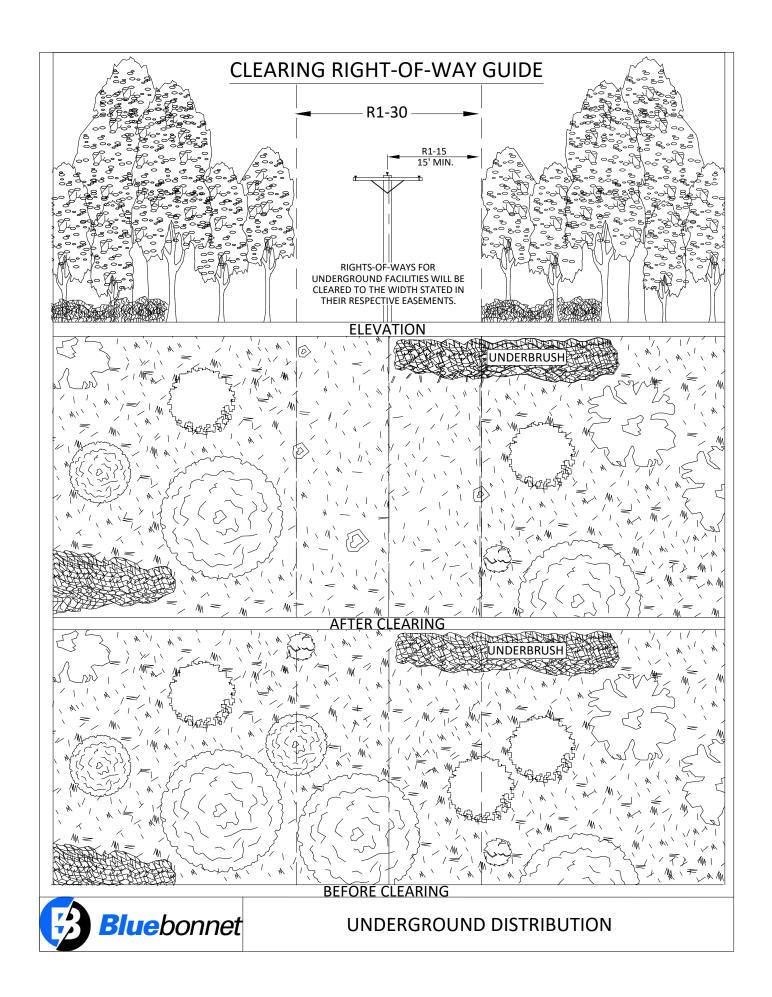


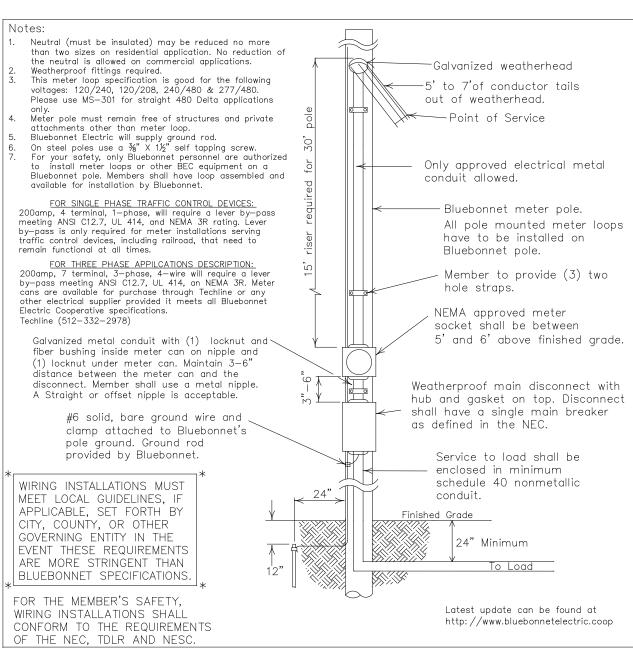
QTY:	MATERIAL USGE-9:		
1	WITCHGEAR, AIR, 1-200 FUSE, 3-600 SWITCHES		
2	ROD, GROUND 5/8" X 8', 13 MIL CU CLAD		
2	CLAMP, GRD ROD GALV 3/4 L		
13	CONN, SPLIT BOLT CC #2 L		
6.148	WIRE, COPPER BARE S.D. #2 7 STR L		
4	SECTICIDE ANT CONTROL L		
8	OCK, PADLOCK, STANDARD WITH BEC LOGO		
3	ONN,INSUL.L.B.PARKING STAND L		
3	CAPS, ASSY GRD TERMINATION L		
26.12	WIRE, COPPER BARE 4/0 19 STR L		
3	BUSHING, LB INSERT 25KV L		
3	FITTING, FUSE END, SM-20, 15/25 KV L		
	1 2 2 13 6.148 4 8 3 3 26.12		



