

# Welcome to Bluebonnet Electric Cooperative

Bluebonnet Electric Cooperative Inc. was incorporated in 1939 as the Lower Colorado River Electric Cooperative. The name of the Cooperative was changed to Bluebonnet Electric Cooperative, Inc. in 1964, to enhance a separate identity from the Lower Colorado River Authority (LCRA).

Bluebonnet serves all or part of 14 counties, covers over 3,800 square miles and serves more than 120,000 meters. Bluebonnet operates five retail centers: Bastrop, Brenham, Lockhart, Giddings and Manor. Bluebonnet is one of the largest electric cooperatives in Texas. A distribution cooperative, Bluebonnet purchases most of its power wholesale from the LCRA. Bluebonnet operates and maintains approximately 12,000 miles of distribution lines. Bluebonnet owns 26 substations and purchases power at 22 additional substations owned by the LCRA.

Bluebonnet provides this packet to all developers and their agents and it should be used as a guide in planning the installation of electrical equipment for receiving electrical power from the distribution system of Bluebonnet.

The information presented is subject to change and will be revised periodically to reflect any changes which may develop. Please refer to our website at <u>bluebonnet.coop</u> for any additional information as well as an online source of this packet.

Thank you. We look forward to working with you as your electrical provider.

Bluebonnet Project Coordination Staff

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### **Meter Specifications**

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# Bluebonnet Electric Cooperative, Inc. Detailed Commercial Load Data

Bluebonnet Electric Cooperative, Inc. Attn: Engineering Department 3198 E. Austin Street Giddings, TX 78942 Phone: (800) 842-7708

	Filolie. (800) 842-7708		
BBEC Internal Usage Only			
Customer #	W.O. #		
Email Address:			
Applicant Name:	Phone No:		
Service Address:		Date:	
<b>REQUESTED ELECTRICAL SERVIC</b>	E Service/Project Name:		
PRIMARY SERVICE	SECON	NDARY SERVICE	
Overhead	$\Box$ Over		
□ Underground		erground	
		6	
REQUESTED VOLTAGE			
□ 120/240 - 1ø 3 Wire	□ 240/4	480 - 1ø 3 Wire	
• Single-phase transformers are limited to (1) 100 k	VA transformer per overhead service & (	(1) 167 kVA pad mount transformer per	
underground service.	<b>—</b>		
□ 208/120 - 3ø 4 Wire Wye		277 - 3ø 4 Wire Wye	
□ 240/120 - 3ø 4 WIRE DELTA (O/H bank	ts only) 🗌 480 -	- 3ø 3 WIRE DELTA	
		Banks Only Corner Grounded)	
• Three-phase transformers are limited to (3) 100 k			
□ Primary Meter 12.47/7.2kV or 24.9/14.4k	V		
MAIN DISCONNECT (AMPERES) New_	Existing (I	If Any)	
Total connected load in Amps (Should Match Page 2 Total).			
SECONDARY SERVICE ENTRANCE CONDUCTORS			
□ Copper Wire □ Aluminum	Wire		
Wire Size Qu	antity per phase Qua	antity for the neutral	
• Each Phase MUST be sized to accommodate the		BREAKER installed.	
• Commercial service MUST pull in a full size neutral whether it will be used or not.			
SECONDARY SERVICE ENTRANCE	CONDUIT		
Size of Conduit	_ in. Quantity of Cond	duit	

Building Size:	SQ.FT.		
Hours of operation:	Day	ys of the week:	
Motors (Other Than Air Cond	litioning)		
		tarters or VFD's(Variable Frequenc t Electric's Engineering Department	
1ø 🗆 3ø 🗖 🔄	HP	Quantity	(Amps)
1ø 🗆 3ø 🗆	HP	Quantity	(Amps)
1ø 🗆 3ø 🗖 🔄	HP	Quantity	(Amps)
1ø 🗆 3ø 🗆	HP	Quantity	(Amps)
1ø 🗆 3ø 🗖 📃	HP	Quantity	(Amps)
Total Motor	HP	(Amps)	
<u>Total Load on System</u>			
Heating Load	(Ar	nps)	(kW)
A/C Load	(Ar	nps)	(kW)
Lighting Load	(Ar	nps)	(kW)
Motor Load	(Ar	nps)	(kW)
Other Load	(Ar	nps)	(kW)
Total Load	(Ar	nps)	(kW)
LICENSED ELECTRICIAN/	ENGINEER SIGNATURE: _		
PRINT NAME:		LICENSE #	
DATE:		PHONE #	

# **Developer's Checklist**

#### **Responsibility of Developer:**

- □ Developer must fill out a Development Information Request Form and submit to Bluebonnet along with design fee if required.
- □ Developer is responsible for confirming all Bluebonnet easement requirements with Bluebonnet prior to platting.
- □ Developer must have an engineering firm submit preliminary plan of development in digital (AutoCAD) format to Bluebonnet Engineering Department. These plans must include streets, wet utilities, and grading plans as well as any other utilities planned for said development.
- □ A design/re-design fee of \$50/hr. could be required either prior to or following the design process. This decision will be made at the discretion of Bluebonnet on a case by case basis. These fees are non-refundable and are subject to revision at Bluebonnet's discretion.
- □ Prior to Bluebonnet construction, two (2) hard copies of the approved plat must be submitted.
- Developer must provide and install all underground conduits at road crossings in the designated locations per Bluebonnet Crossing Plans, and if applicable, all electrical conduits in designated locations per Bluebonnet Construction Plans. See Bluebonnet Specifications. \*\*If project design includes overhead primary lines and transformers in conjunction with underground meter pedestals, Developer may install road crossings ONLY. Bluebonnet contractors shall complete installation from road crossings to point of termination and this labor and material will be figured into the respective Contribution In Aid of Construction (CIAC).\*\*
- □ Developer is responsible for following Bluebonnet inspection policies and procedures prior to and during conduit installation if using his own contractor (see Page 8).
- □ Property pins must be set and clearly visible at all property corners, at developer's expense, prior to Bluebonnet commencing construction.
- □ Developer is responsible for submitting contribution-in-aid of construction (CIAC) to cover Bluebonnet's construction costs prior to Bluebonnet commencing construction. Bluebonnet department will contact developer to communicate planned construction start date and duration following project being released for scheduling.
- Developer is responsible for all right-of-way clearing and grubbing to Bluebonnet specifications.
   Bluebonnet will clear the right-of-way for proposed overhead facilities for an additional charge (\$10.00 per linear foot). See Bluebonnet Specifications.
- Developer is responsible for ensuring conduit contractor and/or subcontractor adherence to all Bluebonnet Construction Specifications at all times.
- □ Developer is to provide ALL materials necessary for the conduit system he installs for his Bluebonnet Underground System. Bluebonnet will own these materials after proper installation is certified by a Bluebonnet Inspector.

### **Developer's Fees and Information**

#### **Development Fees**

- 1. A design/re-design fee of \$50/hr. could be required either prior to or following the design process. This decision will be made at the discretion of Bluebonnet on a case by case basis. These fees are non-refundable and are subject to revision at Bluebonnet's discretion.
- 2. Every request for design and every alteration to all initial requests for design services may be considered as an individual request and, therefore are subject to additional fees to be determined by Bluebonnet.
- 3. When the developer or prospective developer enters into a line extension agreement with Bluebonnet for service, monies received for engineering design estimates of service will be applied to the cost of construction. Bluebonnet's Line Extension Policy can be found in the enclosed Member Handbook or on the "Residential Development" link on our website at www.bluebonnetelectric.coop
- 4. If the developer or prospective developer does not notify Bluebonnet within a 180 day period of initial design with the intent to proceed, then any design fees paid to date will be forfeited and the prospective project will be treated as new.
- 5. A maintenance fee of \$1 per linear foot of trench will be required at the time of contribution by the developer to cover the cost of any necessary repairs in the first year following the completion of Bluebonnet facilities installation.

#### **Additional Notes**

Underground electrical lines in residential developments (including apartment complexes and any commercial service) shall be looped to accommodate the ability to feed from two or more directions so that in the event of an outage the most number of customers can be provided power until the failed line or equipment is restored. Avoid looping back in the same ditch. Never loop back to the same riser pole, sectionalizing cabinet, or switchgear.

- 1. Bluebonnet shall be granted, at no cost and in writing suitable for recording, all rights-ofway and easements necessary to serve member, overhead or underground for the erection, maintenance, repair, replacement, removal or use of all wires, poles, machinery, fixtures, or equipment needed to supply and deliver electric service to the member.
- A signed easement granted to Bluebonnet will be required before construction will commence. Once Bluebonnet facilities are installed, the easement will adhere to the facilities, from the installation point with a 15 foot easement on each side of the centerline (30 feet of easement) of overhead facilities and 20 foot easement (10 feet on each side of the centerline), for underground facilities.
- 3. Only Bluebonnet equipment or material is allowed to be attached to Bluebonnet property, except where said equipment and/or materials is required to provide electrical service and said equipment and/or material has been authorized by Bluebonnet.
- 4. Please note that Bluebonnet facilities must be installed in easements that are exclusive to Bluebonnet with no other utilities being allowed in these easements except for buried crossings.

### **Location of Facilities**

All overhead or underground distribution lines and equipment will be located in an area that is easily accessible by Bluebonnet vehicles and personnel.

The main electrical disconnect for each electrical service shall be installed on the exterior of the building, in a location approved by Bluebonnet Electric. (2015 International Fire Code, 509.3)

# **Developer Installed Conduit Guidelines and Procedures**

- 1. Developer will review Bluebonnet's construction specifications prior to trenching and conduit installation (specifications included in this document). Developer is encouraged to contact Bluebonnet inspector listed in #3 below with any questions.
- 2. Developer must provide and install all underground material in the designated locations per Bluebonnet's design. Bluebonnet will provide and install the associated hardware such as sectionalizers and transformers that will be located above ground.
- 3. Developer will contact the Bluebonnet Project Coordinator when conduit and stub-ups are installed prior to filling the ditch (open ditch inspection). Bluebonnet will respond within 48 hours of notification. Please choose from the list of Bluebonnet Project Coordinators to schedule an inspection.
  - Project Coordinator Rodney Gerik, may be reached at (979) 540-8814 (cell), or at rodney.gerik@bluebonnet.coop.
  - Project Coordinator Shawn Ely, may be reached at (979) 540-7361 (cell), or at shawn.ely@bluebonnet.coop.
  - Project Coordinator Dalton Voight, may be reached at (512) 629-3771 (cell), or at <u>dalton.voight@bluebonnet.coop</u>
  - Project Coordinator Shane Mathison, may be reached at (979) 542-8540, or at <u>shane.mathison@bluebonnet.coop</u>.
  - Project Coordinator Jorge Varillas, may be reached at (512) 764-2838, or at Jorge.Varillas@bluebonnet.coop.
  - Project Coordinator Scott Iselt, may be reached at (979) 542-8522, or at <u>Scott.Iselt@bluebonnet.coop</u>.
  - Project Coordinator Wyatt Rosenauer, may be reached at (512) 332-8665, or at <u>Wyatt.Rosenauer@bluebonnet.coop</u>.
- 4. Trenches will remain open until inspected and approved by the Bluebonnet inspector. Upon inspection, developer will be advised as to what may or may not be backfilled.
- 5. Bluebonnet retains the right to terminate any conduit installation if inspection reveals noncompliance with Bluebonnet inspection policies, procedures, or specifications until said issues are resolved and approved through re-inspection.
- 5. Equipment location and conduit stubs must meet clearance requirements on all sides as outlined in Bluebonnet Specifications.

6. Developer or his/her contractor is responsible for acquiring any and all permits and remitting any necessary fees for trench and conduit installation (excavation plans, traffic control plans, digging permits, etc.)

