

Welcome to Bluebonnet Electric Cooperative

Bluebonnet Electric Cooperative Inc. was incorporated in 1939 as the Lower Colorado River Electric Cooperative. The name of the Cooperative was changed to Bluebonnet Electric Cooperative, Inc. in 1964, to enhance a separate identity from the Lower Colorado River Authority (LCRA).

Bluebonnet serves all or part of 14 counties, covers over 3,800 square miles and serves more than 100,000 meters. Bluebonnet operates five retail centers: Bastrop, Brenham, Lockhart, Giddings and Manor. Bluebonnet is one of the largest electric cooperatives in Texas. A distribution cooperative, Bluebonnet purchases most of its power wholesale from the LCRA. Bluebonnet operates and maintains approximately 12,000 miles of distribution lines. Bluebonnet owns 20 substations and purchases power at 21 additional substations owned by the LCRA.

Bluebonnet provides this packet to all developers and their agents and it should be used as a guide in planning the installation of electrical equipment for receiving electrical power from the distribution system of Bluebonnet.

The information presented is subject to change and will be revised periodically to reflect any changes which may develop. Please refer to our website at <u>bluebonnet.coop</u> for any additional information as well as an online source of this packet.

Thank you. We look forward to working with you as your electrical provider.

Bluebonnet Project Coordination Staff

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Bluebonnet Electric Cooperative, Inc. Detailed Commercial Load Data

(Anything other than Residential)

Bluebonnet Electric Cooperative, Inc. 3198 E. Austin Street Giddings, TX 78942

Phone: (800)-842-7708 Fax: (979)-542-4150

BP#	W.O. #
Email Address:	
Applicant Name:	Phone No:
Service Address:	Date:
Electrician/Engineer:	Phone No:
REQUESTED ELECTRICAL SERVICE BUSINESS T	TYPE:
PRIMARY [] Overhead [] Underground SECONDARY VOLTAGE	SECONDARY SERVICE [] Overhead [] Underground
[] 120/240 - 1ø 3 Wire	[] 240/480 - 1ø 3 Wire
[] 120/208 - 3Ø 4 Wire Wye (Service is limited to (3) 100 kVA transformers on the pole).	[] 277/480 - 3ø 4 Wire Wye (Service is limited to (3) 100 kVA transformers on the pole)
[] 120/240 - 3ø 4 WIRE DELTA (O/H banks only)	[] 480 - 3ø 3 WIRE DELTA (O/H banks only, Corner Grounded)
Single phase transformers are limited to (1) 100 kVA transformer for underground service.	ormer for an overhead service & (1) 167 kVA pad
MAIN DISCONNECT (AMPERES) New	Existing (If Any)
Total connected load in Amps.	
SECONDARY SERVICE ENTRANCE CONDUIT	
SizeIn.	Quantity
Member's service wire MUST be sized to accommodate FUSE/BREAKER installed. Residential service may down size their neutral 2 sizes.	e the TOTAL DISCONNECT SIZE or

Commercial service MUST pull in a full size neutral whether it will be used or not.



SECONDARY SERVICE ENTRANCE CONDUCTORS ☐ Copper Wire ☐ Aluminum Wire Wire Size _____ Quantity______ per phase including the neutral. BUILDING SIZE SQ.FT. HOURS OF OPERATION DAYS OF THE WEEK **HEAT and AIR CONDITIONING** Electric Heat (total) _____(kW) _____(Amps) _____(kW) _____(Amps) A/C (total) Geothermal (motor size) _____ (kW) ____ (Amps) _____ (FLA - Full Load Amps) _____ (LRA - Locked Rotor Amps) _____(kW) _____(Amps) TOTAL LIGHTING LOAD **MOTORS** (Other Than Air Conditioning) Motors or motor loads totaling more than 25 HP, may require soft starters or VFD's and/or 3 Phase Service. VFD's will require appropriate filtering. Please Contact Bluebonnet Electric's Engineering Department for further information. 1ø Motor(s) HP Quantity (Amps) HP Quantity (Amps) HP Quantity (Amps) HP Quantity (Amps) HP Quantity (Amps)

(Amps)

HP

Total 1ø Motor



3ø Motor(s)