DATE APPROVED: MARCH 8, 2017

UNDERGROUND DISTRIBUTION

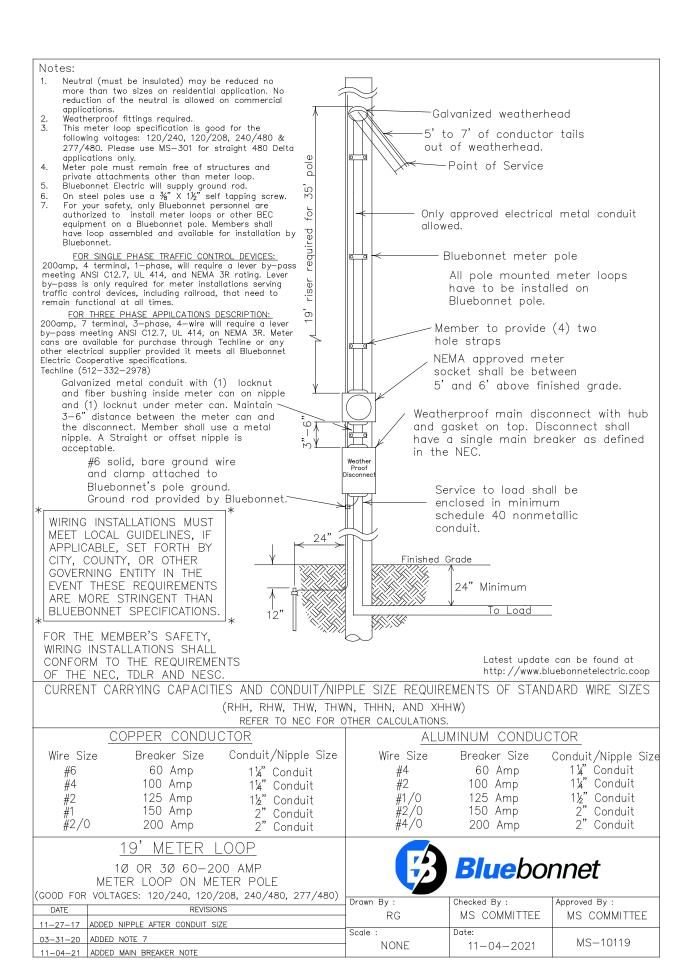


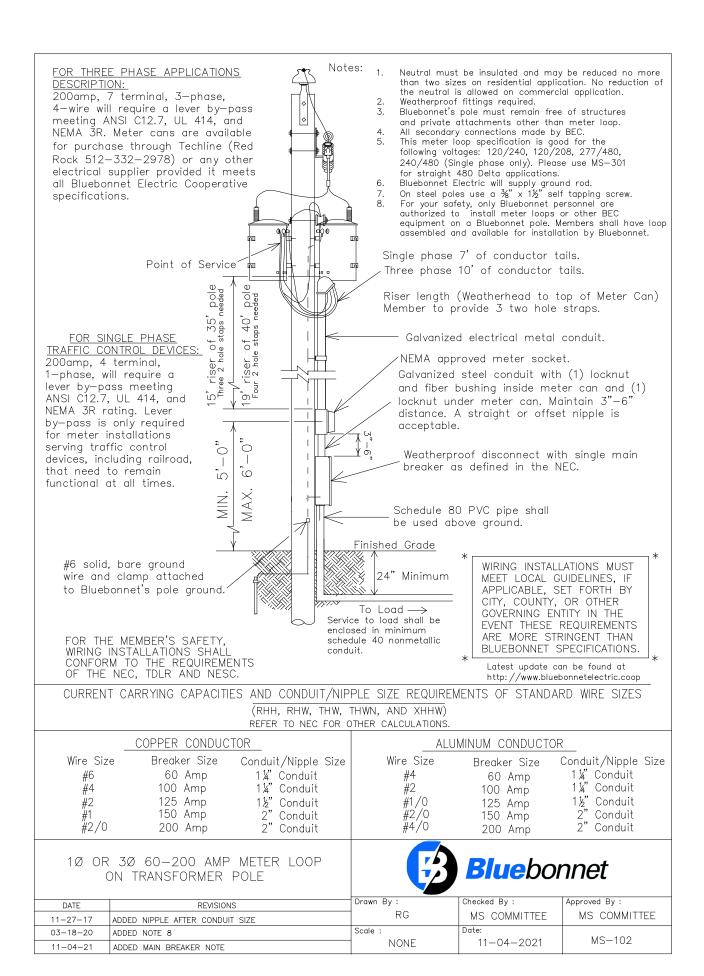


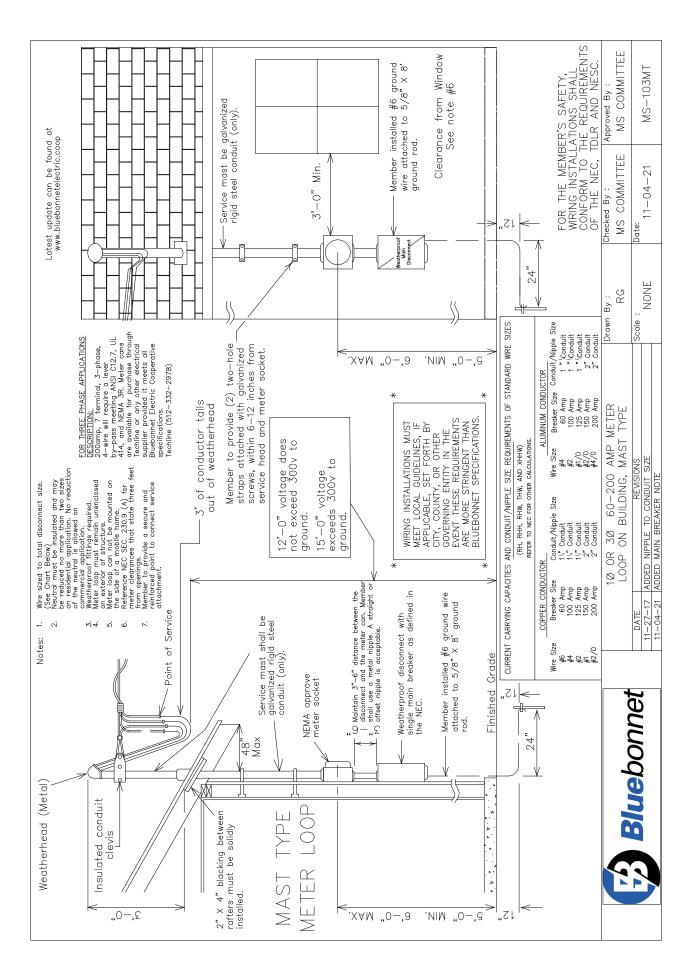
CURRENT CARRYING CAPACITIES AND CONDUIT/NIPPLE SIZE REQUIREMENTS OF STANDARD WIRE SIZES (RHH, RHW, THWN, THWN, THHN, AND XHHW)

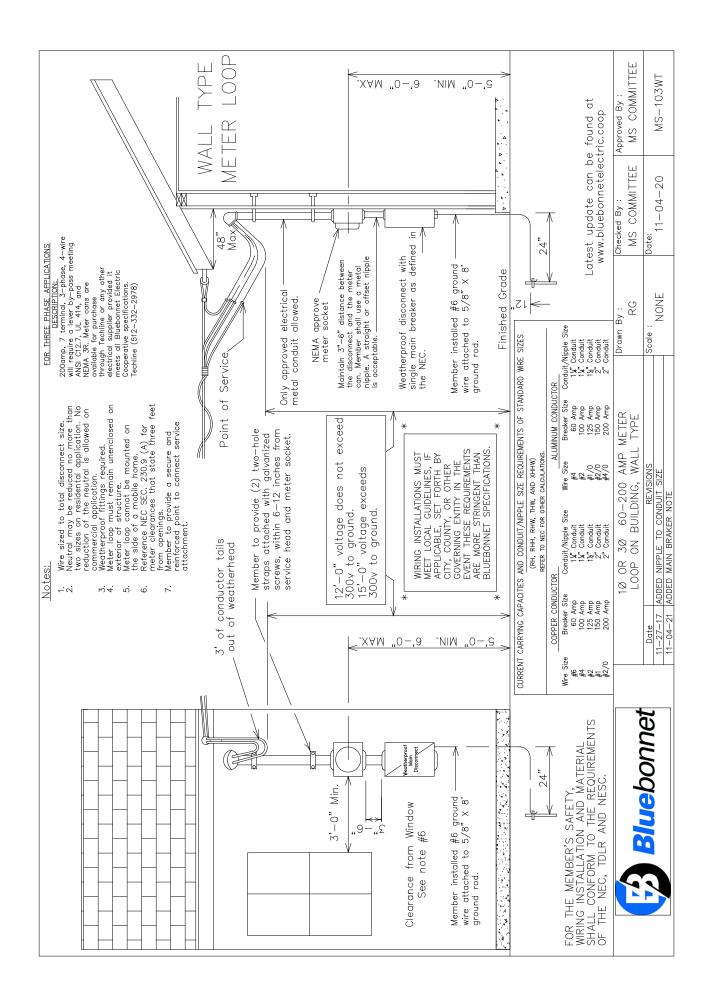
REFER TO NEC FOR OTHER CALCULATIONS.

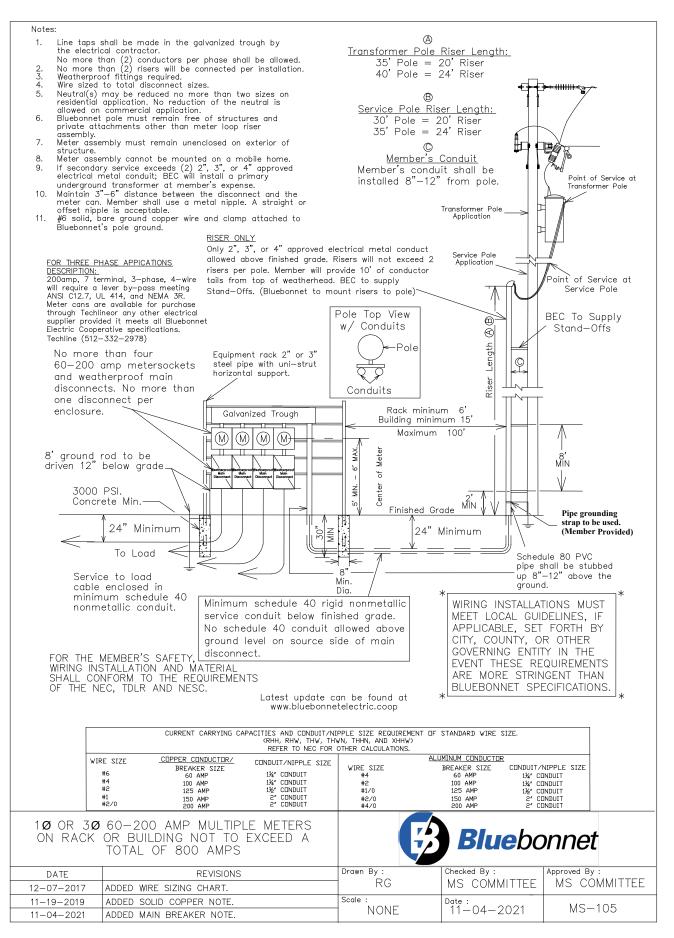
	COPPER CONDUC	CTOR	ALU	JMINUM CONDU	CTOR
Wire Siz #6 #4 #2 #1 #2/0	60 Amp 100 Amp	Conduit/Nipple Size 1¼" Conduit 1¼" Conduit 1½" Conduit 2" Conduit 2" Conduit	Wire Size #4 #2 #1/0 #2/0 #4/0	Breaker Size 60 Amp 100 Amp 125 Amp 150 Amp 200 Amp	Conduit/Nipple Size 1¼" Conduit 1¼" Conduit 1½" Conduit 2" Conduit 2" Conduit
(0000 E08	15' METER L 10 OR 30 60-20 METER LOOP ON MET VOLTAGES: 120/240, 120/2	O AMP FER POLE		Blue bo	nnet
DATE	REVISION:	5	Drawn By : RG	Checked By: MS COMMITTEE	Approved By: MS COMMITTEE
11-27-17 ADDED NIPPLE AFTER CONDUIT SIZE 03-31-20 ADDED NOTE 7 11-04-21 ADDED MAIN BREAKER NOTE			Scale : NONE	Date: 11-04-2021	MS-10115