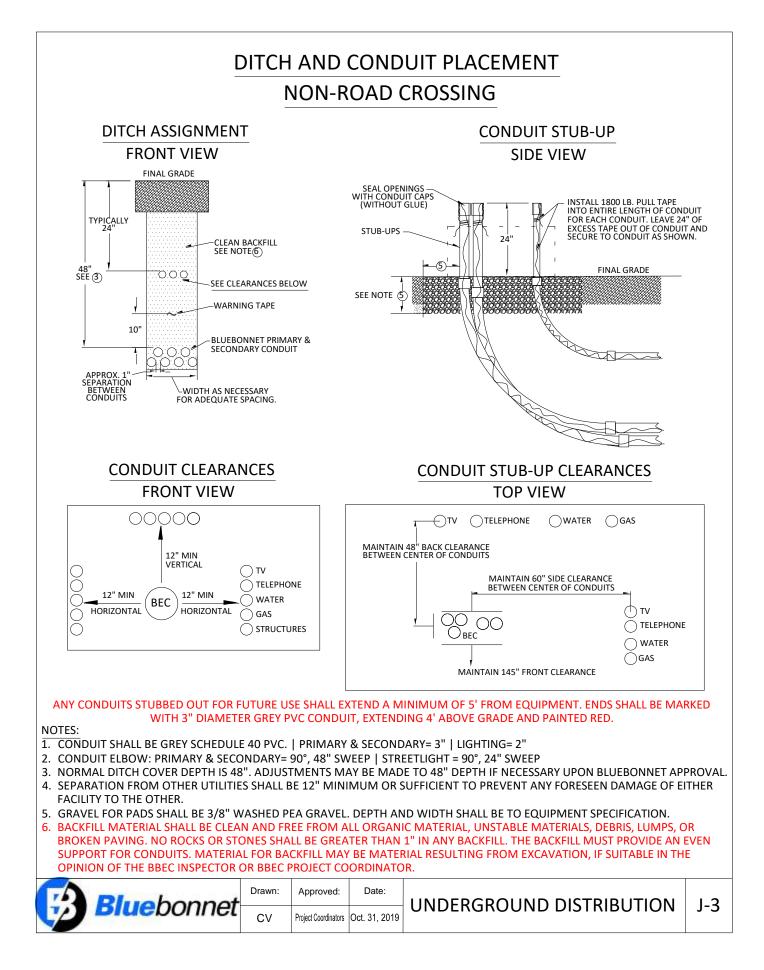
### **Developer's Checklist**

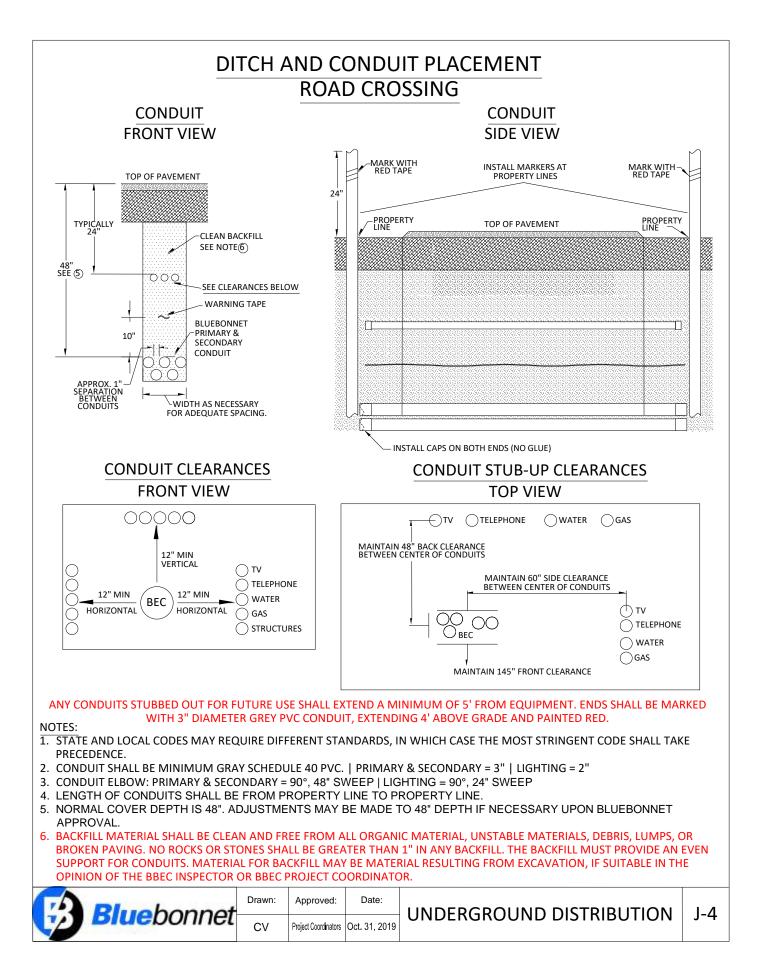
#### **Responsibility of Developer:**

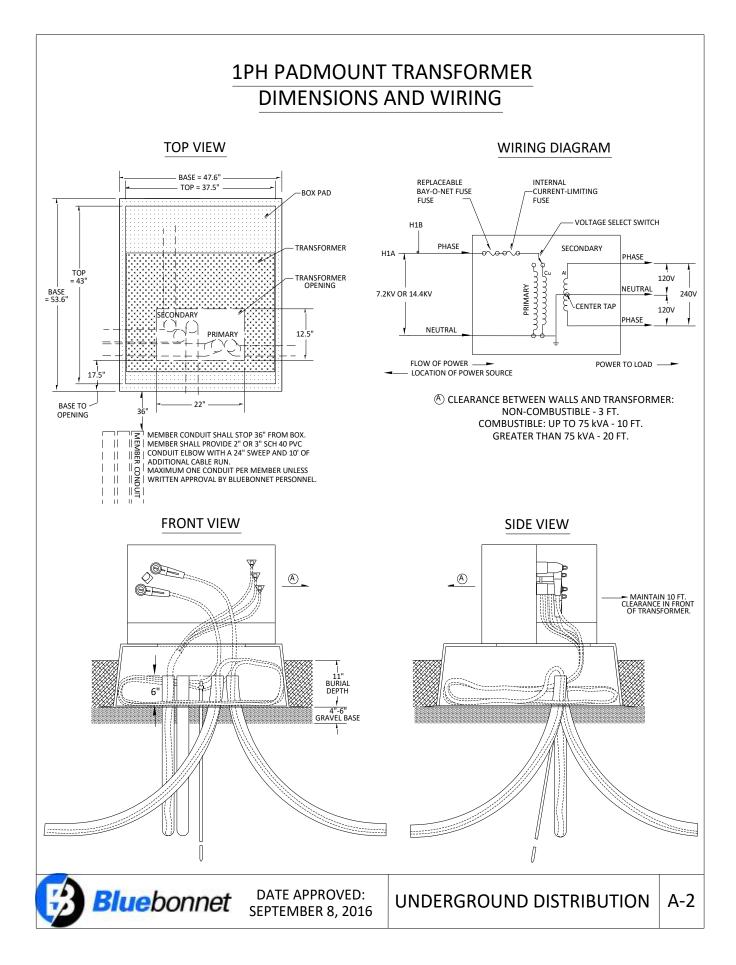
- Developer is responsible for confirming all easement requirements with Bluebonnet prior to installation.
- □ Developer is responsible for following Bluebonnet's inspection policies and procedures prior to and during conduit installation.
- Developer is responsible for all right-of-way clearing or grubbing to Bluebonnet's specifications.
- Developer is responsible for adherence to all Bluebonnet's Construction Specifications.

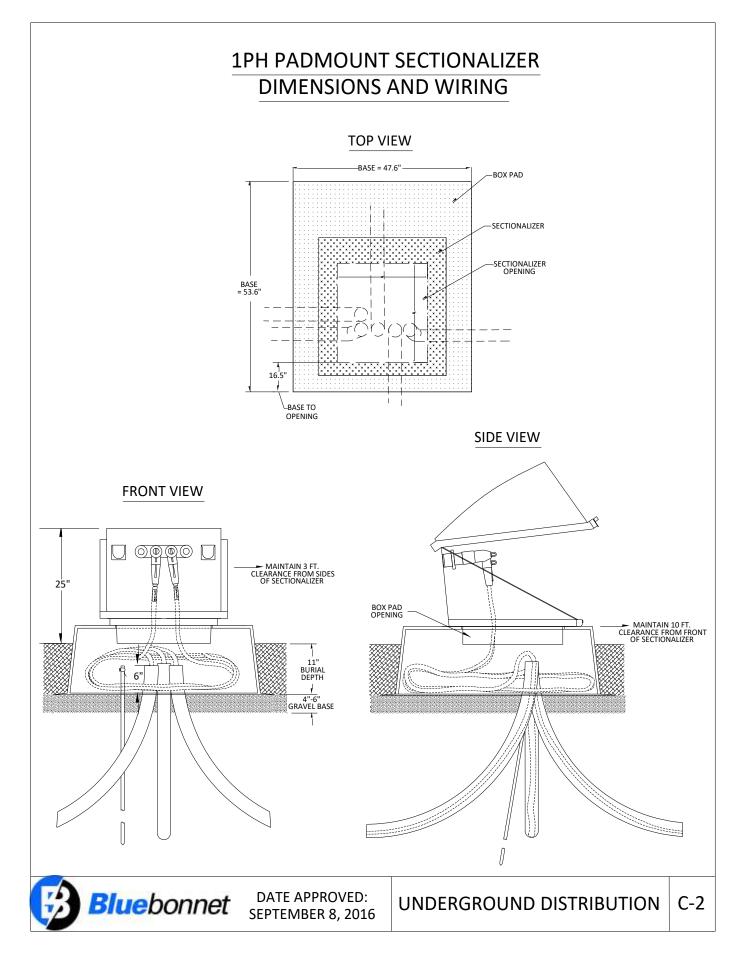
### **Developer's Fees and Information**

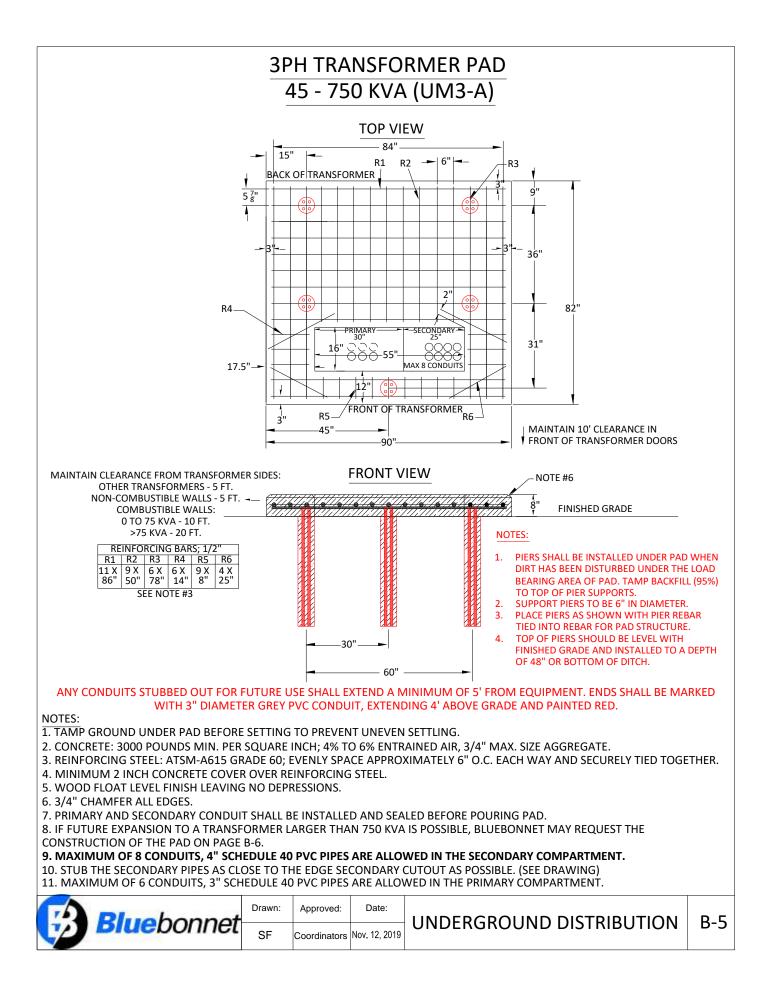
- 1. Every request for alteration to initial requests for design services are subject to additional fees to be determined by Bluebonnet.
- 2. Bluebonnet's Line Extension Policy can be found in the Member Handbook.
- 3. A maintenance fee of \$1 per linear foot of trench will be required at the time of contribution by the member to cover the cost of any necessary repairs in the first year following the completion of Bluebonnet's underground facilities installation.
- 4. Cost estimate given to developer will be good for **60** days.