	HP		_ Quantity _		(Amps)
	HP		_ Quantity _		(Amps)
_	HP		_ Quantity _		(Amps)
	HP		_ Quantity _		(Amps)
	HP		_ Quantity _		(Amps)
Total 3ø Motor		HP		(Amps))
Itemized Amp Load					
<u>Load</u> 1		<u>Quantity</u>		<u>Amps</u>	<u>kW</u>
2					
3					
4					
5					
Total Itemized Load			_(Amps) _		(kW
Total Load on System					
Heating Load		(Amps)		(kW)	
A/C Load		(Amps)		(kW))	
Lighting Load		(Amps)		(kW)	
Motor Load		(Amps)		(kW)	
Itemized Load		(Amps)		(kW)	
Total Load		(Amps)		(kW)	
AUTHORIZED ELECT	RICAN'S SIGNA	ATURE			
PRINT NAME:			LIC	ENSE #	
DATE:		DHON	NE #		

Developer's Checklist

Responsibility of Developer:

Developer must fill out a Development Information Request Form and submit to Bluebonnet along with
design fee if required.
Developer is responsible for confirming all Bluebonnet easement requirements with Bluebonnet prior to
platting.
Developer must have an engineering firm submit preliminary plan of development in digital (AutoCAD)
format to Bluebonnet Engineering Department. These plans must include streets, wet utilities, and
grading plans as well as any other utilities planned for said development.
A design/re-design fee of \$50/hr. could be required either prior to or following the design process. This
decision will be made at the discretion of Bluebonnet on a case by case basis. These fees are non-
refundable and are subject to revision at Bluebonnet's discretion.
Prior to Bluebonnet construction, two (2) hard copies of the approved plat must be submitted.
Developer must provide and install all underground conduits at road crossings in the designated locations
per Bluebonnet Crossing Plans, and if applicable, all electrical conduits in designated locations per
Bluebonnet Construction Plans. See Bluebonnet Specifications. **If project design includes overhead
primary lines and transformers in conjunction with underground meter pedestals, Developer may install
road crossings ONLY. Bluebonnet contractors shall complete installation from road crossings to point of
termination and this labor and material will be figured into the respective Contribution In Aid of
Construction (CIAC).**
Developer is responsible for following Bluebonnet inspection policies and procedures prior to and during
conduit installation if using his own contractor (see Page 8).
Property pins must be set and clearly visible at all property corners, at developer's expense, prior to
Bluebonnet commencing construction.
Developer is responsible for submitting contribution-in-aid of construction (CIAC) to cover Bluebonnet's
construction costs prior to Bluebonnet commencing construction. Bluebonnet department will contact
developer to communicate planned construction start date and duration following project being released
for scheduling.
Bluebonnet will clear the right-of-way for proposed overhead facilities for an additional charge (\$10.00
per linear foot). See Bluebonnet Specifications.
Developer is responsible for ensuring conduit contractor and/or subcontractor adherence to all
Bluebonnet Construction Specifications at all times.
Developer is to provide ALL materials necessary for the conduit system he installs for his Bluebonnet
Underground System. Bluebonnet will own these materials after proper installation is certified by a
Bluebonnet Inspector.

Developer's Fees and Information

Development Fees

- 1. A design/re-design fee of \$50/hr. could be required either prior to or following the design process. This decision will be made at the discretion of Bluebonnet on a case by case basis. These fees are non-refundable and are subject to revision at Bluebonnet's discretion.
- 2. Every request for design and every alteration to all initial requests for design services may be considered as an individual request and, therefore are subject to additional fees to be determined by Bluebonnet.
- 3. When the developer or prospective developer enters into a line extension agreement with Bluebonnet for service, monies received for engineering design estimates of service will be applied to the cost of construction. Bluebonnet's Line Extension Policy can be found in the enclosed Member Handbook or on the "Residential Development" link on our website at www.bluebonnetelectric.coop
- 4. If the developer or prospective developer does not notify Bluebonnet within a 180 day period of initial design with the intent to proceed, then any design fees paid to date will be forfeited and the prospective project will be treated as new.
- 5. A maintenance fee of \$1 per linear foot of trench will be required at the time of contribution by the developer to cover the cost of any necessary repairs in the first year following the completion of Bluebonnet facilities installation.