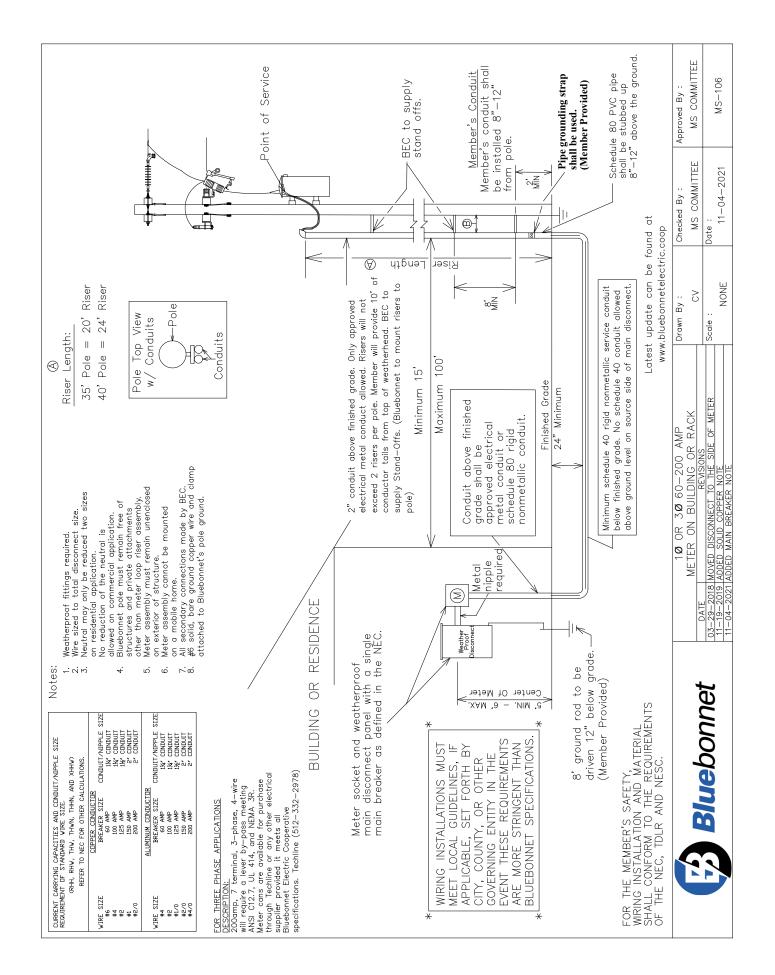


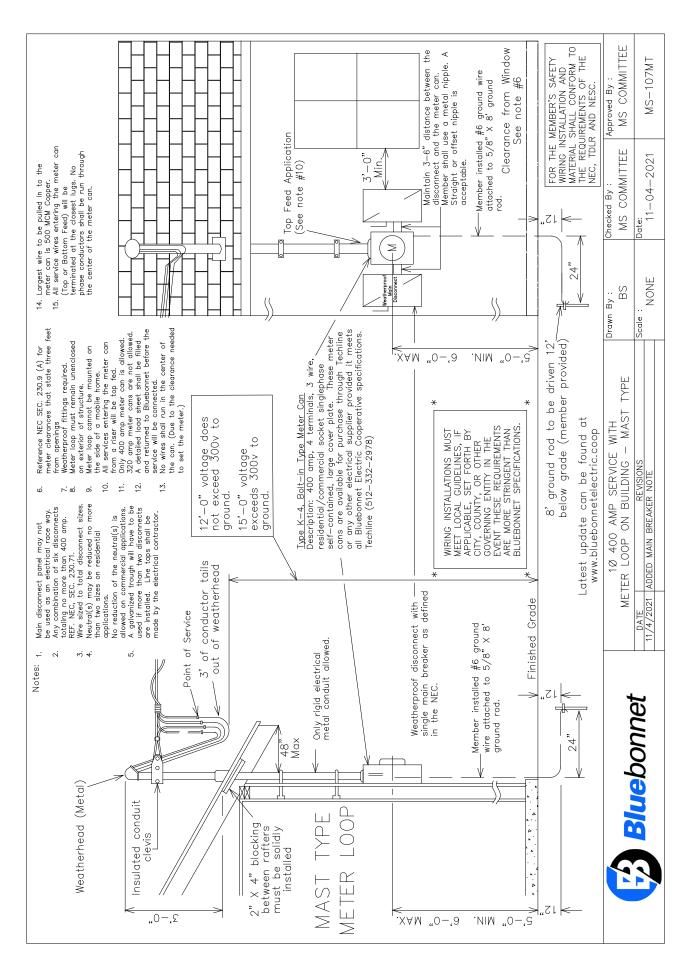


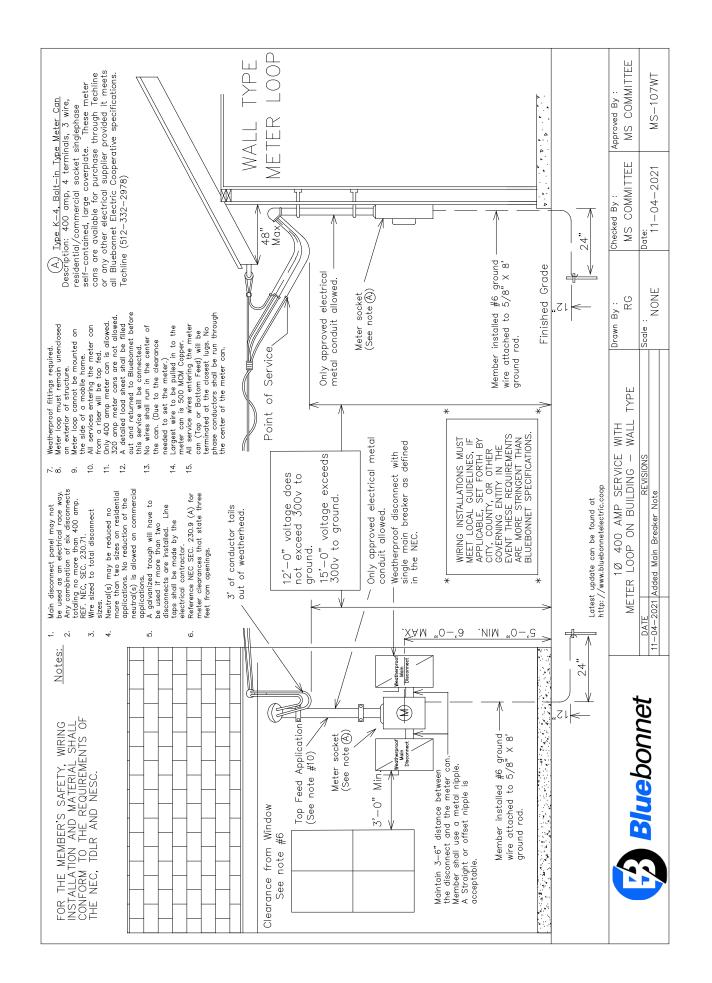


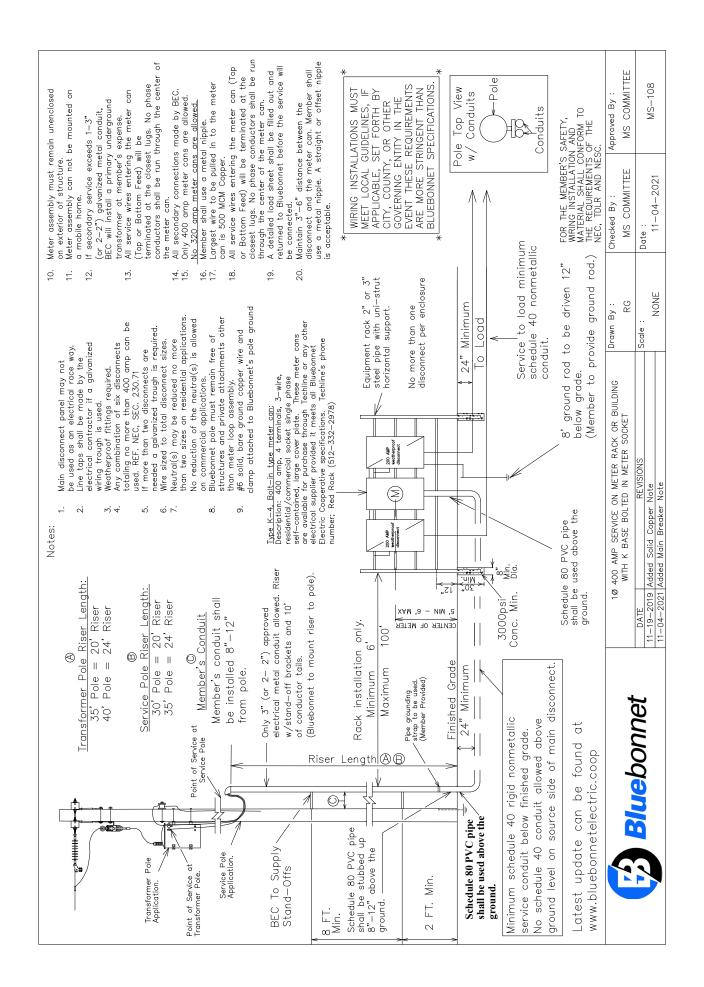


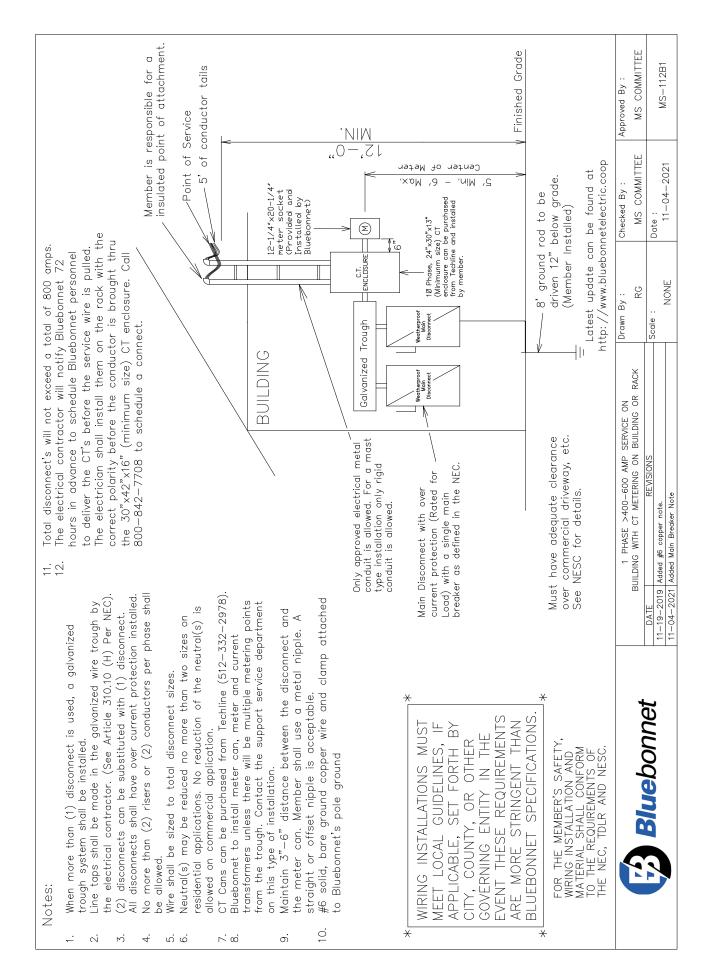


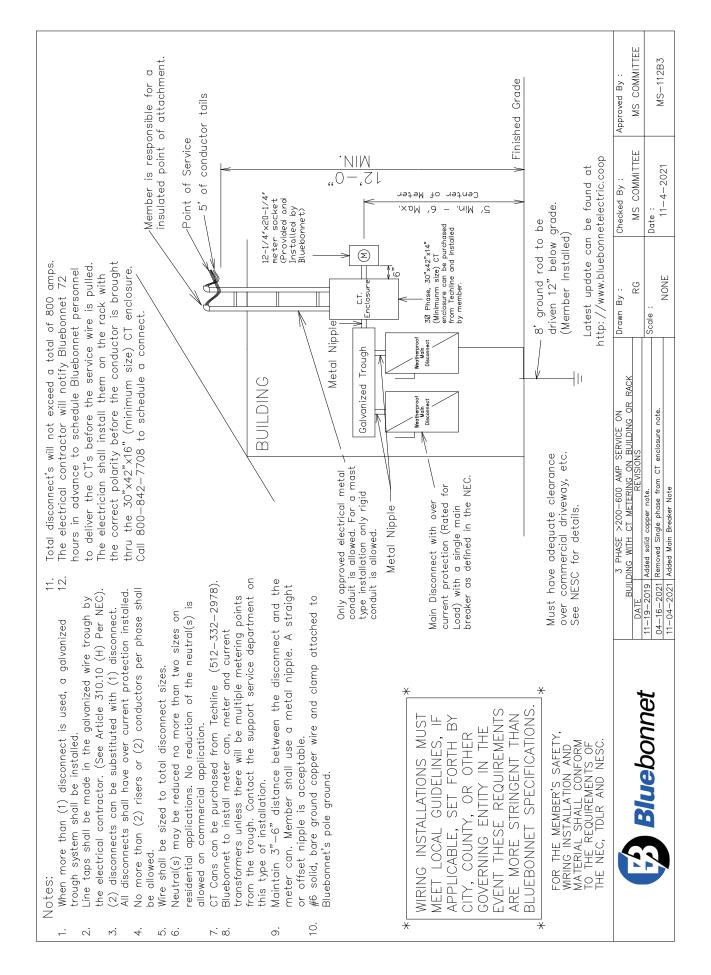


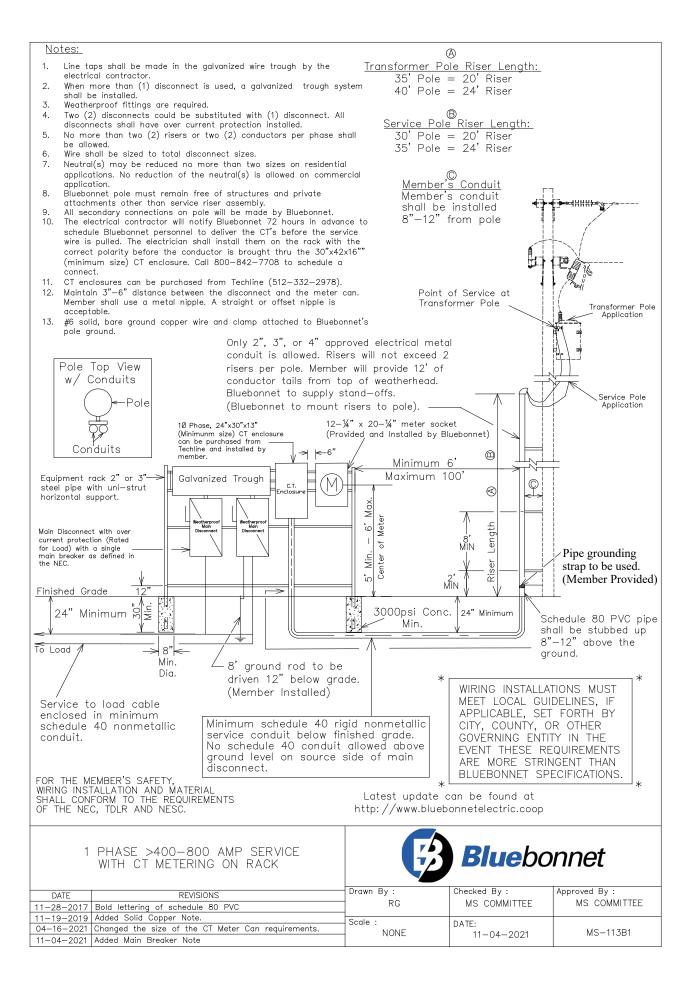


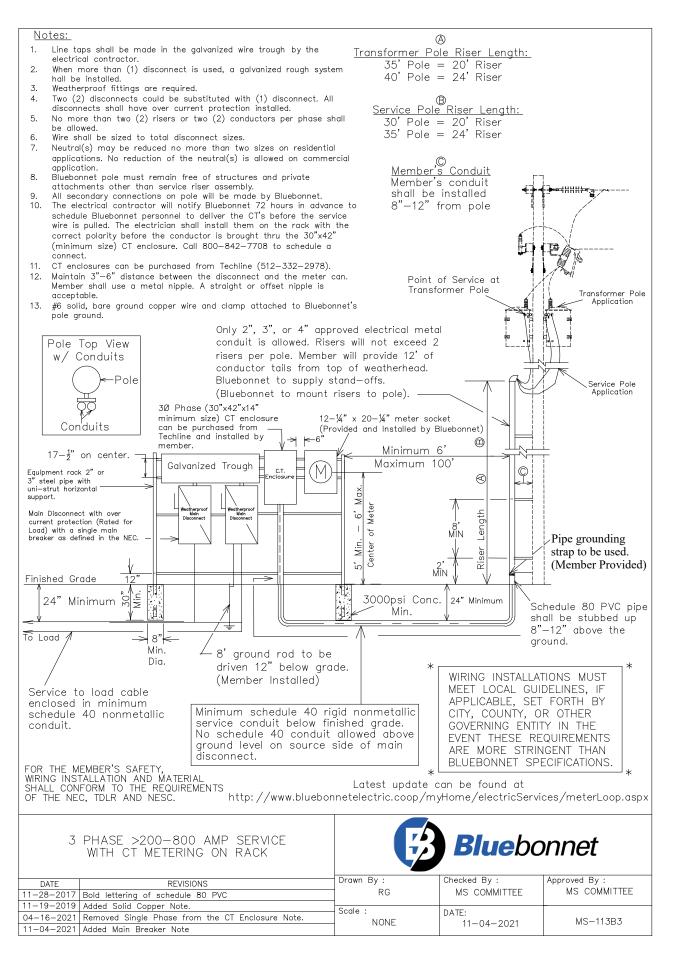












Notes:

- 1. Line taps shall be made in the galvanized wiring
- trough by the electrical contractor.

 Weatherproof fittings Required.

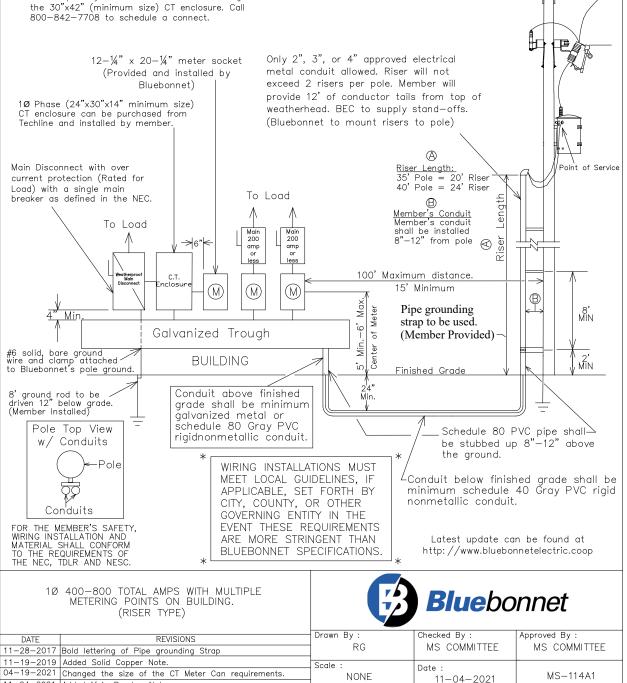
11-04-2021 Added Main Breaker Note

- (2) disconnects could be substituted with (1) disconnect. All disconnects shall have over current protection installed.
- No more than (2) risers or (2) conductors per phase shall be allowed.
- 5. Wire shall be sized to total name plate disconnect sizes.
- 6. Neutral(s) may be reduced no more than two sizes on residential application. No reduction of the neutral(s) is allowed on commercial application.
- 7. The electrical contractor will notify Bluebonnet 72 hours in advance to schedule Bluebonnet personnel to deliver the CT's before the service wire is pulled. The electrician shall install them on the rack with the correct polarity before the conductor is brought thru the 30"x42" (minimum size) CT enclosure. Call 800—842—7708 to schedule a connect.

- More than (6) main disconnects require a properly sized main disconnect ahead of the galvanized trough.
- Bluebonnet pole must remain free of structures and private attachments other than meter loop riser assembly.
- Meter assembly must remain unenclosed on exterior of structure.