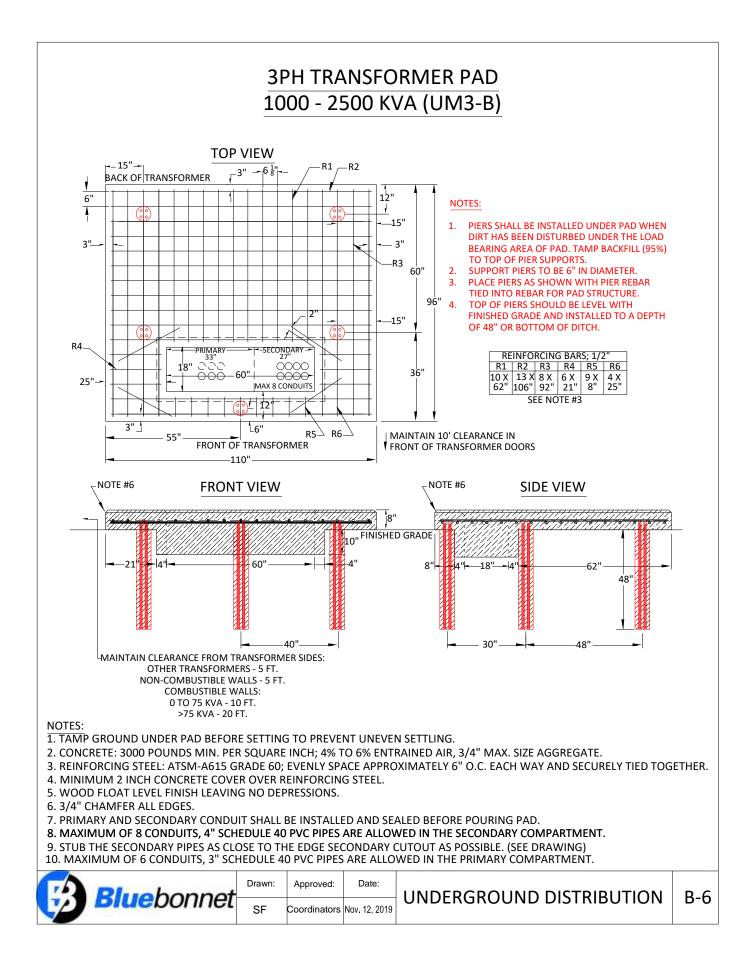


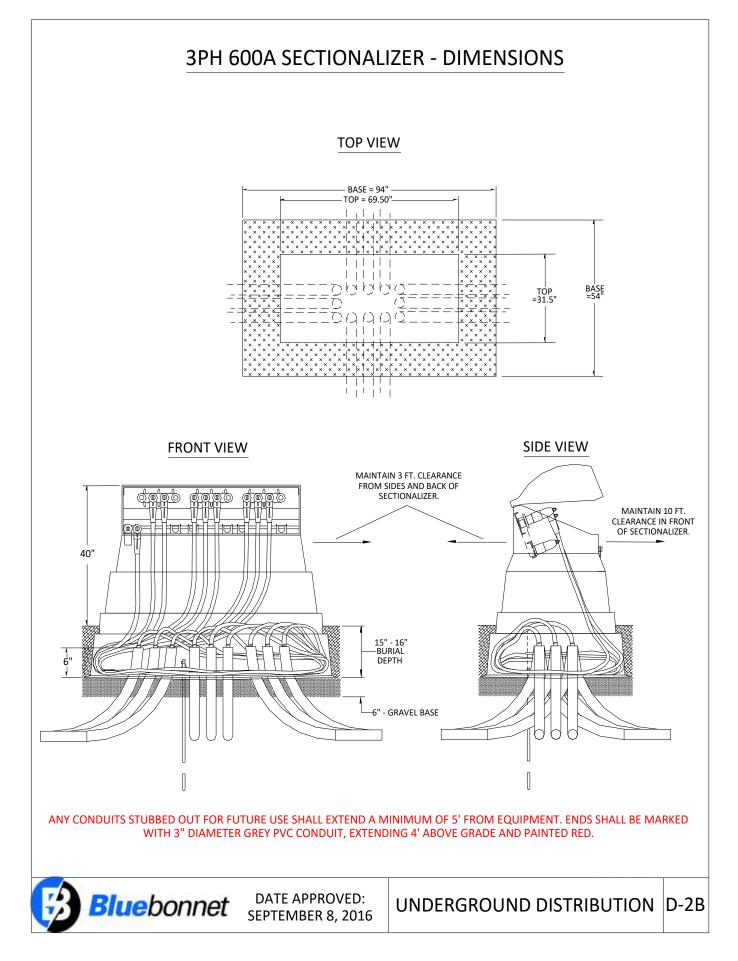


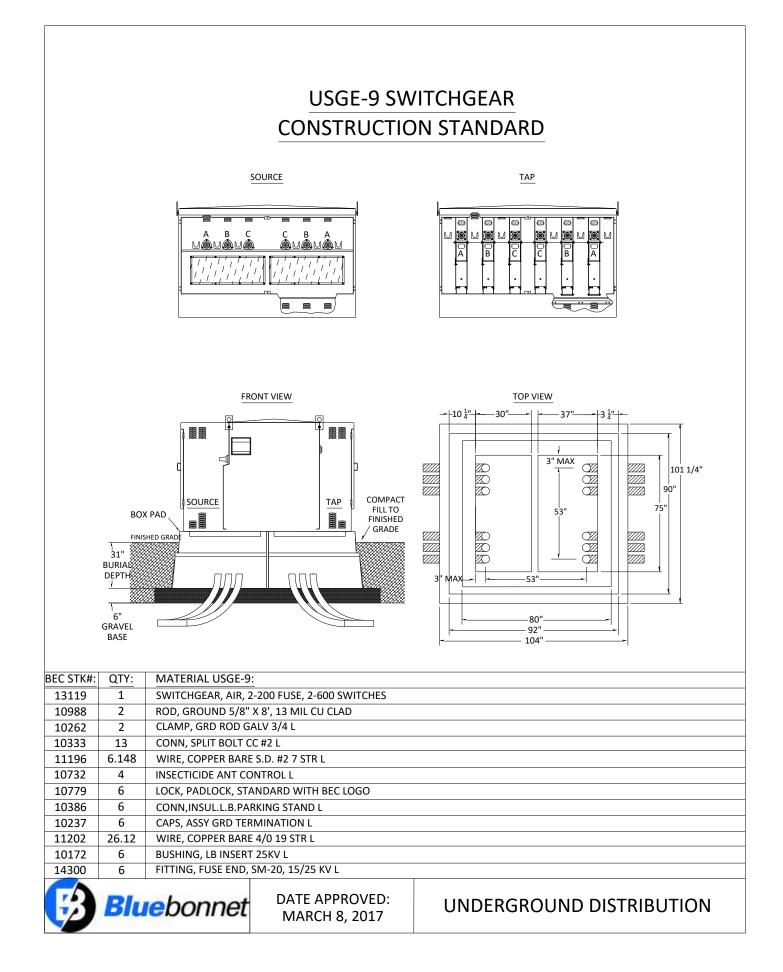


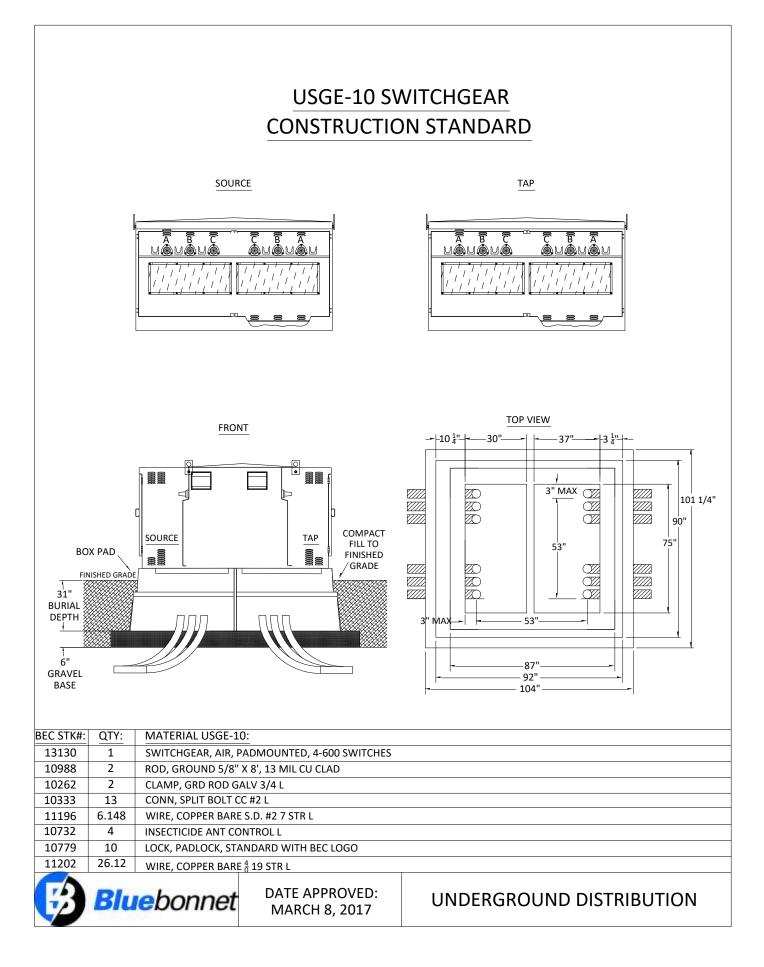




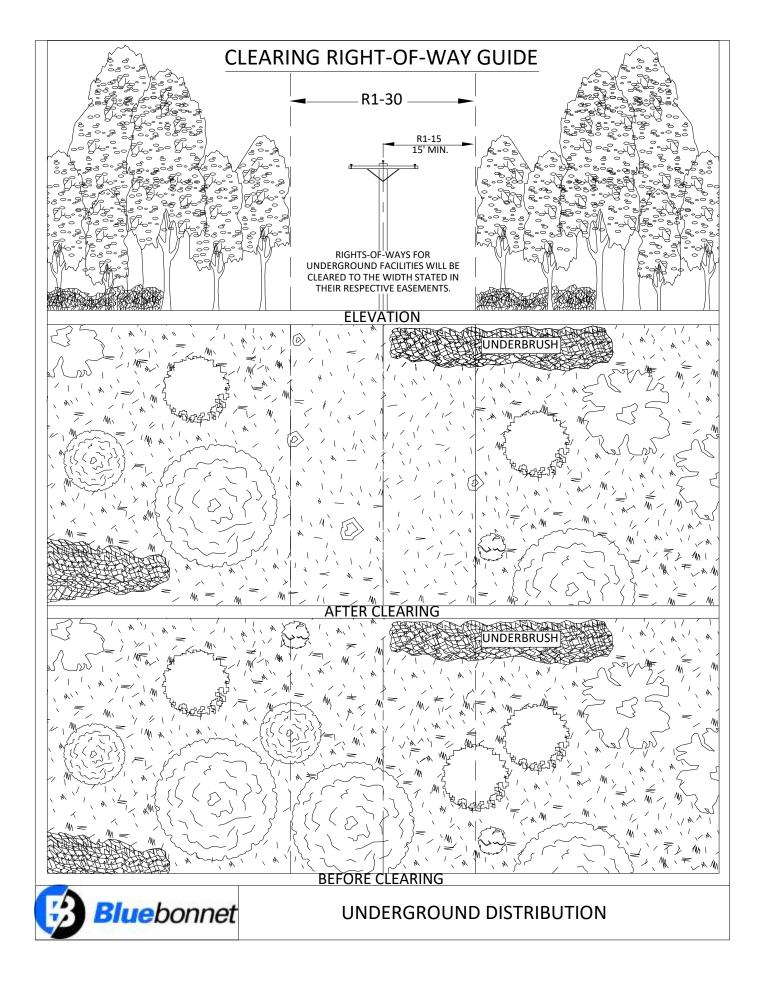


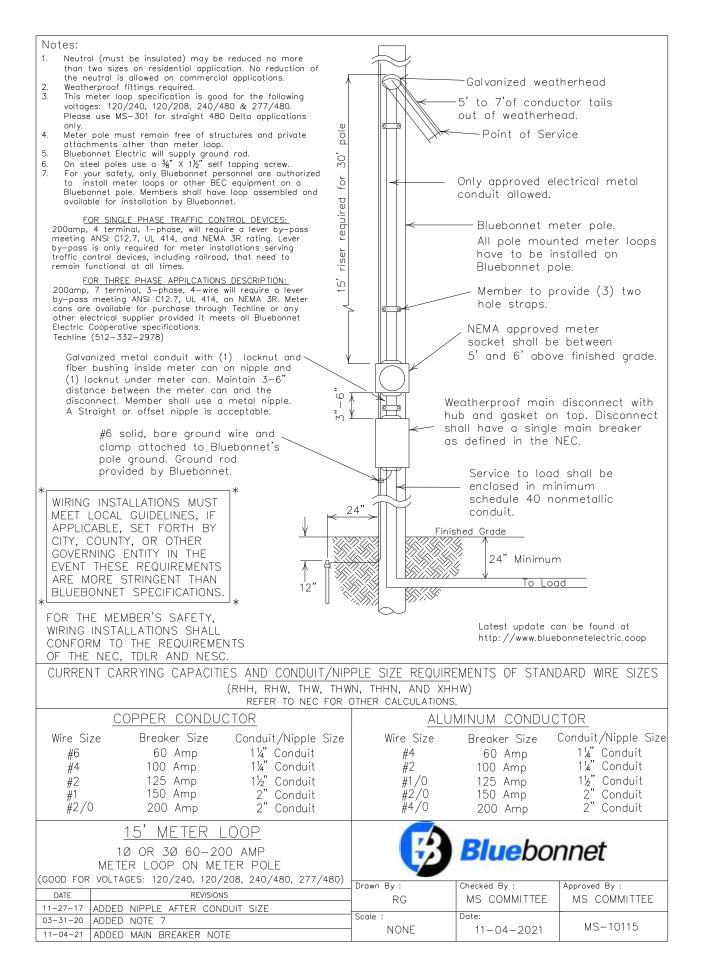






	PME-11 SWITCHGEAR CONSTRUCTION STANDARD		
		SOURCE	ТАР
G	BOX PA FINISHI 31" URIAL DEPTH 	FRONT	$\begin{array}{c} \hline DP \ VIEW \\ \hline \hline 10 \ 1 \\ \hline 10 \ 1 \ 1 \\ \hline 10 \ 1 \\ \hline 10 \ 1 \ 1 \ 1 \\ \hline 10 \ 1 \ 1 \ 1 \ 1 \ 1 \ 1 \ 1 \ 1 \ 1 $
BEC STK#:	QTY:	MATERIAL USGE-9:	
12971	1	SWITCHGEAR, AIR, 1-200 FUSE, 3-600 SWITCHES	
10988	2	ROD, GROUND 5/8" X 8', 13 MIL CU CLAD	
10262	2	CLAMP, GRD ROD GALV 3/4 L	
10333	13	CONN, SPLIT BOLT CC #2 L	
11196	6.148	WIRE, COPPER BARE S.D. #2 7 STR L	
10732	4	INSECTICIDE ANT CONTROL L	
10779	8	LOCK, PADLOCK, STANDARD WITH BEC LOGO	
10386	3	CONN,INSUL.L.B.PARKING STAND L	
10237	3	CAPS, ASSY GRD TERMINATION L	
11202	26.12	WIRE, COPPER BARE 4/0 19 STR L	
10172	3	BUSHING, LB INSERT 25KV L	
14300	3	FITTING, FUSE END, SM-20, 15/25 KV L	
B		DATE APPROVED: MARCH 8, 2017	UNDERGROUND DISTRIBUTION





#### Notes: Neutral (must be insulated) may be reduced no more than two sizes on residential application. No reduction of the neutral is allowed on commercial applications. Galvanized weatherhead Weatherproof fittings required. This meter loop specification is good for the following voltages: 120/240, 120/208, 240/480 & 2. 3. 5' to 7' of conductor tails out of weatherhead. 277/480. Please use MS-301 for straight 480 Delta applications only. Meter pole must remain free of structures and -Point of Service 4 bo private attachments other than meter loop. Bluebonnet Electric will supply ground rod. On steel poles use a $\frac{1}{3}$ " X 1½" self tapping screw. For your safety, only Bluebonnet personnel are authorized to install meter loops or other BEC equipment on a Bluebonnet pole. Members shall 5 35, 6. 7. G Only approved electrical metal conduit allowed. have loop assembled and available for installation by red Bluebonnet. requir FOR SINGLE PHASE TRAFFIC CONTROL DEVICES: Bluebonnet meter pole 200amp, 4 terminal, 1-phase, will require a lever by-pass meeting ANSI C12.7, UL 414, and NEMA 3R rating. Lever by-pass is only required for meter installations serving traffic control devices, including railroad, that need to All pole mounted meter loops riser have to be installed on Bluebonnet pole. remain functional at all times. FOR THREE PHASE APPILCATIONS DESCRIPTION: 200amp, 7 terminal, 3-phase, 4-wire will require a lever by-pass meeting ANSI C12.7, UL 414, an NEMA 3R. Meter cans are available for purchase through Techline or any <u>`</u> Member to provide (4) two hole straps other electrical supplier provided it meets all Bluebonnet Electric Cooperative specifications. NEMA approved meter Techline (512-332-2978) socket shall be between Galvanized metal conduit with (1) locknut 5' and 6' above finished grade. and fiber bushing inside meter can on nipple and (1) locknut under meter can. Maintain Weatherproof main disconnect with hub 3-6" distance between the meter can and ₩Ţ\_ ωĮ the disconnect. Member shall use a metal and gasket on top. Disconnect shall nipple. A Straight or offset nipple is have a single main breaker as defined ΜÝ acceptable. in the NEC. Weathe Proof Disconne #6 solid, bare ground wire and clamp attached to Bluebonnet's pole ground. Service to load shall be Ground rod provided by Bluebonnet. enclosed in minimum schedule 40 nonmetallic WIRING INSTALLATIONS MUST conduit. MEET LOCAL GUIDELINES, IF 24" APPLICABLE, SET FORTH BY CITY, COUNTY, OR OTHER Finished Grade GOVERNING ENTITY IN THE EVENT THESE REQUIREMENTS ARE MORE STRINGENT THAN BLUEBONNET SPECIFICATIONS. 24" Minimum To Load FOR THE MEMBER'S SAFETY, WIRING INSTALLATIONS SHALL Latest update can be found at CONFORM TO THE REQUIREMENTS OF THE NEC, TDLR AND NESC. http://www.bluebonnetelectric.coop CURRENT CARRYING CAPACITIES AND CONDUIT/NIPPLE SIZE REQUIREMENTS OF STANDARD WIRE SIZES (RHH, RHW, THW, THWN, THHN, AND XHHW) REFER TO NEC FOR OTHER CALCULATIONS. COPPER CONDUCTOR ALUMINUM CONDUCTOR Conduit/Nipple Size Wire Size Breaker Size Wire Size Breaker Size Conduit/Nipple Size 1¼" Conduit #6 60 Amp #4 60 Amp 1¼" Conduit #2 1¼" Conduit 100 Amp 100 Amp #4 1¼" Conduit 1½" Conduit #2 125 Amp 1½" Conduit #1/0 125 Amp 150 Amp 150 Amp 2" Conduit Conduit #1 #2/0 2 2" Conduit #2/0 200 Amp 2" Conduit #4/0 200 Amp 19' METER LOOP **Blue**bonnet 10 OR 30 60-200 AMP METER LOOP ON METER POLE (GOOD FOR VOLTAGES: 120/240, 120/208, 240/480, 277/480) Drawn By : Checked By : Approved By : DATE REVISIONS MS COMMITTEE MS COMMITTEE RG 11-27-17 ADDED NIPPLE AFTER CONDUIT SIZE

MS-10119

Scale :