Additional Notes

Underground electrical lines in residential developments (including apartment complexes and any commercial service) shall be looped to accommodate the ability to feed from two or more directions so that in the event of an outage the most number of customers can be provided power until the failed line or equipment is restored. Avoid looping back in the same ditch. Never loop back to the same riser pole, sectionalizing cabinet, or switchgear.

Easements / Right-of-Way

- 1. Bluebonnet shall be granted, at no cost and in writing suitable for recording, all rights-of-way and easements necessary to serve member, overhead or underground for the erection, maintenance, repair, replacement, removal or use of all wires, poles, machinery, fixtures, or equipment needed to supply and deliver electric service to the member.
- 2. A signed easement granted to Bluebonnet will be required before construction will commence. Once Bluebonnet facilities are installed, the easement will adhere to the facilities, from the installation point with a 15 foot easement on each side of the centerline (30 feet of easement) of overhead facilities and 20 foot easement (10 feet on each side of the centerline), for underground facilities.
- 3. Only Bluebonnet equipment or material is allowed to be attached to Bluebonnet property, except where said equipment and/or materials is required to provide electrical service and said equipment and/or material has been authorized by Bluebonnet.
- 4. Please note that Bluebonnet facilities must be installed in easements that are exclusive to Bluebonnet with no other utilities being allowed in these easements except for buried crossings.

Location of Facilities

All overhead or underground distribution lines and equipment will be located in an area that is easily accessible by Bluebonnet vehicles and personnel.

Developer Installed Conduit Guidelines and Procedures

- 1. Developer will review Bluebonnet's construction specifications prior to trenching and conduit installation (specifications included in this document). Developer is encouraged to contact Bluebonnet inspector listed in #3 below with any questions.
- 2. Developer must provide and install all underground material in the designated locations per Bluebonnet's design. Bluebonnet will provide and install the associated hardware such as sectionalizers and transformers that will be located above ground.
- 3. Developer will contact the Bluebonnet Project Coordinator when conduit and stub-ups are installed prior to filling the ditch (open ditch inspection). Bluebonnet will respond within 48 hours of notification. Please choose from the list of Bluebonnet Project Coordinators to schedule an inspection.
 - Project Coordinator Rodney Gerik, may be reached at (979) 540-8814 (cell), or at rodney.gerik@bluebonnet.coop.
 - Project Coordinator Shawn Ely, may be reached at (979) 540-7361 (cell), or at shawn.ely@bluebonnet.coop.
 - Project Coordinator Bill Scoggins, may be reached at (979) 716-7038 (cell), or at bill.scoggins@bluebonnet.coop.
 - Project Coordinator Shane Mathison, may be reached at (979) 542-8540, or at shane.mathison@bluebonnet.coop.
 - Project Coordinator Jorge Varillas, may be reached at (512) 764-2838, or at Jorge. Varillas@bluebonnet.coop.
 - Project Coordinator Scott Iselt, may be reached at (979) 542-8522, or at Scott.Iselt@bluebonnet.coop.
 - Project Coordinator Wyatt Rosenauer, may be reached at (512) 332-8665, or at Wyatt.Rosenauer@bluebonnet.coop.
- 4. Trenches will remain open until inspected and approved by the Bluebonnet inspector. Upon inspection, developer will be advised as to what may or may not be backfilled.
- 5. Bluebonnet retains the right to terminate any conduit installation if inspection reveals non-compliance with Bluebonnet inspection policies, procedures, or specifications until said issues are resolved and approved through re-inspection.
- 5. Equipment location and conduit stubs must meet clearance requirements on all sides as outlined in Bluebonnet Specifications.
- 6. Developer or his/her contractor is responsible for acquiring any and all permits and remitting any necessary fees for trench and conduit installation (excavation plans, traffic control plans, digging permits, etc.)