- 11. Type K-4, Bolt—in type meter can: Description: 400 amp, 4 terminals, 3—wire, residential/commercial socket single phase self—contained, large cover plate. These meter cans are available for purchase through Techline (512-332-2978) or any other electrical supplier provided it meets all Bluebonnet Electric Cooperative specifications.

Maintain 3"-6" distance from the disconnect and the meter can. Member shall use a metal nipple. A straight or offset nipple is acceptable.

####**!**



Notes:

- Line taps shall be made in the galvanized wiring trough by the electrical contractor.
- Weatherproof fittings Required.
- 3. (2) disconnects could be substituted with (1) disconnect. All disconnects shall have over current protection installed.
- 4. No more than (2) risers or (2) conductors per phase shall be allowed.
- 5. Wire shall be sized to total name plate disconnect sizes
- Neutral(s) may be reduced no more than two sizes on 12. residential application. No reduction of the neutral(s)
- is allowed on commercial application.
 The electrical contractor will notify Bluebonnet 72 hours in advance to schedule Bluebonnet personnel to 13. deliver the CT's before the service wire is pulled. The electrician shall install them on the rack with the correct polarity before the conductor is brought thru the 30"x42" (minimum size) CT enclosure. Call 800-842-7708 to schedule a connect.

(RISER TYPE)

04-19-2021 Removed Single Phase from the CT Enclosure Note.

11-28-2017 Bold lettering of pipe grounding strap

11-19-2019 Added Solid Copper Note.