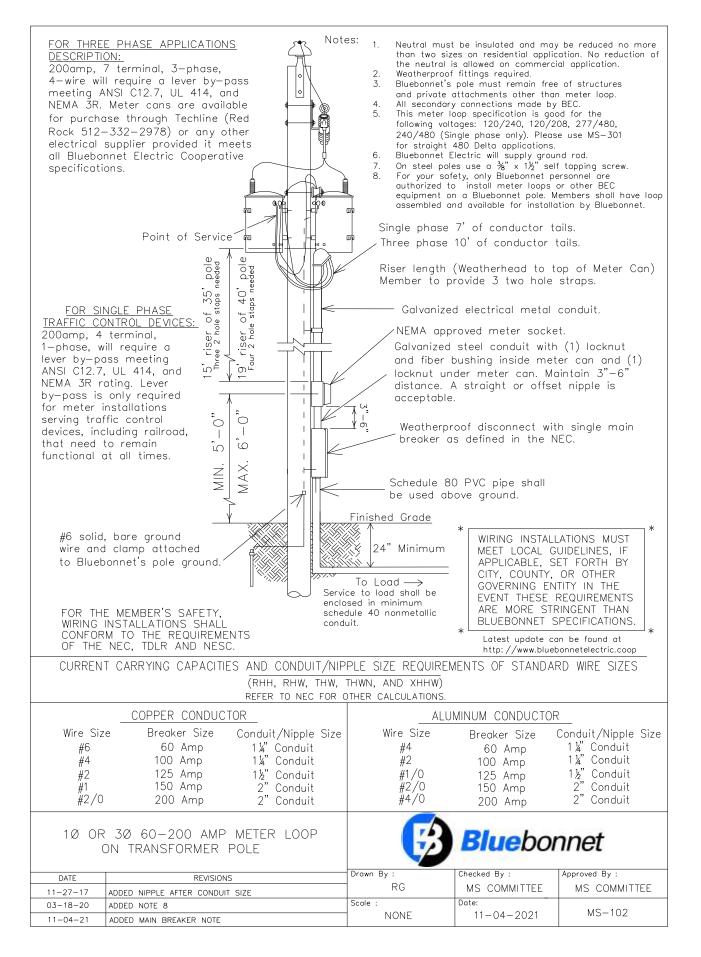
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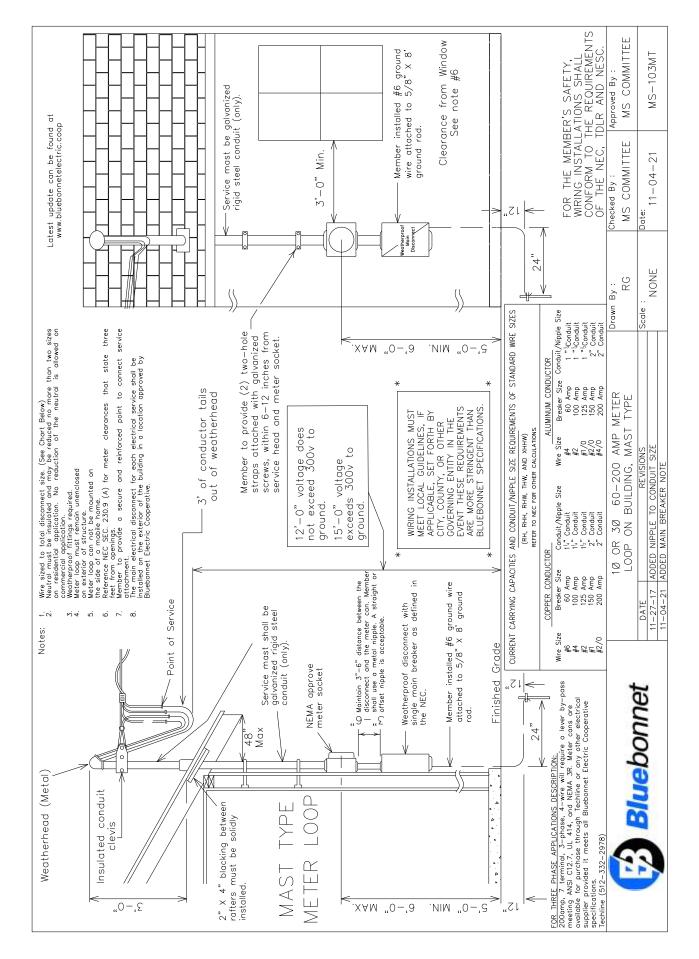
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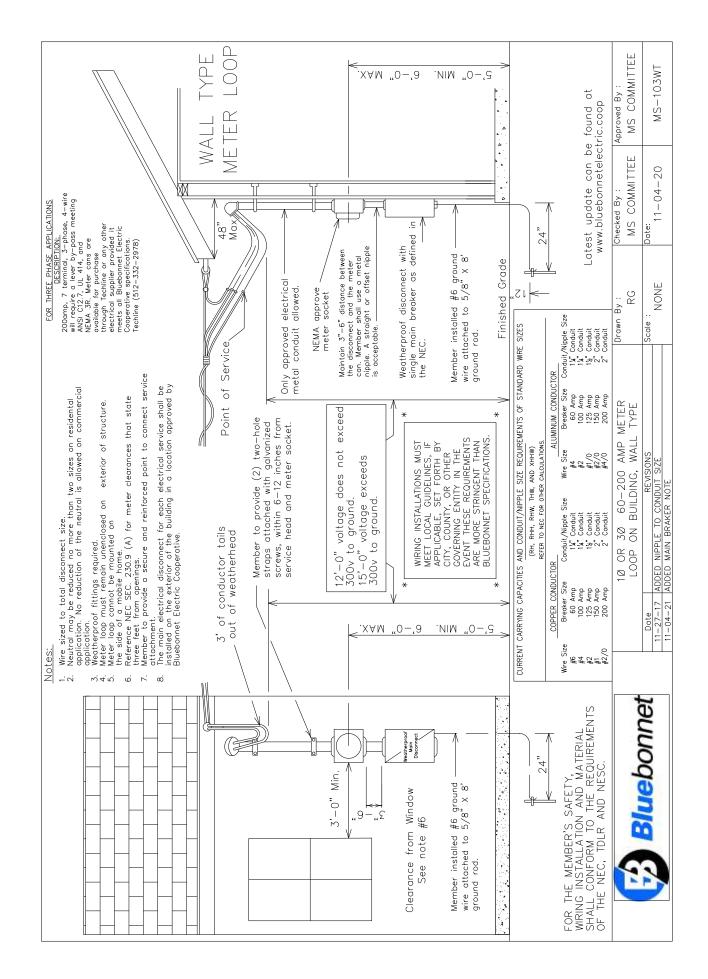
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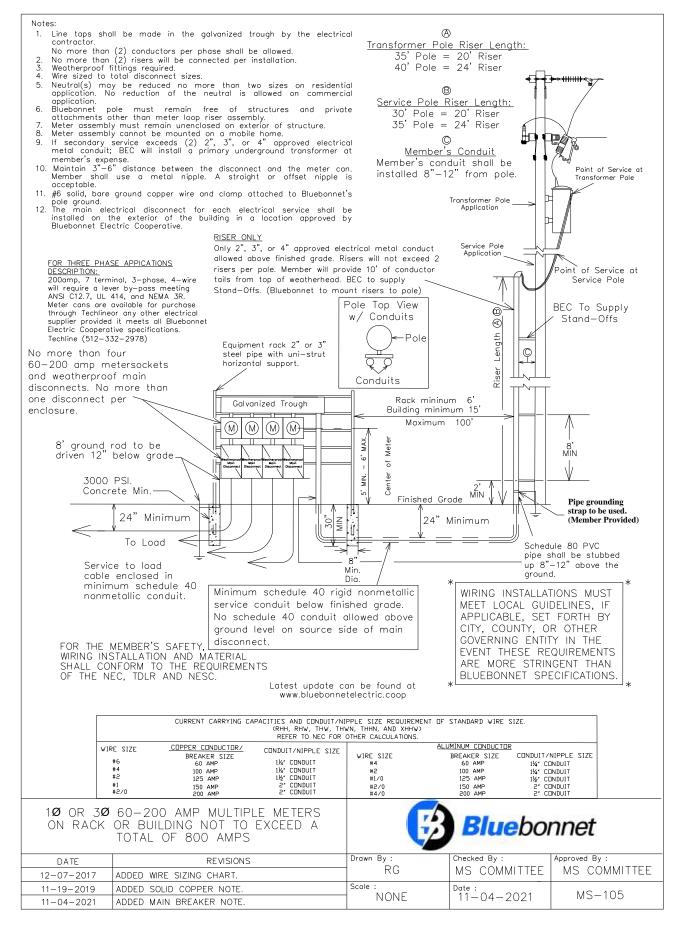
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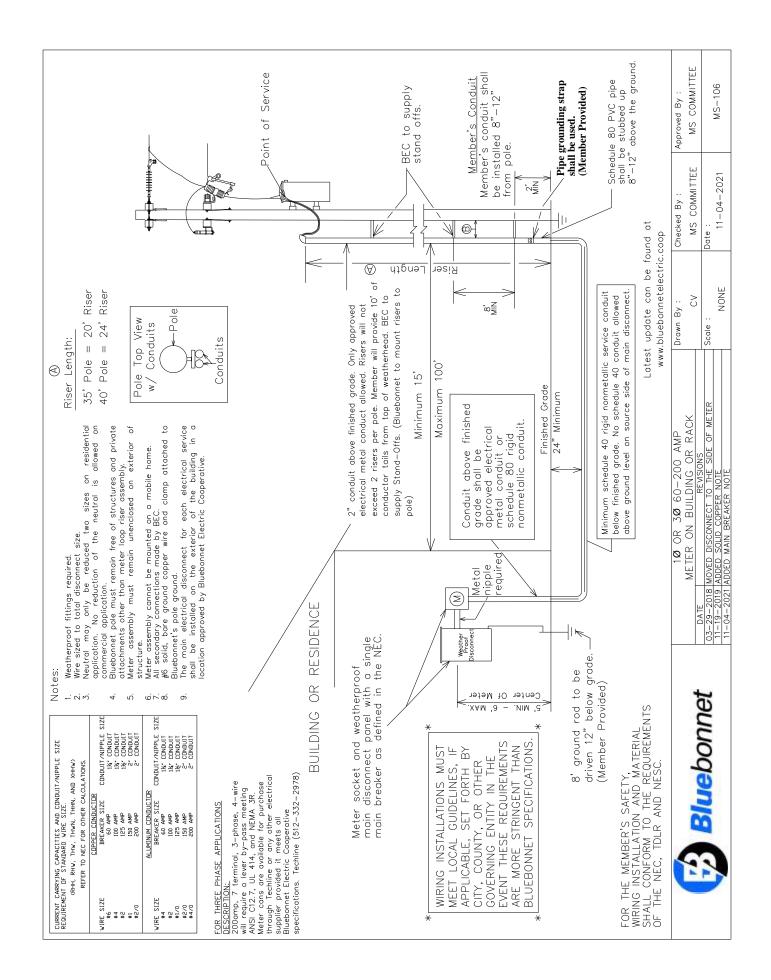
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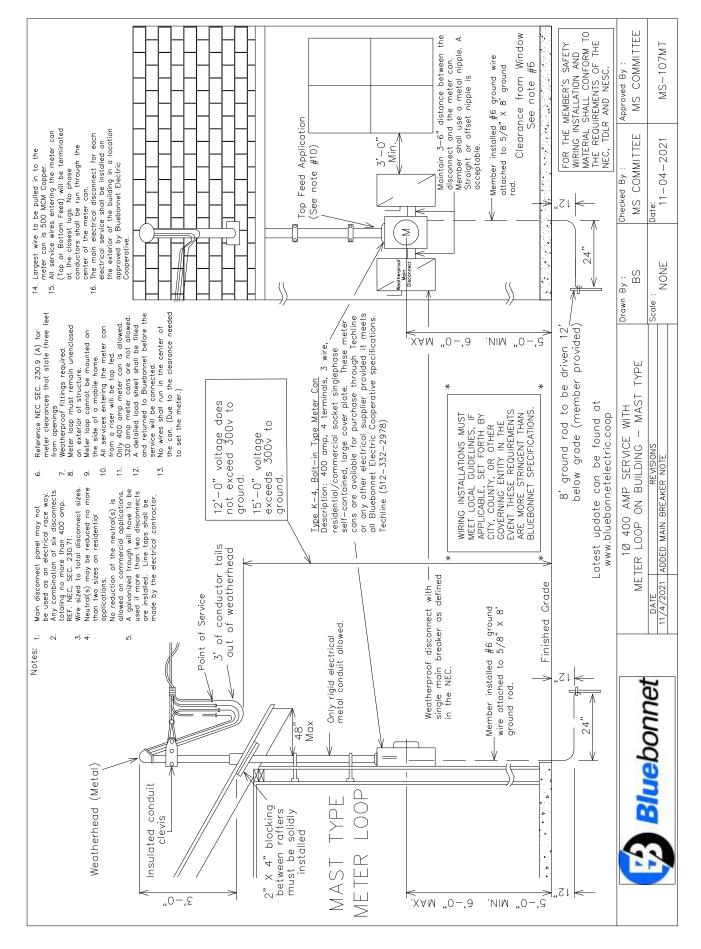