Developer's Checklist

Responsibility of Developer:

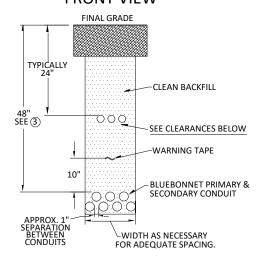
Developer is responsible for confirming all easement requirements with Bluebonnet prior to installation.
Developer is responsible for following Bluebonnet's inspection policies and procedures prior to and
during conduit installation.
Developer is responsible for all right-of-way clearing or grubbing to Bluebonnet's specifications.
Developer is responsible for adherence to all Bluebonnet's Construction Specifications.

Developer's Fees and Information

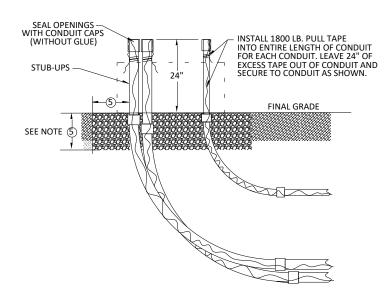
- 1. Every request for alteration to initial requests for design services are subject to additional fees to be determined by Bluebonnet.
- 2. Bluebonnet's Line Extension Policy can be found in the Member Handbook.
- 3. A maintenance fee of \$1 per linear foot of trench will be required at the time of contribution by the member to cover the cost of any necessary repairs in the first year following the completion of Bluebonnet's underground facilities installation.
- 4. Cost estimate given to developer will be good for **60** days.

DITCH AND CONDUIT PLACEMENT NON-ROAD CROSSING

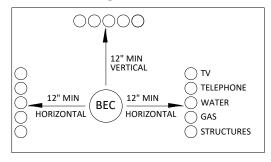
DITCH ASSIGNMENT FRONT VIEW



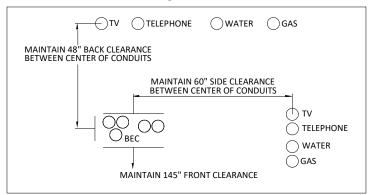
CONDUIT STUB-UP SIDE VIEW



CONDUIT CLEARANCES FRONT VIEW



CONDUIT STUB-UP CLEARANCES TOP VIEW



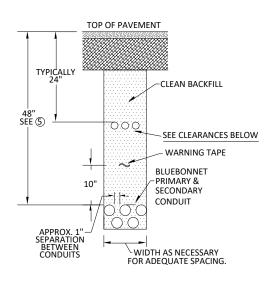
ANY CONDUITS STUBBED OUT FOR FUTURE USE SHALL EXTEND A MINIMUM OF 5' FROM EQUIPMENT. ENDS SHALL BE MARKED WITH 3" DIAMETER GREY PVC CONDUIT, EXTENDING 4' ABOVE GRADE AND PAINTED RED.

- 1. CONDUIT SHALL BE GREY SCHEDULE 40 PVC. | PRIMARY & SECONDARY= 3" | LIGHTING= 2"
- 2. CONDUIT ELBOW: PRIMARY & SECONDARY= 90°, 48" SWEEP | STREETLIGHT = 90°, 24" SWEEP
- 3. NORMAL DITCH COVER DEPTH IS 48". ADJUSTMENTS MAY BE MADE TO 48" DEPTH IF NECESSARY UPON BLUEBONNET APPROVAL.
- 4. SEPARATION FROM OTHER UTILITIES SHALL BE 12" MINIMUM OR SUFFICIENT TO PREVENT ANY FORESEEN DAMAGE OF EITHER FACILITY TO THE OTHER.
- 5. GRAVEL FOR PADS SHALL BE 3/8" WASHED PEA GRAVEL. DEPTH AND WIDTH SHALL BE TO EQUIPMENT SPECIFICATION.