11-04-2021 Added Main Breaker Note

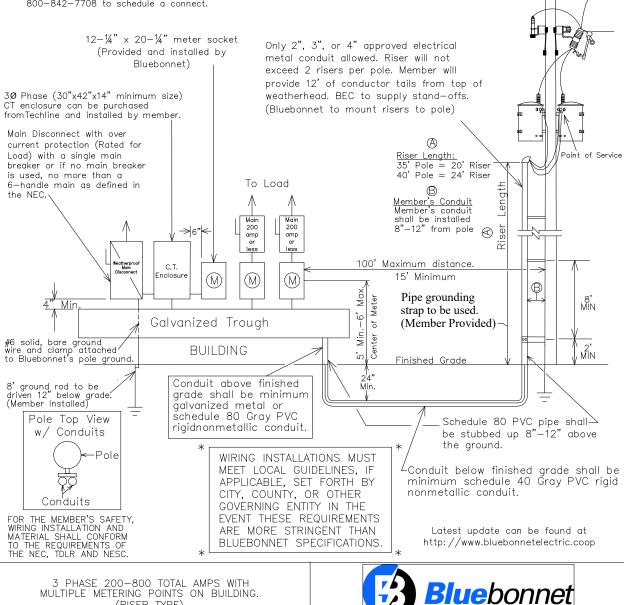
REVISIONS

DATE

- More than (6) main disconnects require a properly sized main disconnect ahead of the galvanized trough.
- Bluebonnet pole must remain free of structures and private 9. attachments other than meter loop riser assembly.
- 10. Meter assembly must remain unenclosed on exterior of structure.
 - Type K-4, Bolt-in type meter can: Description: 400 amp, 4 terminals, 3-wire, residential/commercial socket single phase self-contained, large cover plate. These meter cans are available for purchase through Techline (512-332-2978) or any other electrical supplier provided it meets all Bluebonnet Electric Cooperative specifications.

Maintain 3"-6" distance from the disconnect and the meter can. Member shall use a metal nipple. A straight or offset nipple is acceptable.

No more than one disconnect per enclosure.



Approved By:

MS COMMITTEE

MS-114B3

Drawn By

Scale:

RG

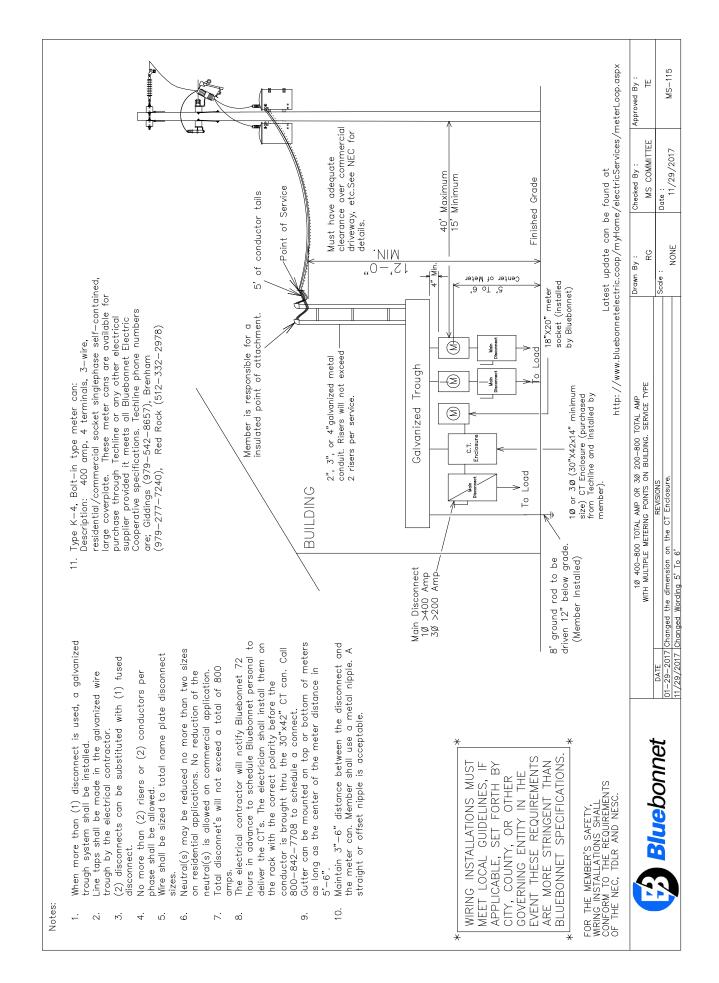
NONE

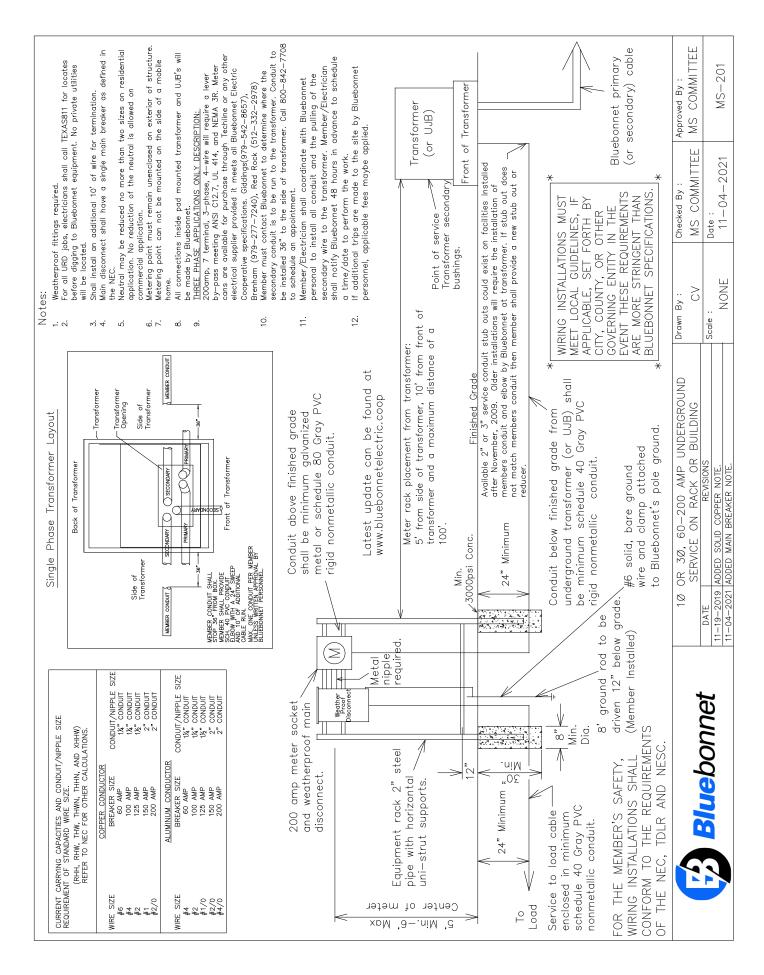
Checked By:

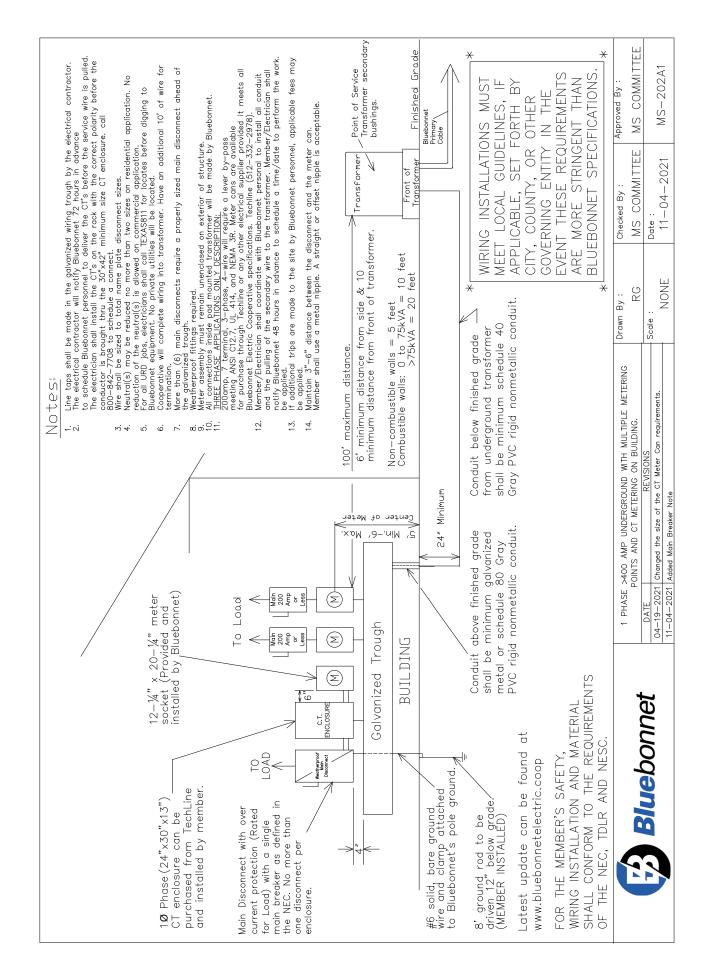
Date :