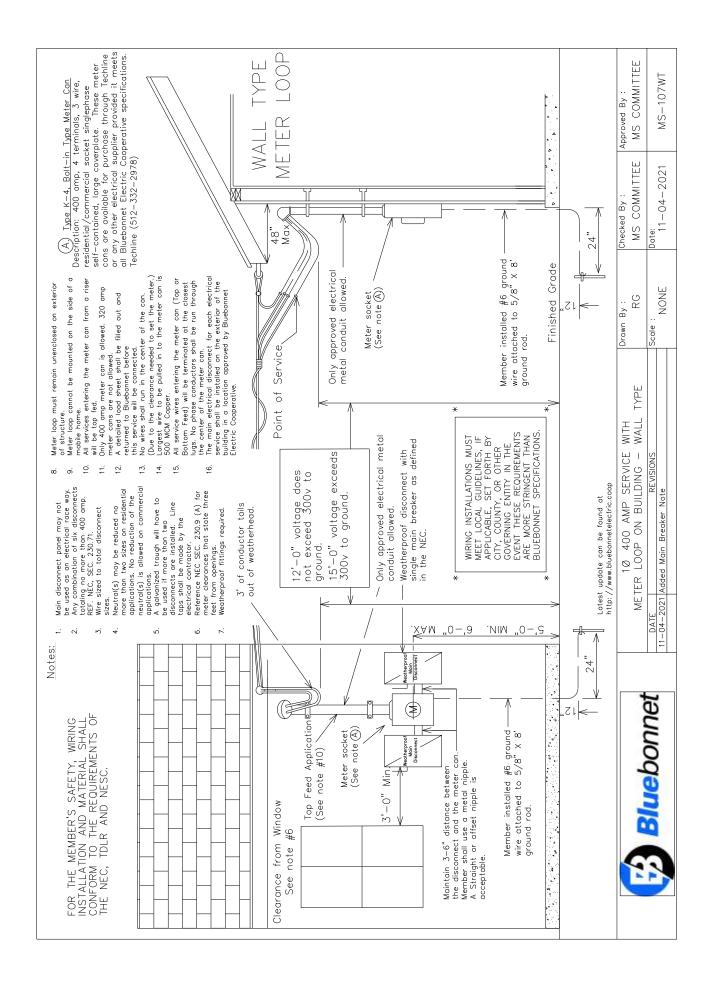


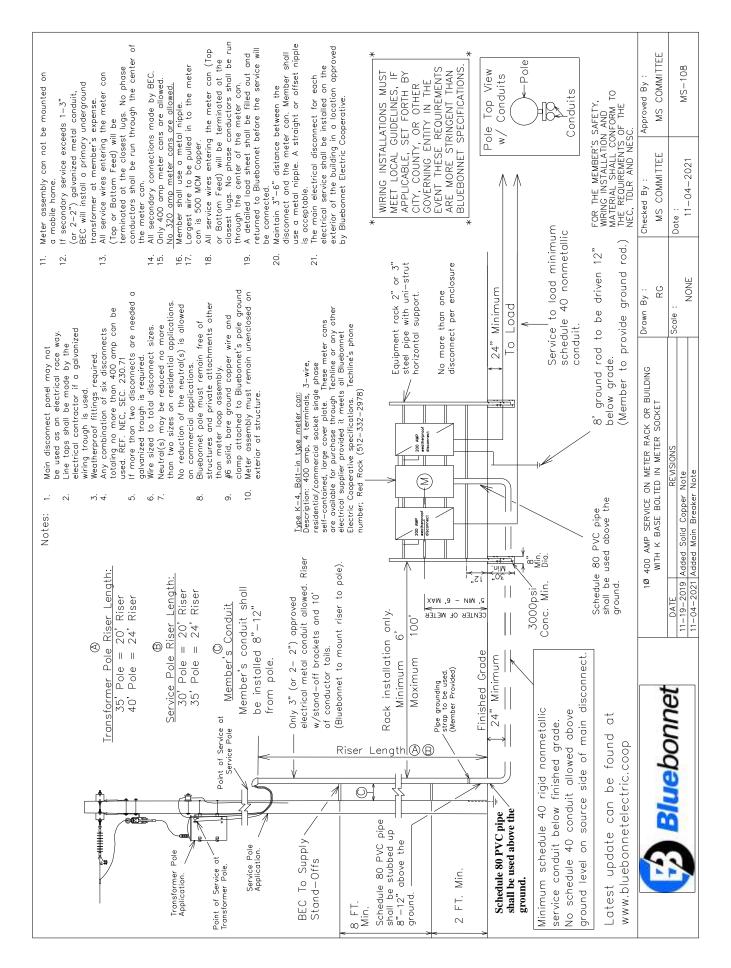


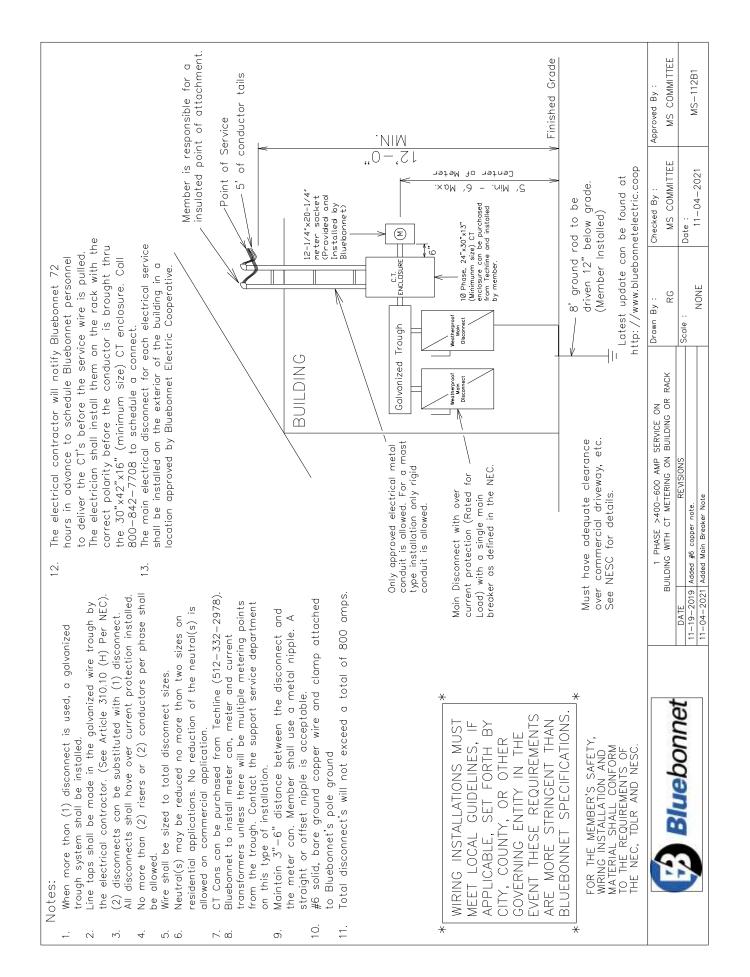


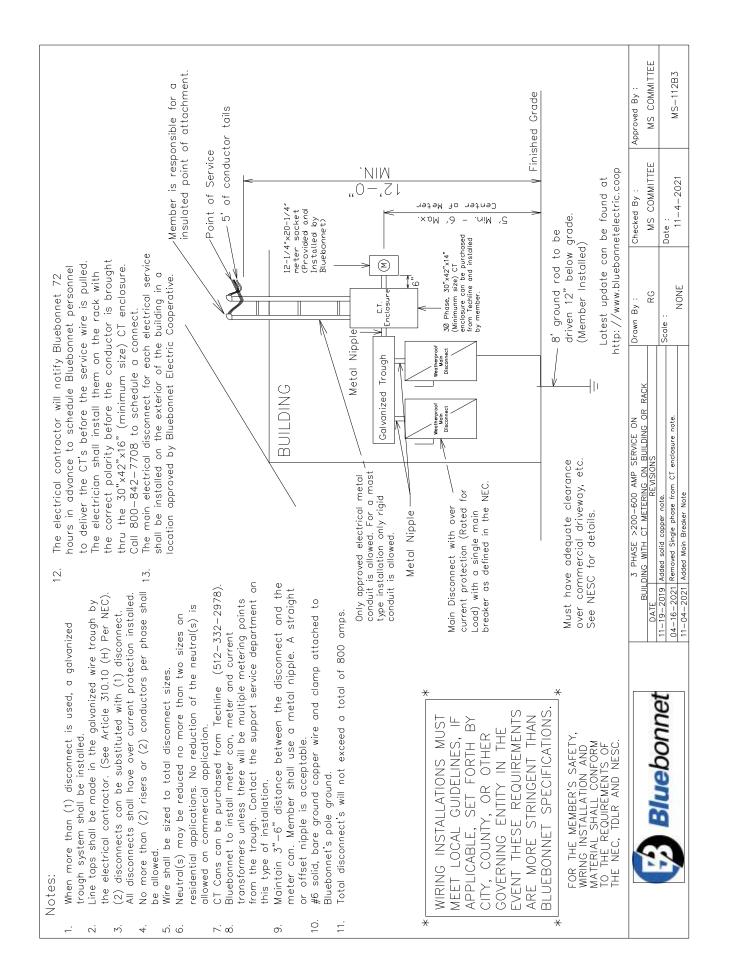


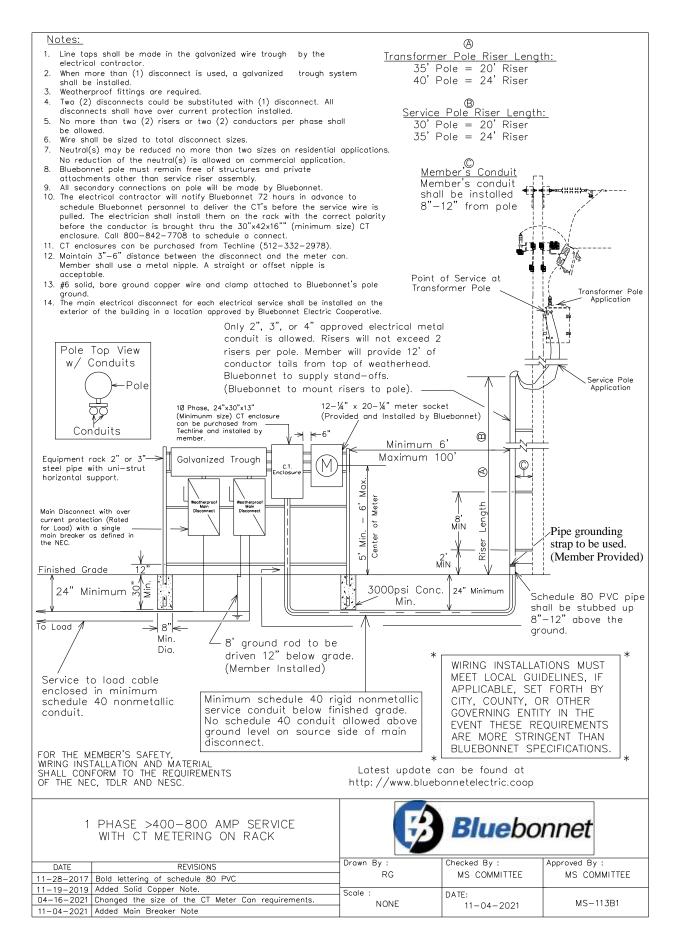


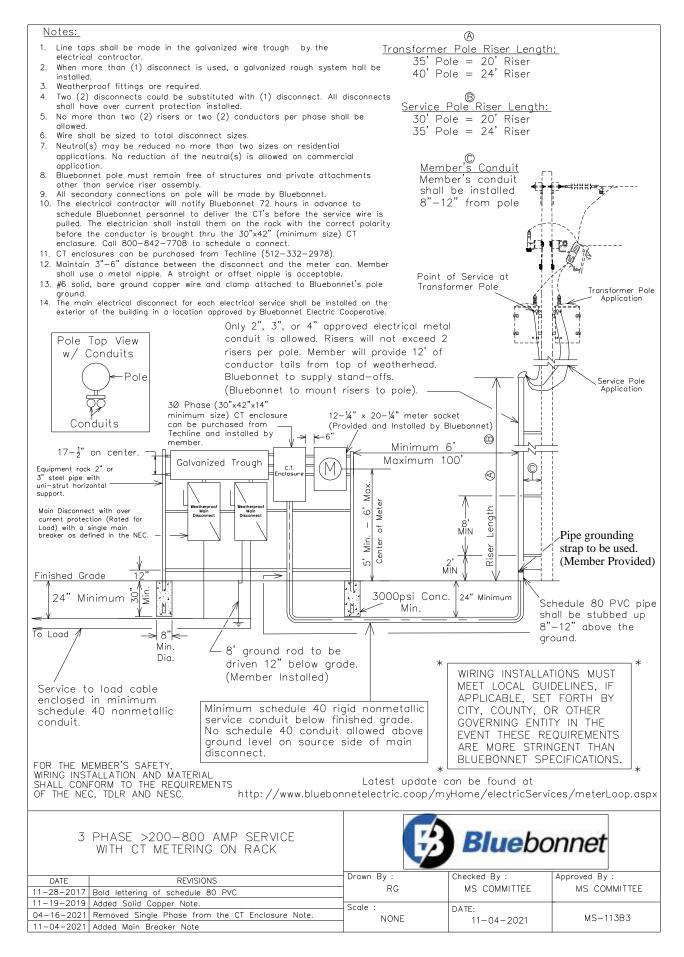


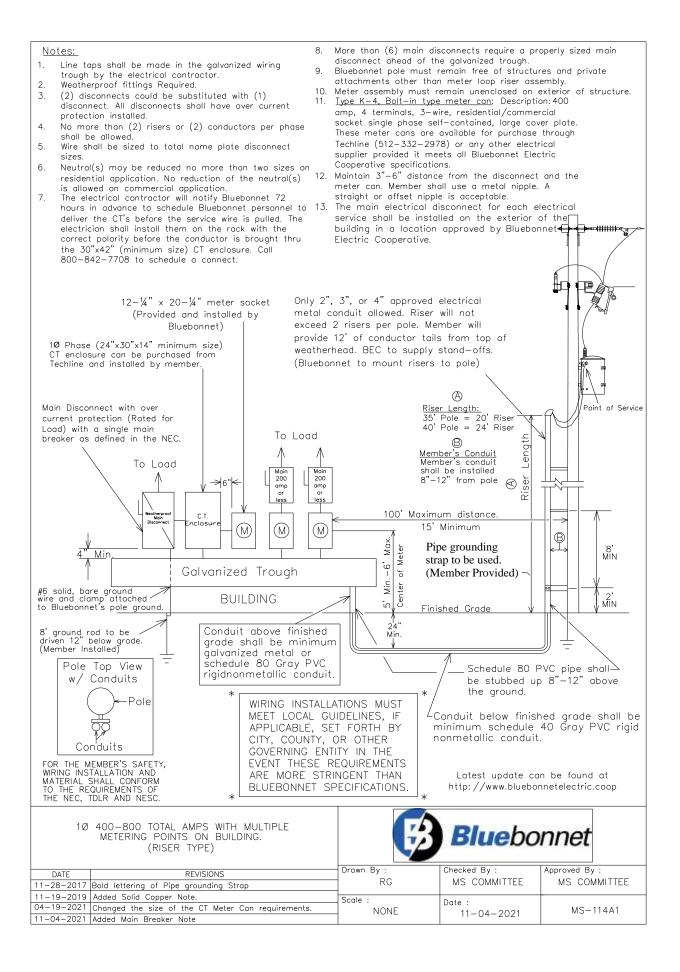


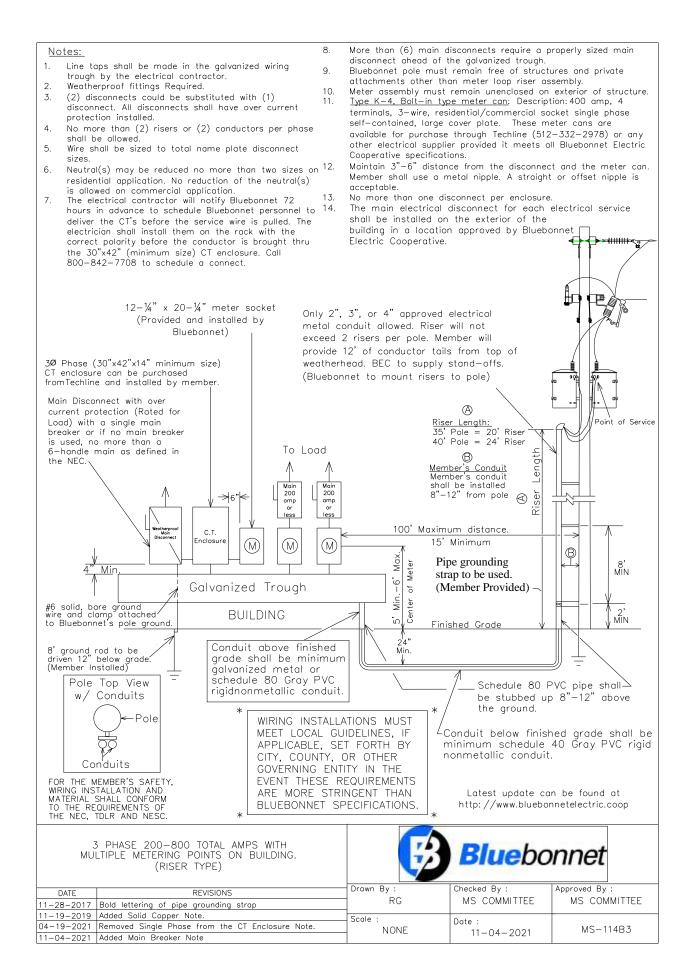


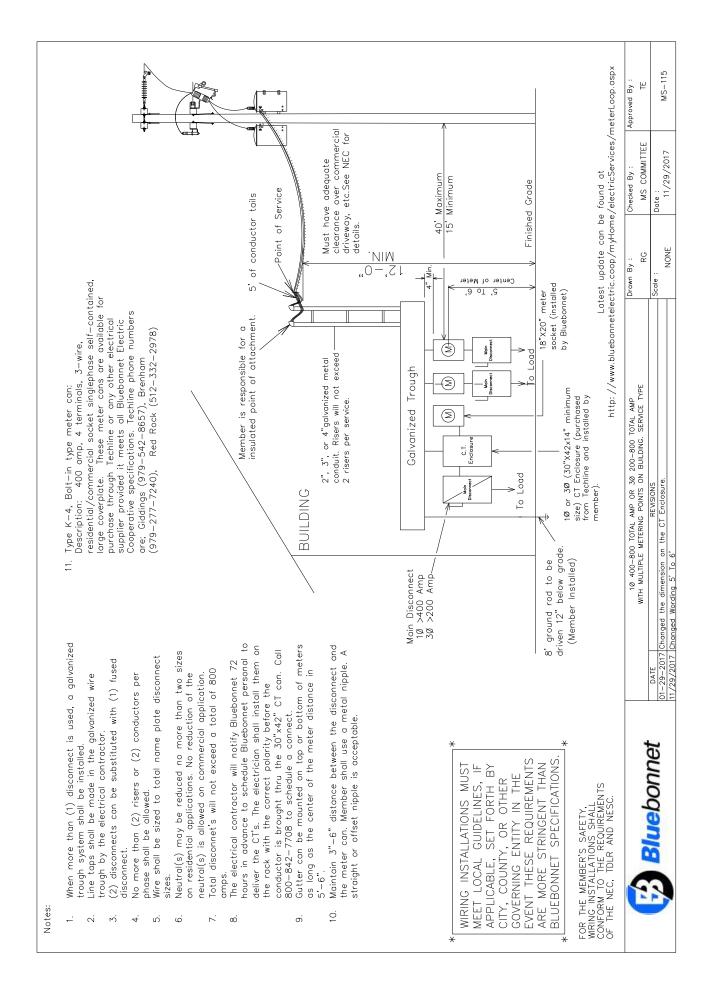




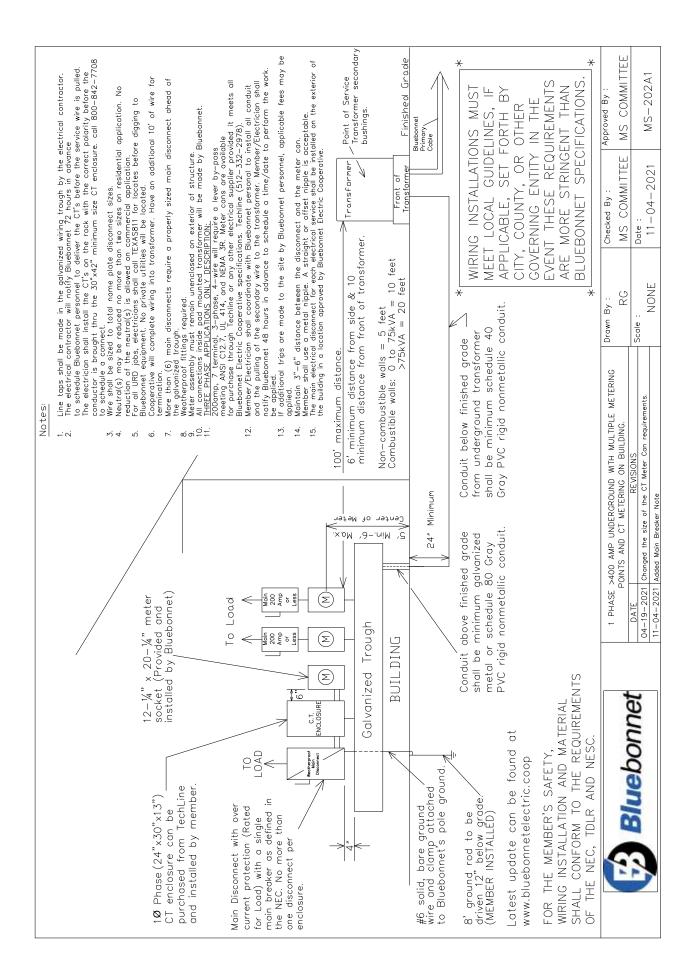


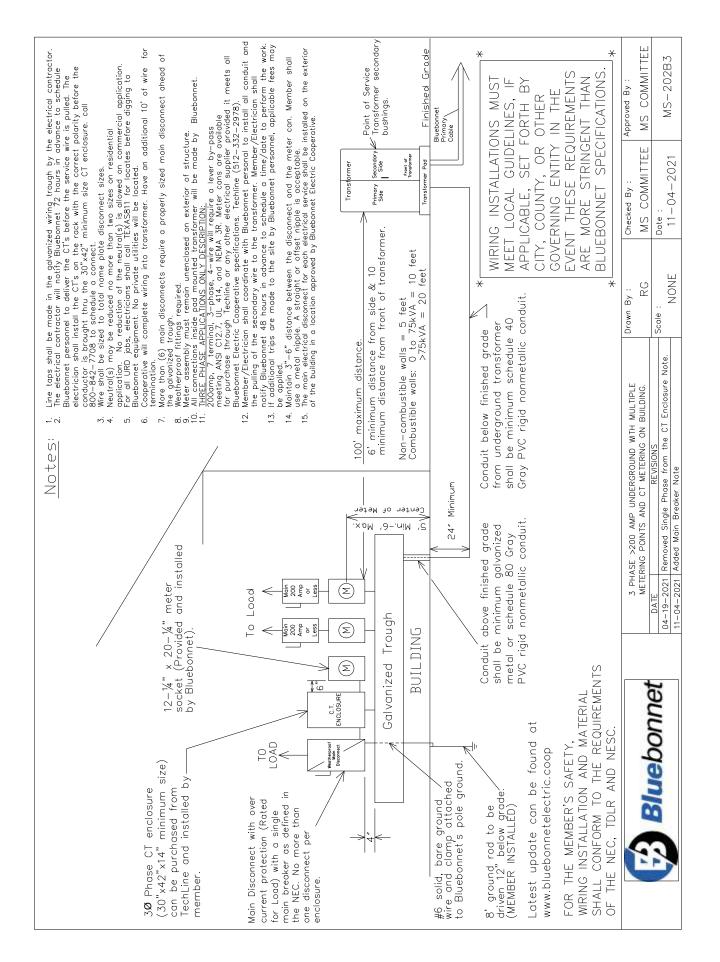




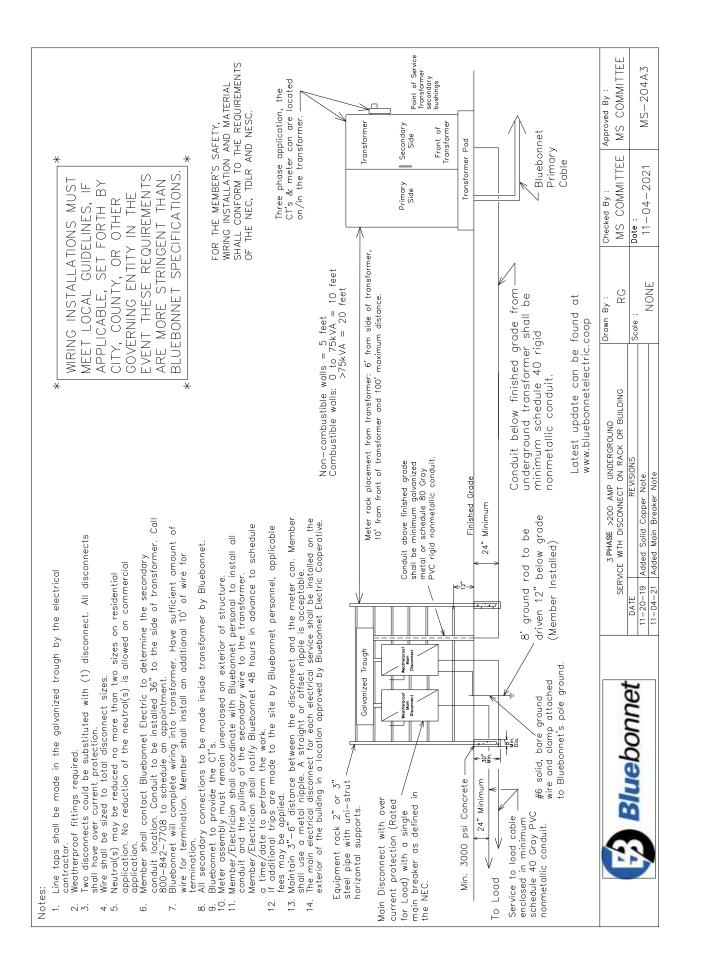


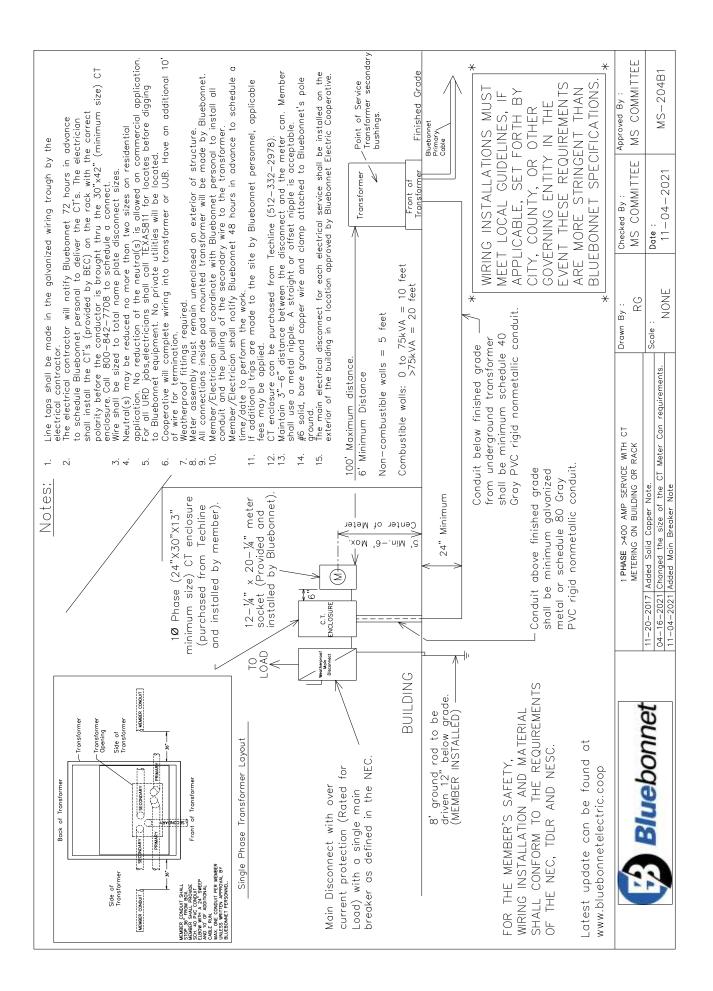
	jobs, electricians shall call LEXASAT for locates before luebonnet equipment. No private utilities will be located. an additional 10° of wire for termination.	than two sizes on residential eutral is allowed on commercial losed on exterior of structure. d on the side of a mobile home.	The connections insuce producted understand and outs win be made by Bluebonnet. THREE PHASE APPLICATIONS ONLY DESCRIPTION: 2000mp. 7 terminol. 3-phose 4-wire will require a lever by-pass meeting ANSI C12.7, UL 414, and NEMA 3R. Meter cans are available for purchase through Techline or any other electrical supplier provided it meets all Bluebonnet Electric Cooperative specifications. (612-532-2923) Member must contact Bluebonnet to determine where the secondary	conduit is to be run to the transformer. Conduit to be installed 36" to the side of transformer. Call 800-842-7708 to schedule an oppointment. Member/Electrician shall coordinate with Bluebonnet personal to install all conduit and the pulling of the secondary wire to the transformer. Member/Electrician shall notify Bluebonnet 48 hours in advance to schedule a time/date to perform the work.	for each electrical service shall the building in a location . Cooperative.	Transformer (or UJB) (or LJB)		*	Bluebonnet primary (or secondary) cable	ed By : Approved By : COMMITTEE MS COMMITTEE
	For all UKU digging to B Shall install Main discond		<i></i>	conduit is to be run to the transf to the side of transformer. Call 80 oppointment. 11. Member/Electrician shall coordin install all conduit and the pullin transformer. Member/Electrician in advance to schedule a time/ 12 if additional trics are made the		ont of f a Point of service Transformer secondor bushings.	Finished Grade Available 2" or 3" service conduit stub outs could exist on facilities installed after November, 2009. Older installations will require the installation of members conduit and elbow by Bluebonnet at transformer. If stub out does not match members conduit then member shall provide a new stub out or reducer.	WIRING INSTALLATIONS MUST	MELI LUCAL GUIDELINES, IT APPLICABLE, SET FORTH BY CITY, COUNTY, OR OTHER GOVERNING ENTITY IN THE EVENT THESE REQUIREMENTS ARE MORE STRINGENT THAN BLUEBONNET SPECIFICATIONS.	Drawn By :         Checked By :           CV         MS         COMMITTE           Scale :         Date :         0.00000000000000000000000000000000000