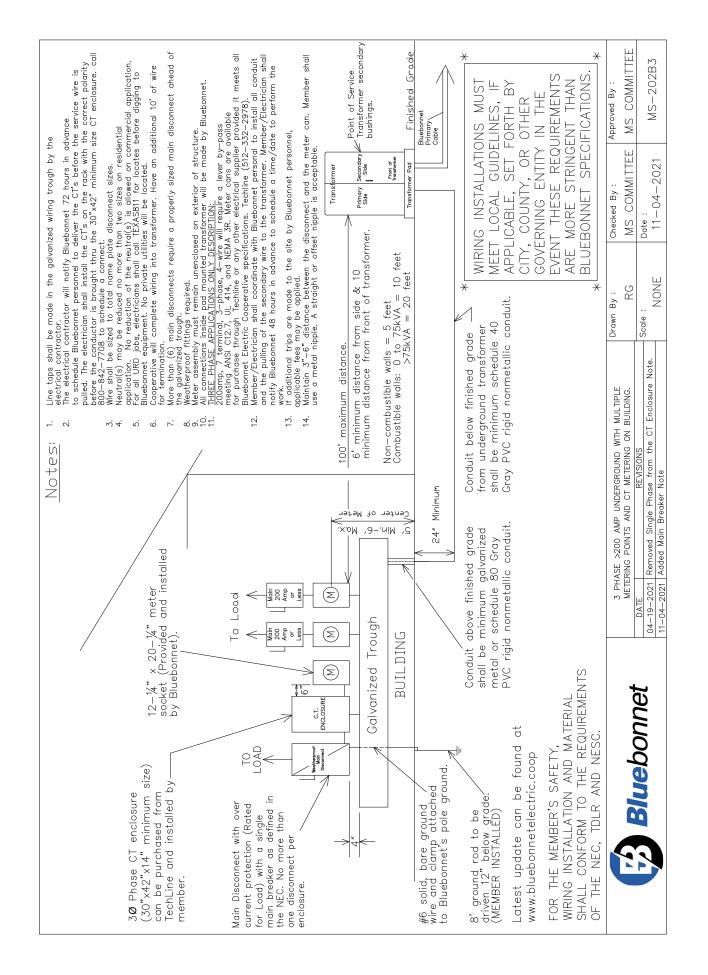
MS COMMITTEE

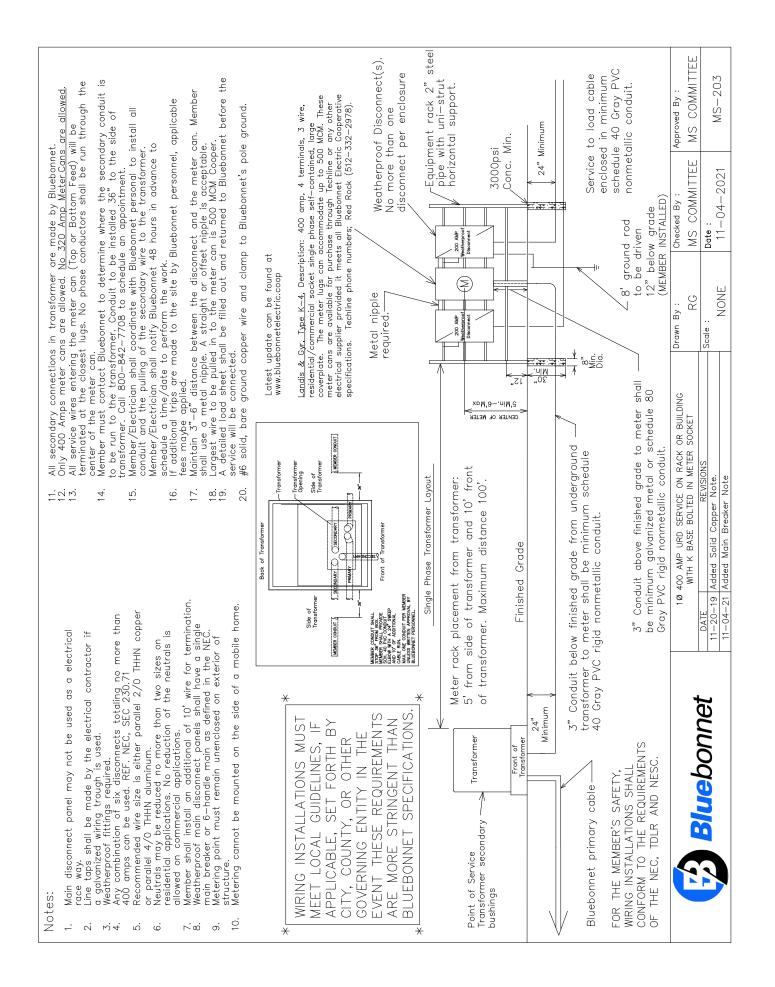
11-04-2021

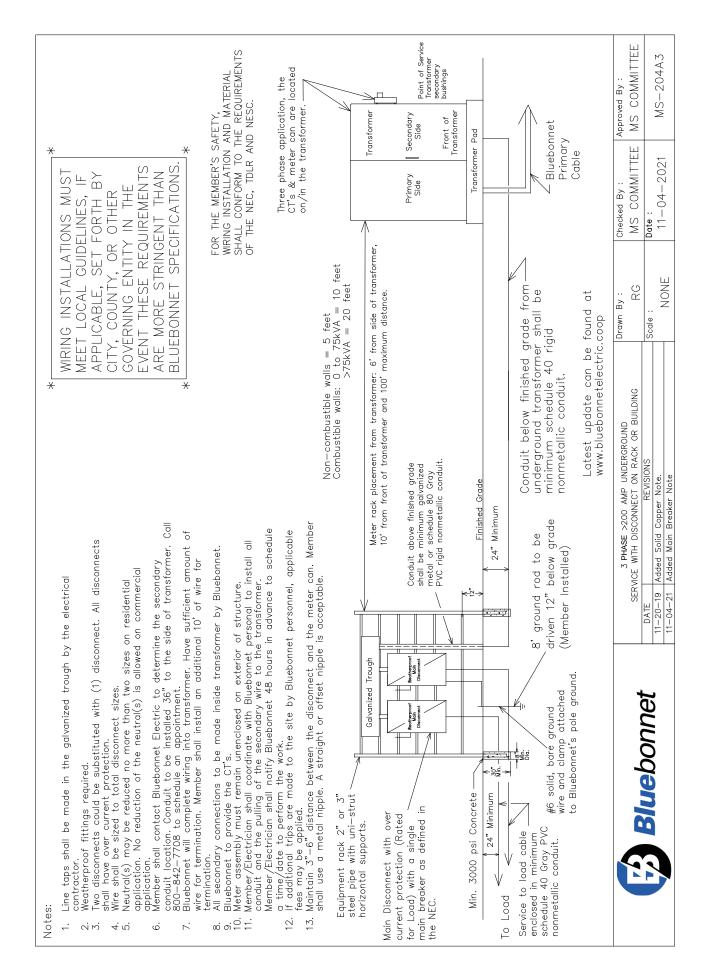


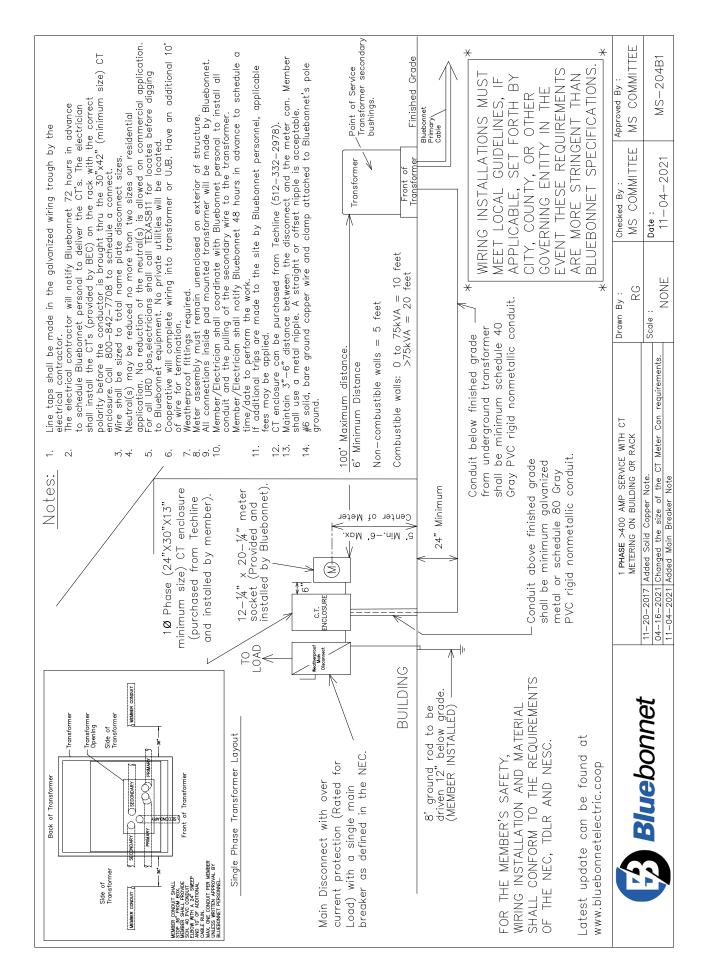


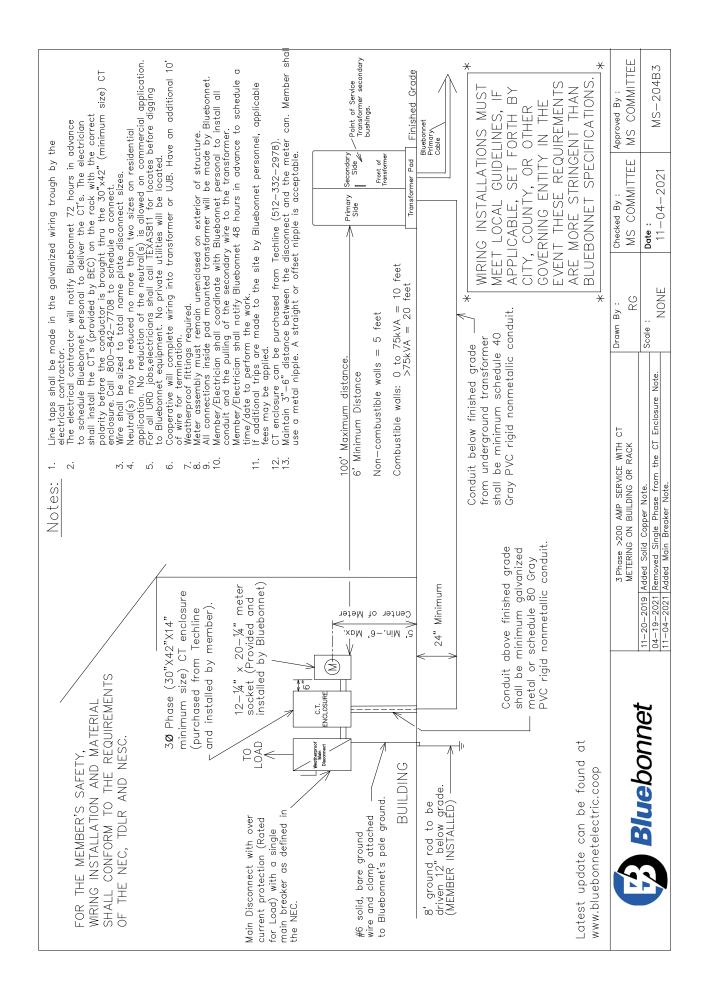


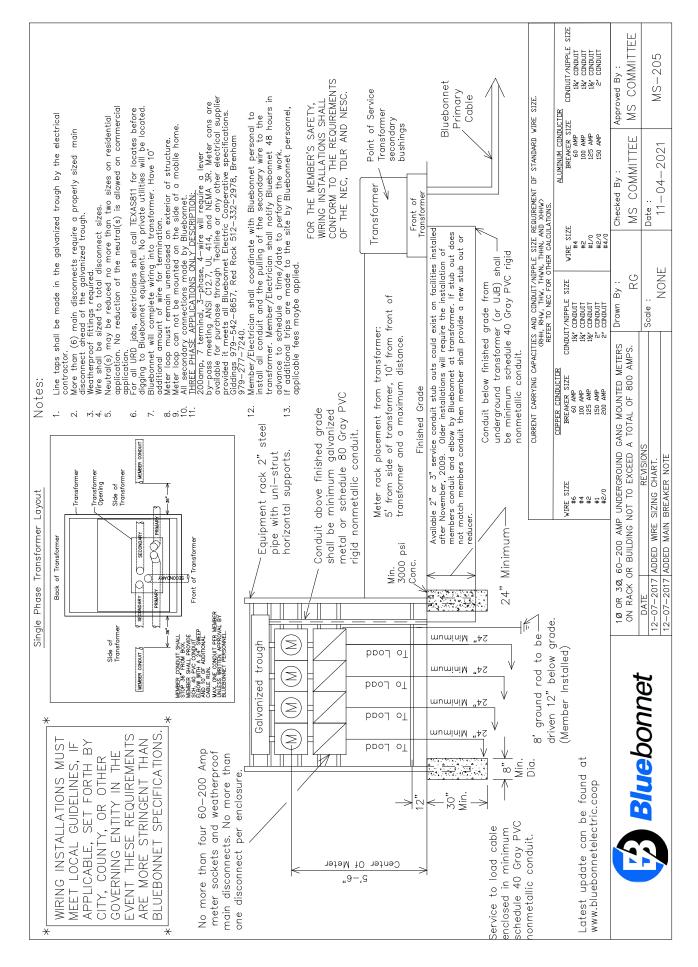


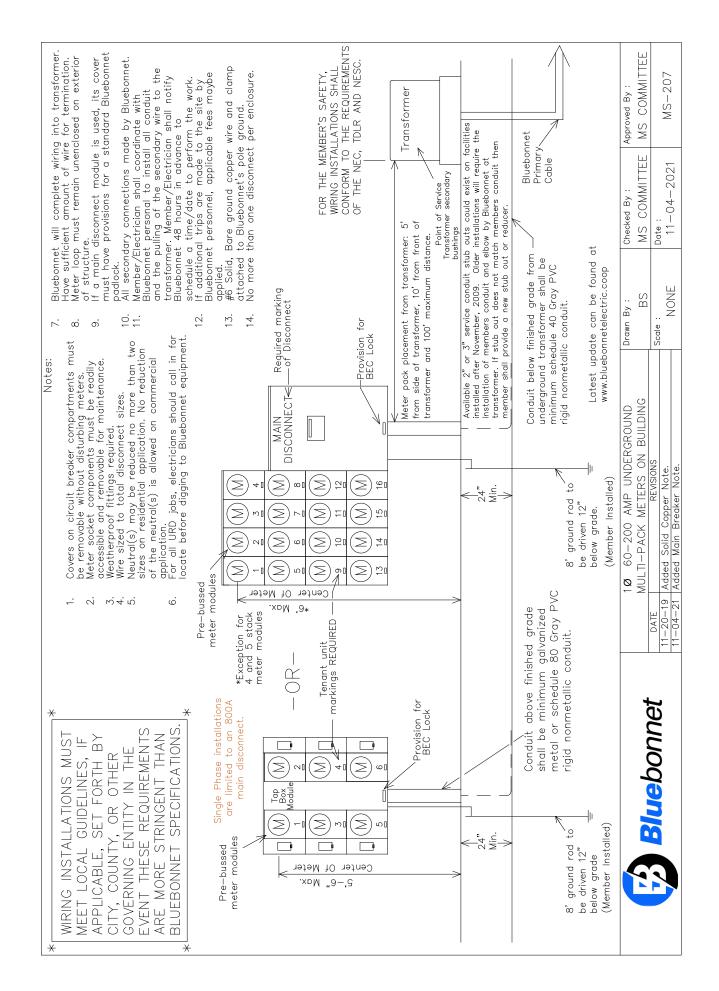


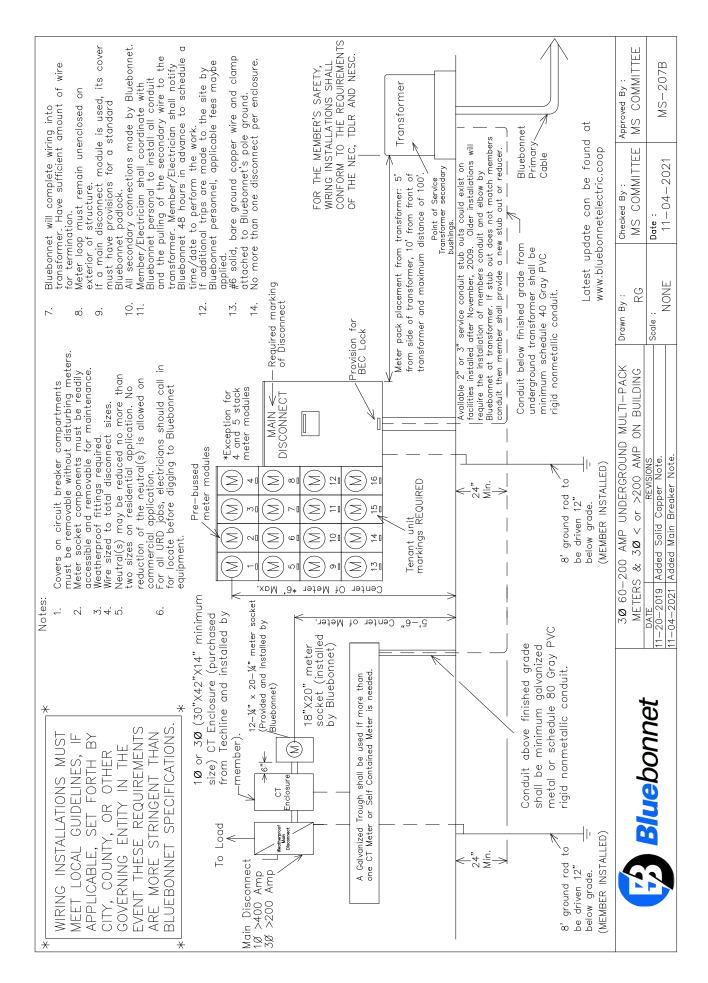


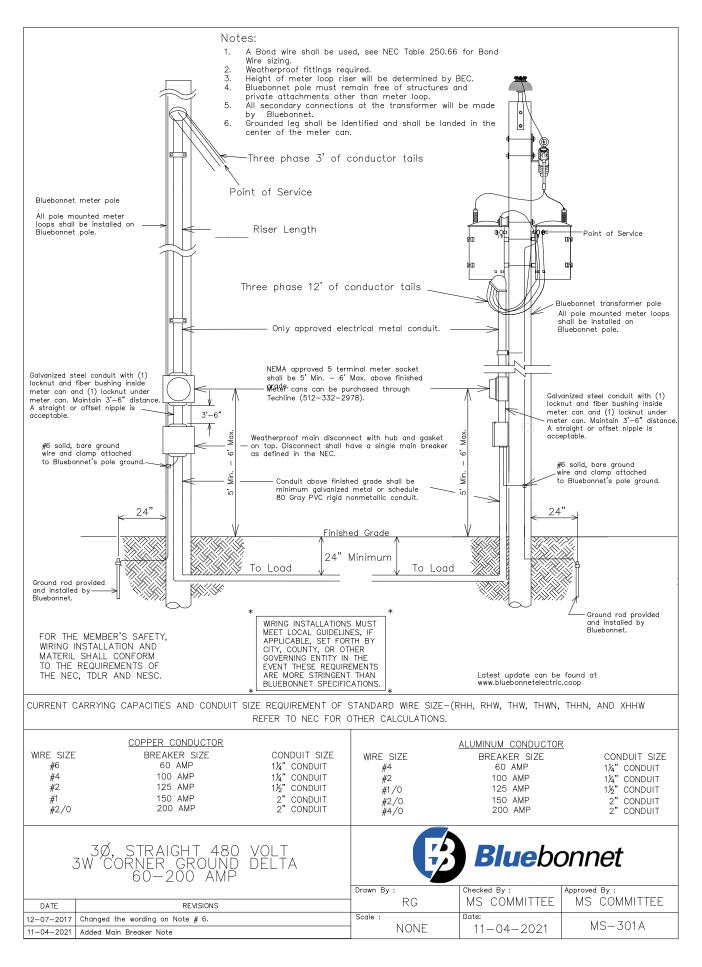


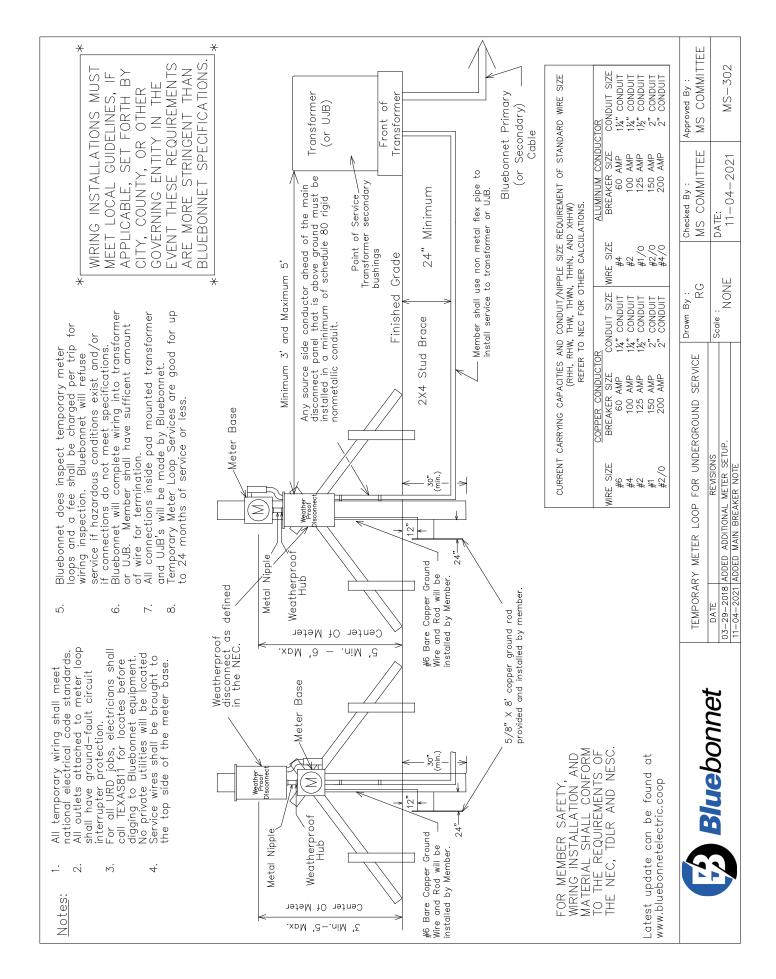


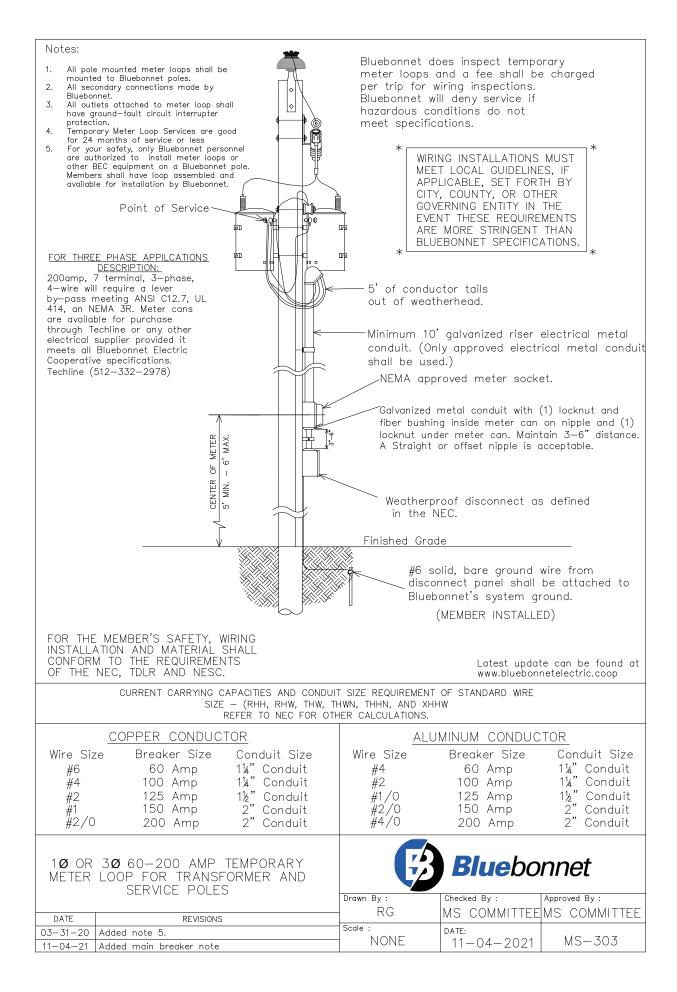












Material Standards:



Underground warning tape must be 6" width, RED in color with BLACK lettering, and read "Caution Buried Electric Underground". *Normally, this material is only sold in 1000' rolls.*



MEMBER RESPONSIBILITY

BLUEBONNET RESPONSIBILITY

Deliver essential project documents to Bluebonnet Electric Coop. - Site plan files (CAD Format), load information, information request form(s), project schedule.	BEFORE THE CLOCK STARTS	Facilitate correspondence with member/developer to discuss needs and review available information. Provide Bluebonnet Developer's Package (Commercial/Residential); including standard Bluebonnet Easement. Collect information from Member/Developer. Verify a complete member package has been received, including all required documentation.
Host a site visit and/or Pre-design Meeting/Call with Bluebonnet Representative(s). Provide up to date and accurate Project Schedule for all stages, including desired energization date.	WEEK #1	Attend site visit or Pre-design meeting, evaluate site layout, utility coordination, member construction coordination, jobsite construction access, etc.
Bluebonnet Electric cannot begin design of project until all required documentation is received.	WEEKS #2-#5	Design electric service layout; coordinate with the electric system (circuit capacity, fuses). Size equipment, determine rate class for Community Representative to communicate to Member.
	WEEKS #6-#7	Prepare and submit any necessary permits. Schedule and complete field staking of project. Finalize and secure all easements.
	WEEK #8	Create cost estimate and deposit and send cost letter and Site Ready Letter to developer.
Expedite payment to Bluebonnet Electric for project. Provide any required third party easements and outstanding information.	WEEK #9	