Single Phase Transformer Layout	Back of Transformer	Side of Transformer Opening Side of Transformer	MEMBER CONDUT     5 SLONDARY     CECONDARY     MEMBER CONDUT       MEMBER CONDUT SALL     5 FROM     5 FROM     0 SECONDARY     0 SECONDARY       MEMBER CONDUT SALL     5 FROM     5 FROM     0 SECONDARY     0 SECONDARY       MEMBER SALL     5 FROM     5 FROM     5 FROM     0 SECONDARY     0 SECONDARY       MEMBER SALL     5 FROM     5 FROM     5 FROM     0 SEC     0 SEC     0 SEC       MEMBER SALL     5 FROM     5 FROM     5 FROM     0 SEC     0 SEC     0 SEC     0 SEC       MEMBER SALL     5 FROM     5 FROM     5 FROM     5 FROM     0 SEC     0 SEC<	Conduit above finished grade shall be minimum galvanized metal or schedule 80 Gray PVC	Latest update conduit. Latest update can be found at www.bluebonnetelectric.coop	<u>v</u>	Anilobei     Conc.     Finished     Grade       Available     2 or 3" service conduit       Available     2 or 3" service       Available     1 or 3" service	* Ilah	be minimum schedule 40 Gray PVC be rigid nonmetallic conduit. grade. #6 solid, bare ground wire and clamp attached to Bluebonnet's pole ground.	10 OR 30, 60–200 AMP UNDERGROUND SERVICE ON RACK OR BUILDING DATE REVISIONS 11-19-2019 ADDED SOLID COPPER NOTE
CURRENT CARRYING CAPACITIES AND CONDUIT/NIPPLE SIZE	REQUIREMENT OF STANDARD WIRE SIZE. (RHH, RHW, THW, THHN, AND XHHW) REFER TO NEC FOR OTHER CALCULATIONS.	COPPER         CONDUCTOR           WRE         SIZE         BREAKER         SIZE         CONDUIT/NIPPLE         SIZE           #         60         AMP         1/3" CONDUIT         #""""""""""""""""""""""""""""""""""""	ALUMINUM         CONDUCTOR           WRE         SIZE         BREAKER         SIZE         CONDUT/NIPPLE         SIZE           #4         60         AMP         1/2         CONDUT           #1/0         100         AMP         1/2         CONDUT           #2/0         100         AMP         1/2         CONDUT           #2/0         150         AMP         2"         CONDUT	200 amp meter socket and weatherproof main disconnect.		<ul> <li>b tequipment rack z steel</li> <li>c tequipment rack z steel</li> <li>e tim horizontal</li> <li>b teel</li> <li>c uni-strut supports.</li> </ul>	To 24" Minimum 30 Hinimum	Load Service to load cable 8"	ground iven 12" 1ember Ir	Bluebonnet



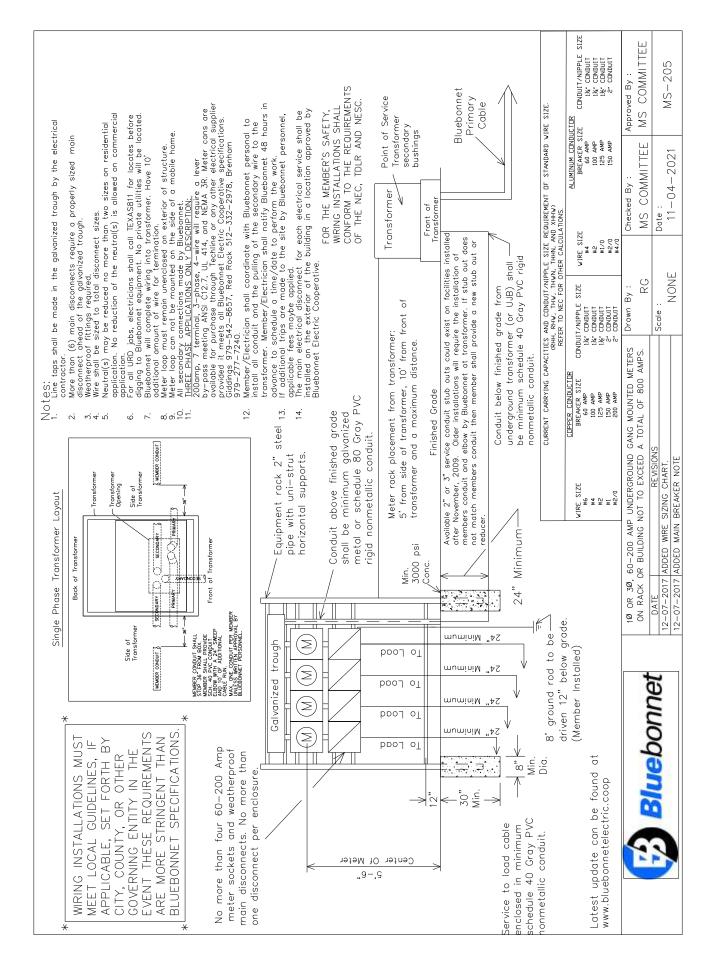


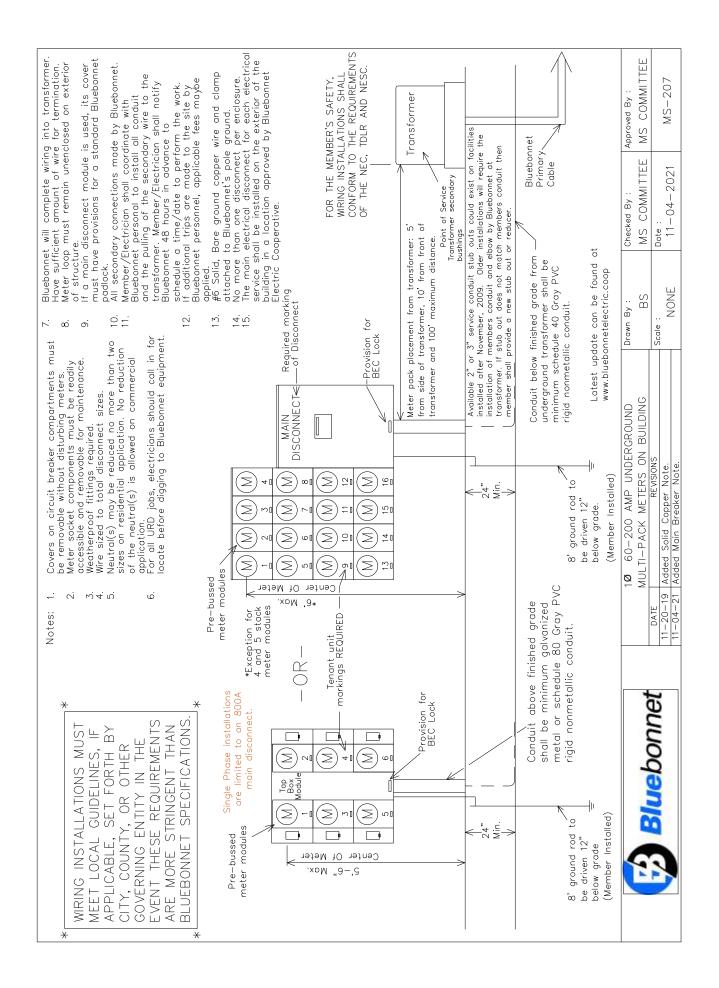
<ol> <li>Notes:</li> <li>Main disconnect panel may not be used as a electrical race way.</li> <li>Line taps shall be made by the electrical contractor if a galvanized wing trough is used.</li> <li>Weatherproof fittings required.</li> <li>Any combination of six disconnects totaling no more than 400 amps can be used. REF. NEC, SEC 230,71</li> <li>Recommended wire size is either parallel 2/0 THHN copper or parallel and 4/0 THHN aluminum.</li> <li>Neutrals may be reduced no more than two sizes on residential applications. No reduction of the neutrals is allowed on commercial applications.</li> <li>Meatherproof main disconnect panels shall have a single main breaker or 6-handle main as defined in the NEC.</li> <li>Metering point must remain unenclosed on exterior of structure.</li> </ol>	ج ۲.۵.۵. ج ۵. ۵. ۲. ۵.۵. ۲. ۲.۵.۵. ۲. ۵. ۲. ۵.۵. ۲.	All secondary connections in transformer are made by Bluebonnet. Only 400 Amps meter cans are allowed. <u>No 320 Amp Meter Cans are allowed.</u> All service wires entering the meter can (Top or Bottom Feed) will be terminated at the closest lugs. No phase conductors shall be run through the center of the meter can. Member must contact Bluebonnet to determine where the secondary conduit is to be run to the transformer. Conduit to be installed 36" to the side of thember /Electrician shall coordinate with Bluebonnet personal to install all conduit and the pulling of the secondary wire to the transformer. Member/Electrician shall coordinate with Bluebonnet personal to install all conduit and the pulling of the secondary wire to the transformer. Member/Electrician shall coordinate work. If additional trips are made to the site by Bluebonnet 48 hours in advance to schedule a time/date to perform the work. If additional trips are made to the site by Bluebonnet personnel, applicable fees moybe applied. Maintain 3"-6" distance between the disconnect and the meter can. Member and allows a metal inpible. A straight or offset nipple is acceptable. Largest wire to be pulled in to the meter can is 500 MCM Cooper. A detailed load sheet shall be filled out and returned to Bluebonnet before the service will be connected. #6 solid, bare ground copper wire and clamp to Bluebonnet's pole ground.	iet. <u>is are allowed.</u> will be un through the adary conduit is le side of install all er. to to to to to to to to to to
* WIRING INSTALLATIONS MUST MEET LOCAL GUIDELINES, IF APPLICABLE, SET FORTH BY CITY, COUNTY, OR OTHER GOVERNING ENTITY IN THE EVENT THESE REQUIREMENTS ARE MORE STRINGENT THAN BLUEBONNET SPECIFICATIONS.	Bock of Transformer Bock of Transformer Tr	Latest update can be found at Latest update can be found at www.bluebonnetelectric.coop Landis & Gw. Type K-4, bescription: 400 amp. 4 terminals, 3 wire, residential/commercial socket single phase self-contained, large coverpide. The meter lugs can accommodate up to 500 MCM. These meter cans are available for purchase through Techine or any other electrical supplier provided it meets all Bluebonnet Electric Cooperative specifications. Technine phone numbers, Red Rock (512–332–2978). Metal nipple We more than one disconnect per enclos	amet Electric Cooperative. amp. 4 terminals, 3 wire, self-contained, large ugh technie and any other boonet Electric Cooperative ed Rock (512–332–2978). Weatherproof Disconnect(s). No more than one disconnect per enclosure
Point of Service Dushings Transformer S' from to the bushings transformer secondary and the front of the management of t	Meter rack placement from transformer: 5' from side of transformer and 10' front of transformer. Maximum distance 100'. Finished Grade	S'Min. – 6 Max Son Aller Son Al	pipe with un-strut horizontal support. 3000psi Conc. Min. 24" Minimum
3" Conduit b Bluebonnet primary cable 40 Gray PVC FOR THE MEMBER'S SAFETY, WIRING INSTALLATIONS SHALL CONFORM TO THE REQUIREMENTS OF THE NEC, TDLR AND NESC.	<ol> <li>Conduit below finished grade from underground transformer to meter shall be minimum schedule</li> <li>Gray PVC rigid nonmetallic conduit.</li> <li>Conduit above finished grade to meter shall be minimum galvanized metal or schedule 80 Gray PVC rigid nonmetallic conduit.</li> </ol>	Na. Bio. Bio. Bio. 2 8' ground rod to be driven 12" below grade (MEMBER INSTALLED)	Service to load cable enclosed in minimum schedule 40 Gray PVC nonmetallic conduit.
Bluebonnet	10 400 AMP URD SERVICE ON RACK OR BUIL WITH K BASE BOLTED IN METER SOCKET DATE 11-20-19 Added Solid Copper Note. 11-04-21 Added Main Breaker Note	OR BUILDING Drawn By : Checked By : sockET RG MS COMMITTEE Scale : Date : 11-04-2021	Approved By : MS COMMITTEE MS-203