**Bluebonnet Electric will not release project for scheduling (apartments and subdivisions) until addressing information is	WEEKS #10-#11	Process project payment.
received.**	WEEK #12	Prepare for and release project to construction. Verify material availability and receipt of developer's Site Ready Letter.
Bluebonnet Electric cannot begin construction of project until Site Ready documentation is received. Construction crews will leave the site if suitable construction conditions are unsatisfactory.		Upon release, Construction Lead (Contract Coordinator or Bluebonnet Construction) will contact member within two business days to provide anticipated construction start date, duration, planned completion, etc.
Member completes preparation for final electric service delivery.	WEEKS #13-#28	Request crew scheduling from construction. Complete inspections and accept installations. Verify site is prepared and ready for construction. Construct Bluebonnet Electric Facilities.
Member requests initiation of final electric service.	WEEKS #29-#30	Inspect final installation. Energize project and initiate electric service.

- A. If a Member step is late, the project clock STOPS. Members/Developers are highly encouraged to stay on top of payments, required easements, and all crucial deliverables and documentation.
- B. Elapsed times are not a guarantee. More than thirty weeks may be needed for larger scope projects or projects that require significant upgrades to Bluebonnet Electric's system infrastructure.
- C. Member/Developer is required to provide Bluebonnet Electric with any and all required easements, including third party, prior to commencing construction.
- D. Bluebonnet Engineering staff are responsible for all steps from project inception through Week #12. Weeks #13 #30 are managed by Bluebonnet Construction Staff and are denoted in BLUE.
- E. Permitting schedule is contingent on regulatory agency approval (response times vary).
- F. Member/Developer is required to notify construction once site is ready by returning a signed Site Ready Letter. Projects will not be released for scheduling until this document has been returned.