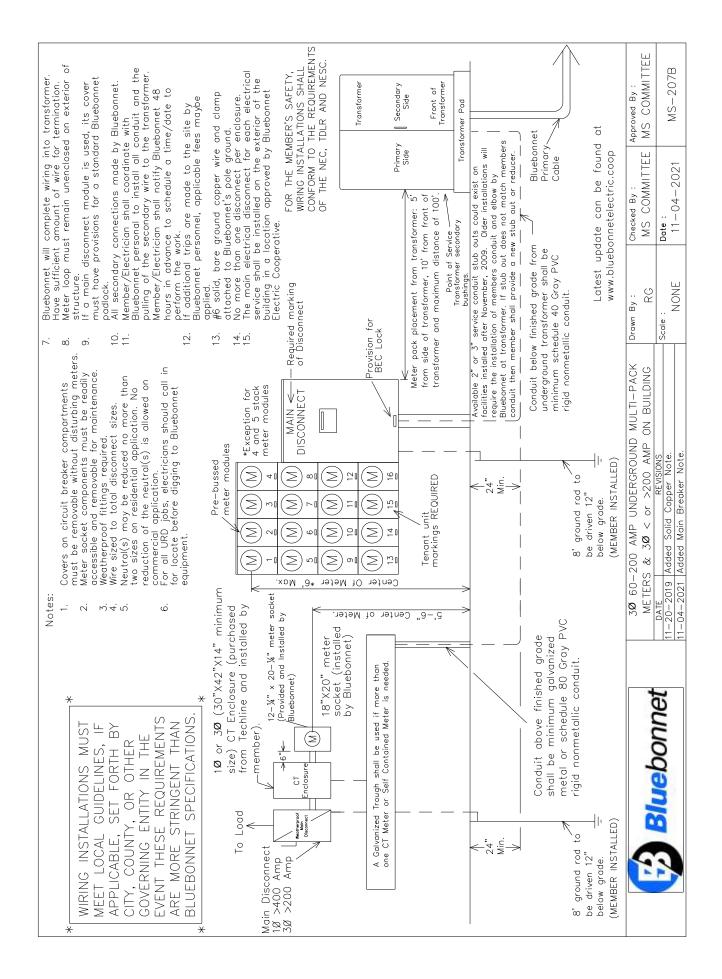


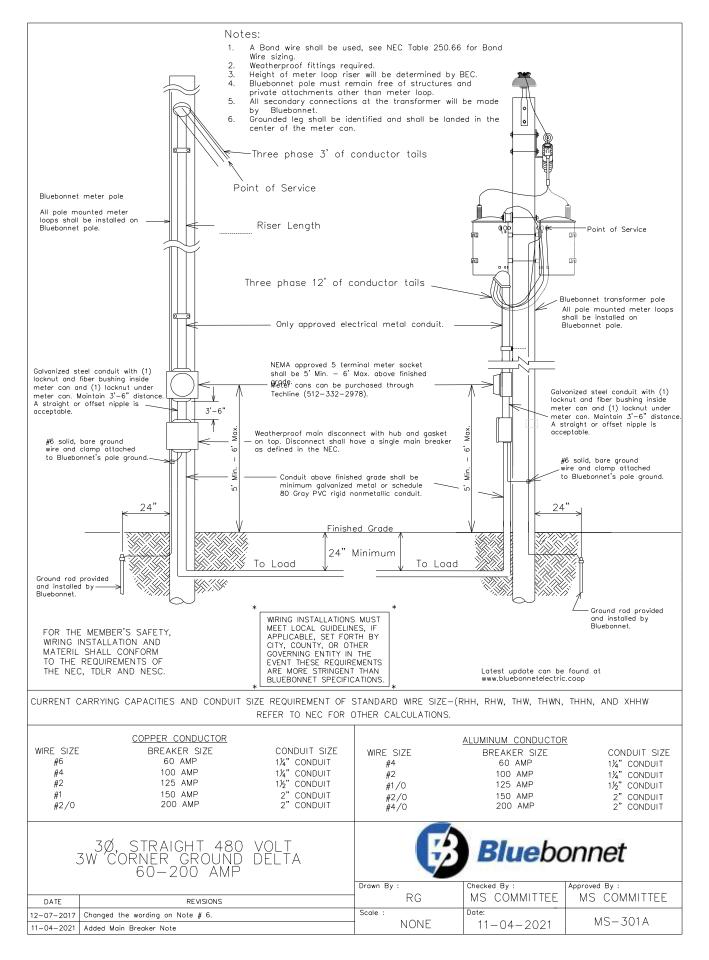


<ol> <li>Notes: Line tops shall be made in the galvanized wiring trough by the electrical contractor.</li> <li>The electrical contractor will notify Bluebonnet 72 hours in advance to schedule Buebonnet personal to deliver the CTs. The electrician shall install the CT's (provided by BEC) on the rack with the correct operative before the conductor is brought thru the 30°.42°. (minimur enclosure. Call 800–842–7708 to schedule a connect.</li> <li>Whethroll Deli Sand Ba2–7708 to schedule a connect.</li> <li>Whethroll Delivebonnet personal to deliver the CT's (minimur enclosure. Call 800–842–7708 to schedule a connect.</li> <li>Whethroll Delivebonnet personal to a connect.</li> <li>Whethroll Delivebonnet equipment. No private utilities will be locates.</li> <li>Delivebonnet equipment. No private utilities will be located.</li> <li>Buetebonnet equipment. No private utilities will be located.</li> <li>Menter/Electrician shall coll TEXAS811 for locates before of wreater for the multion.</li> <li>Menter/Electrician shall conflict with Bluebonnet Personal to insconduit and the secondary wire to the transformer.</li> <li>Menter/Electrician shall conflore with Bluebonnet Personal. In the additional trips are and mounted transformer will be made by Bluebonnet.</li> <li>Menter/Electrician shall condinate with Bluebonnet personal. Inter-date to perform the work.</li> <li>Menter/Electrician shall condition the site by Bluebonnet personal.</li> <li>Menter/Electrician shall condition to offset nipple is acceptable.</li> <li>Menter of the pulling of the secondery will be more to the fransformer.</li> <li>Menter of the pulling of the secondary wire to the transformer.</li> <li>Menter of the pulling of the secondary wire to the transformer.</li> <li>Menter of the pulling of the secondary wire to the transformer.</li> <li>Menter of the pulling of the secondary wire to the transformer.</li> <li>Menter of the pulling of the secondary wire to the transformer</li></ol>	N	Non-combustible walls = 5 feet revealence Combustible walls: 0 to 75kVA = 10 feet Transformer Pad Finishard Crode		Conduit below finished grade from underground transformer from underground transformer shall be minimum schedule 40 ivanized Gray PVC rigid nonmetallic conduit. CITY, COUNTY, OR OTHER GOVERNING ENTITY IN THE EVENT THESE REQUIREMENTS ARE MORE STRINGENT THAN BLUEBONNET SPECIFICATIONS.	3 Phase >200 AMP SERVICE WITH CT Drawn By: Checked By: Approved By: METERNG ON BUILDING OR RACK DC MS. COMMITTEF MS. COMMITTEF	Scole         NO         Date         NO           Enclosure Note.         NONE         11-04-2021         N
	юм ,'   	to Bluebonnet's pole ground.	8' ground rod to be driven 12' below grade. (MEMBER INSTALLED)	Latest update can be found at www.bluebonnetelectric.coop		<b>Bluebonnet</b> 04-19-2021 Rei 11-04-2021 Adi

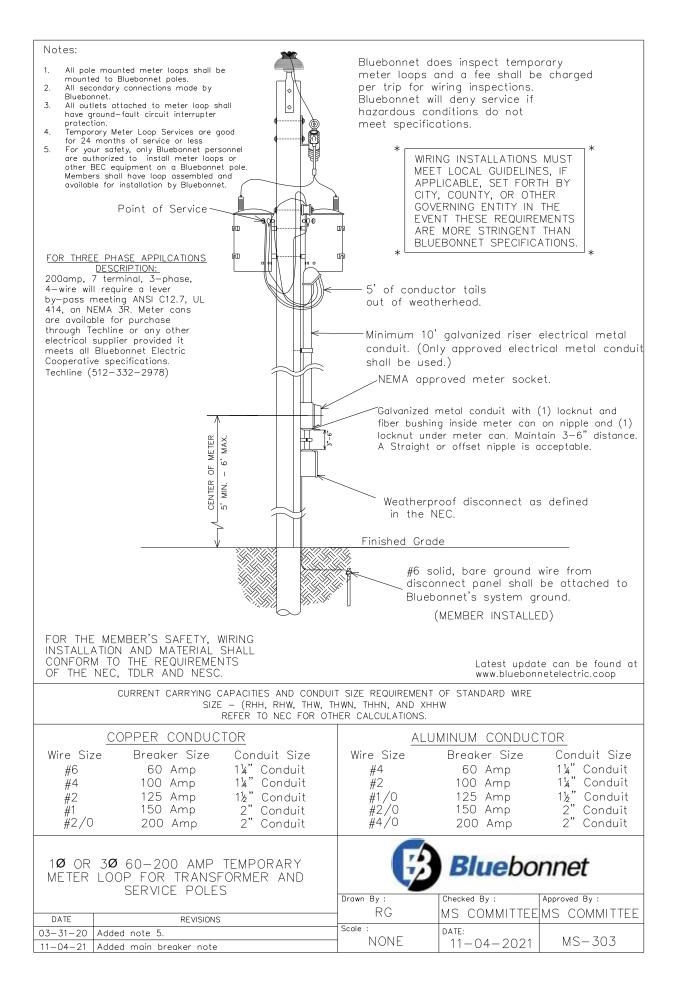








Notes: 1. All temporary wiring shall meet national electrical code standards. 2. All outlets attached to meter loop shall have ground-fault circuit interrupter protection. 3. For all URD jobs, electricians shall call TEXS811 for locates before digging to Bluebonnet equipment. No private utilities will be located 4. Service wires shall be brought to the top side of the meter base.	<ol> <li>Bluebonnet does inspect temporary meter loops and a fee shall be charged per trip for wiring inspection. Bluebonnet will refuse service if hazardous conditions exist and/or if connections do not meet specifications.</li> <li>Bluebonnet will complete wiring into transformer or UJB. Member shall have sufficent amount of wire for termination.</li> <li>All connections inside pad mounted transformer and UJB's will be made by Bluebonnet.</li> <li>Temporary Meter Loop Services are good for up to 24 months of Services or less.</li> <li>The main electrical disconnect for each exterior of the building in a location approved by Bluebonnet Electric Cooperative.</li> </ol>	WIRING INSTALLATIONS MUST MEET LOCAL GUIDELINES, IF APPLICABLE, SET FORTH BY CITY, COUNTY, OR OTHER GOVERNING ENTITY IN THE EVENT THESE REQUIREMENTS ARE MORE STRINGENT THAN BLUEBONNET SPECIFICATIONS. <b>*</b>
#6 Bare Copper Ground Meter Base Max. #6 Bare Copper Ground Meter Base Max. #6 Bare Copper Ground Meter Base Max. 24 Min 6 Max. 5/8" x 8' copper ground provided and installed by	defined Metal Nipple Metal Nipple Metal Nipple Meiner Meiner Meiner Metal Nipple Meiner Minimum Minimum Minimum Minimum Minimum Many source s disconnect pisco	3' and Maximum 5' side conductor ahead of the main anel that is above ground must be in minimum of schedule 80 rigid conduit. Point of Service Transformer secondary Front of Finished Grade A Brace 24" Minimum d Brace 24" Minimum Member shall use non metal flex pipe to install service to transformer or UB. Bluebonnet Primary (or Secondary) Cable
FOR MEMBER SAFETY, WIRING INSTALLATION AND MATERIAL SHALL CONFORM TO THE REQUIREMENTS OF THE NEC, TDLR AND NESC. Latest update can be found at www.bluebonnetelectric.coop	CURRENT CARRYING CAPACITIES AND CONDUIT/NIPPLE SIZE REQUIREMENT OF (RHH, RHW, THWN, THMN, AND XHHW)         REFER TO NEC FOR OTHER CALCULATIONS.         NRE SIZE CONDUIT OF MRE SIZE BREAKER SIZE CONDUIT SIZE WRE SIZE BREAKER SIZE MRE SIZE BREAKER SIZE CONDUIT THA #4         WRE SIZE CONDUIT SIZE WRE SIZE BREAKER SIZE MRE SIZE CONDUIT THA #4         MRE SIZE CONDUIT SIZE WRE SIZE BREAKER SIZE MRE SIZE BREAKER SIZE CONDUIT         #60 AMP       1%" CONDUIT         #2       100 AMP         #1       150 AMP         #2/0       200 AMP         #2/0       200 AMP	: SIZE REQUIREMENT OF STANDARD WIRE SIZE HN, AND XHHW) CALCULATIONS. ESIZE BREAKER SIZE CONDUIT SIZE #4 00 AMP 1%" CONDUIT #2/0 125 AMP 1%" CONDUIT #2/0 150 AMP 2" CONDUIT #4/0 200 AMP 2" CONDUIT
Bluebonnet	TEMPORARY METER LOOP FOR UNDERGROUND SERVICE Prown By : DATE DATE COOP FOR UNDERGROUND SERVICE RC 03-29-2018 ADDED ADDITIONAL METER SETUP. Scole : 11-04-2021 ADDED MAIN BREAKER NOTE NONE	Checked By :Approved By :MS COMMITTEEMS COMMITTEEDATE:MS - 30211-04-2021MS-302



## **Material Standards:**



Underground warning tape must be 6" width, RED in color with BLACK lettering, and read "Caution Buried Electric Underground". \*Normally, this material is only sold in 1000' rolls.\*



## MEMBER RESPONSIBILITY

## **BLUEBONNET RESPONSIBILITY**

Deliver essential project documents to Bluebonnet Electric Coop. - Site plan files (CAD Format), load information, information request form(s), project schedule.	BEFORE THE CLOCK STARTS	Facilitate correspondence with member/developer to discuss needs and review available information.         Provide Bluebonnet Developer's Package (Commercial/ Residential); including standard Bluebonnet Easement.         Collect information from Member/Developer.         Verify a complete member package has been received, including all required documentation.
Host a site visit and/or Pre-design Meeting/Call with Bluebonnet Representative(s). Provide up to date and accurate Project Schedule for all stages, including desired energization date.	WEEK #1	Attend site visit or Pre-design meeting, evaluate site layout, utility coordination, member construction coordination, jobsite construction access, etc.
**Bluebonnet Electric cannot begin design of project until all required documentation is received.**	WEEKS #2-#5	Design electric service layout; coordinate with the electric system (circuit capacity, fuses). Size equipment, determine rate class for Community Representative to communicate to Member.
	WEEKS #6-#7	Prepare and submit any necessary permits. Schedule and complete field staking of project. Finalize and secure all easements.
	WEEK #8	Create cost estimate and deposit and send cost letter and Site Ready Letter to developer.
Expedite payment to Bluebonnet Electric for project. Provide any required third party easements and outstanding information.	WEEK #9	
**Bluebonnet Electric will not release project for scheduling (apartments and subdivisions) until addressing information is	WEEKS #10-#11	Process project payment.
received.**	WEEK #12	Prepare for and release project to construction. Verify material availability and receipt of developer's Site Ready Letter.
**Bluebonnet Electric cannot begin construction of project until Site Ready documentation is received.** Construction crews will leave the site if suitable construction conditions are unsatisfactory.	WEEKS	Upon release, Construction Lead (Contract Coordinator or Bluebonnet Construction) will contact member within two business days to provide anticipated construction start date, duration, planned completion, etc.
Member completes preparation for final electric service delivery.	#13-#28	Complete inspections and accept installations. Verify site is prepared and ready for construction. Construct Bluebonnet Electric Facilities.
Member requests initiation of final electric service.	WEEKS #29-#30	Inspect final installation. Energize project and initiate electric service.

A. If a Member step is late, the project clock **<u>STOPS</u>**. Members/Developers are highly encouraged to stay on top of payments, required easements, and all crucial deliverables and documentation.

B. Elapsed times are not a guarantee. More than thirty weeks may be needed for larger scope projects or projects that require significant upgrades to Bluebonnet Electric's system infrastructure.

C. Member/Developer is required to provide Bluebonnet Electric with any and all required easements, including third party, prior to commencing construction.

D. Bluebonnet Engineering staff are responsible for all steps from project inception through Week #12. Weeks #13 - #30 are managed

by Bluebonnet Construction Staff and are denoted in **BLUE**.

E. Permitting schedule is contingent on regulatory agency approval (response times vary).

F. Member/Developer is required to notify construction once site is ready by returning a signed Site Ready Letter. Projects will not be released for scheduling until this document has been returned.

During the **planning, engineering, and design phase** of your project your main point of contact will be one of Bluebonnet's Project Coordinators. If the Project Coordinator for your project is not available, one of the other team members will be glad to assist you.

Shawn Ely	Rodney Gerik	Clemente Verastegui
shawn.ely@bluebonnet.coop	rodney.gerik@bluebonnet.coop	clemente.verastegui@bluebonnet.coop
Office: (979) 542-8518	Office: (979) 542-8527	Office: (979) 542-8542
Cell: (979) 540-7361	Cell: (979) 540-8814	Cell: (512) 578-6393
Scott Iselt	Shane Mathison	Thomas Ellis (Manager)
scott.iselt@bluebonnet.coop	shane.mathison@bluebonnet.coop	thomas.ellis@bluebonnet.coop
Office: (979) 542-8522	Office: (979) 542-8540	Office: (979) 542-8545
Cell: (979) 540-0195	Cell: (512) 577-6817	Cell: (979) 540-6146
Dalton Voight	Jorge Varillas	Wyatt Rosenauer
dalton.voight@bluebonnet.coop	jorge.varillas@bluebonnet.coop	wyatt.rosenauer@bluebonnet.coop
Cell: (512) 629-3771	Office: (512) 764-2838	Office: (979) 542-8665

Cell: (512) 629-5924

During the **construction**, **inspection**, **and metering phase** of your project your main point of contact will be Bluebonnet's Contractor Coordinator OR Assistant Superintendent. Bluebonnet's personnel cover specific areas of the service territory; areas are listed with their contact information.

Cell: (512) 376-8291

Joey Tobola (Contractors) joey.tobola@bluebonnet.coop Cell: (979) 540-7162	Randall Bownds (Giddings Area) randall.bownds@bluebonnet.coop Office: (979) 542-8516 Cell: (979) 540-6418	Chad Lewis (Brenham Area) chad.lewis@bluebonnet.coop Office: (979) 277-8558 Cell: (979) 277-4041
Aaron Seeliger (Red Rock Area) aaron.seeliger@bluebonnet.coop Office: (512) 764-2788 Cell: (512) 227-2281	Kenneth Roush (Underground – All Areas) kenneth.roush@bluebonnet.coop Cell: (512) 468-5088	Tim Mittasch (Underground- All Areas) tim.mittasch@bluebonnet.coop Cell: (979) 540-7159
Daniel Fritsche (Bastrop Area) daniel.fritsche@bluebonnet.coop Office: (979) 542-8514 Cell: (979) 542-8546	Carl Miller (Underground Inspector) carl.miller@bluebonnet.coop Cell: (979) 540-6495	Joe Hernandez (Underground Inspector) jose.hernandez@bluebonnet.coop Cell: (720) 670-7299
Jose Villarreal (Underground Inspe jose.villarreal@bluebonnet.coop Cell: (512) 988-1885	ctor)	Martin Dorantes (Underground Inspector) martin.dorantes@bluebonnet.coop Cell: (512) 748-4453