During the planning, engineering, and design phase of your project your main point of contact will be one of Bluebonnet's Project Coordinators. If the Project Coordinator for your project is not available, one of the other team members will be glad to assist you.

Shawn Ely shawn.ely@bluebonnet.coop Office: (979) 542-8518

Cell: (979) 540-7361

Scott Iselt scott.iselt@bluebonnet.coop

Office: (979) 542-8522 Cell: (979) 540-0195

Dalton Voight

dalton.voight@bluebonnet.coop

Cell: (512) 629-3771

Rodney Gerik

rodney.gerik@bluebonnet.coop

Office: (979) 542-8527 Cell: (979) 540-8814

shane.mathison@bluebonnet.coop

Office: (979) 542-8540 Cell: (512) 577-6817

Jorge Varillas

Shane Mathison

jorge.varillas@bluebonnet.coop

Office: (512) 764-2838 Cell: (512) 376-8291

Clemente Verastegui

clemente.verastegui@bluebonnet.coop

Office: (979) 542-8542 Cell: (512) 578-6393

Thomas Ellis (Manager) thomas.ellis@bluebonnet.coop

Office: (979) 542-8545 Cell: (979) 540-6146 **Wyatt Rosenauer**

wyatt.rosenauer@bluebonnet.coop

Office: (979) 542-8665 Cell: (512) 629-5924

During the construction, inspection, and metering phase of your project your main point of contact will be Bluebonnet's Contractor Coordinator OR Assistant Superintendent. Bluebonnet's personnel cover specific areas of the service territory; areas are listed with their contact information.

Joey Tobola (Contractors) io ev.tobola@blu ebonnet.coop

Cell: (979) 540-7162

Aaron Seeliger (Red Rock Area)

Office: (512) 764-2788

Cell: (512) 227-2281

Randall Bownds (Giddings Area) randall.bownds@bluebonnet.coop

Office: (979) 542-8516 Cell: (979) 540-6418

Kenneth Roush (Underground – All Areas) Tim Mittasch (Underground- All Areas)

aaron.seeliger@bluebonnet.coop kenneth.roush@bluebonnet.coop

Cell: (512) 468-5088

Chad Lewis (Brenham Area) chad.lewis@bluebonnet.coop

Office: (979) 277-8558 Cell: (979) 277-4041

tim.mittasch@bluebonnet.coop

Cell: (979) 540-7159

Daniel Fritsche (Bastrop Area)

Office: (979) 542-8514

Cell: (979) 542-8546

Carl Miller (Underground Inspector) daniel.fritsche@bluebonnet.coop carl.miller@bluebonnet.coop

Cell: (979) 540-6495

Joe Hernandez (Underground Inspector) jose.hernandez@bluebonnet.coop

Cell: (720) 670-7299

Jose Villarreal (Underground Inspector) jose.villarreal@bluebonnet.coop

Cell: (512) 988-1885

Martin Dorantes (Underground Inspector) martin.dorantes@bluebonnet.coop

Cell: (512) 748-4453