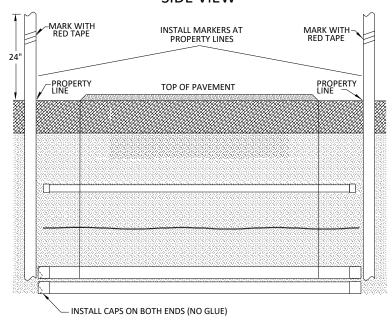


DITCH AND CONDUIT PLACEMENT ROAD CROSSING

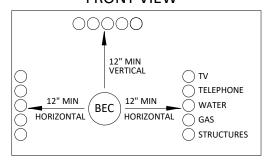
CONDUIT FRONT VIEW



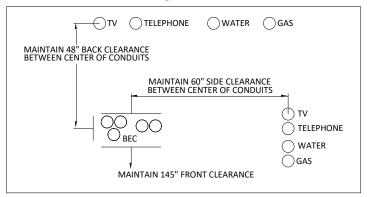
CONDUIT SIDE VIEW



CONDUIT CLEARANCES FRONT VIEW



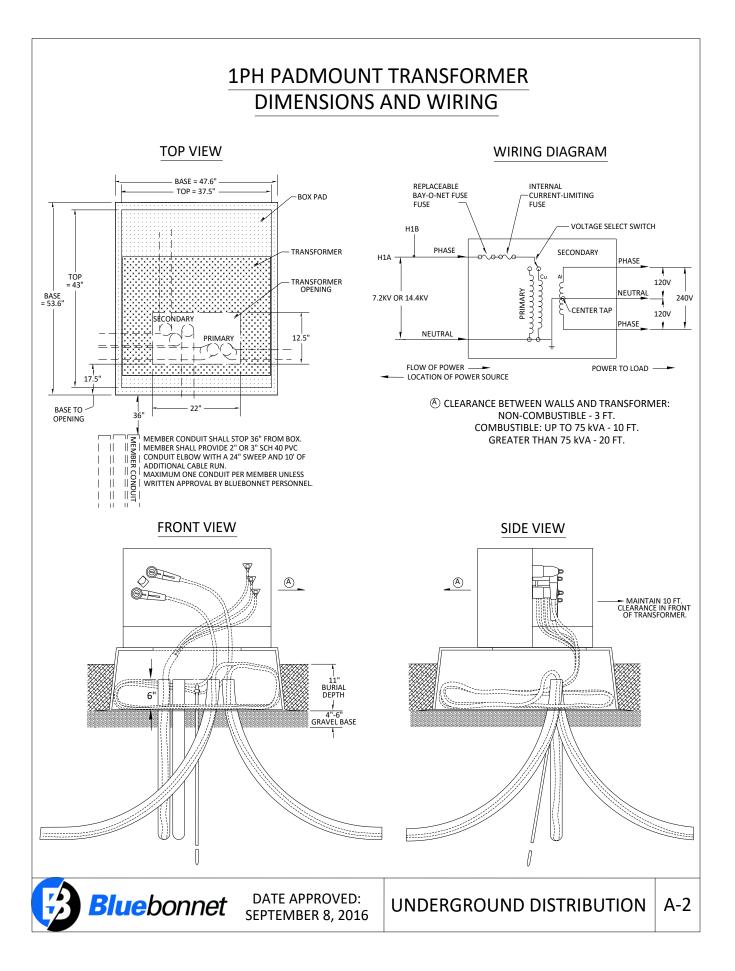
CONDUIT STUB-UP CLEARANCES TOP VIEW



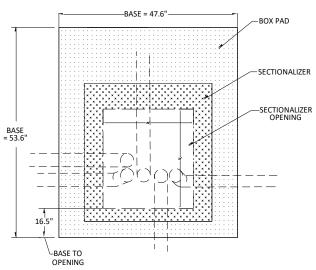
ANY CONDUITS STUBBED OUT FOR FUTURE USE SHALL EXTEND A MINIMUM OF 5' FROM EQUIPMENT. ENDS SHALL BE MARKED WITH 3" DIAMETER GREY PVC CONDUIT, EXTENDING 4' ABOVE GRADE AND PAINTED RED.

- 1. STATE AND LOCAL CODES MAY REQUIRE DIFFERENT STANDARDS, IN WHICH CASE THE MOST STRINGENT CODE SHALL TAKE PRECEDENCE.
- 2. CONDUIT SHALL BE MINIMUM GRAY SCHEDULE 40 PVC. | PRIMARY & SECONDARY = 3" | LIGHTING = 2"
- 3. CONDUIT ELBOW: PRIMARY & SECONDARY = 90°, 48" SWEEP | LIGHTING = 90°, 24" SWEEP
- 4. LENGTH OF CONDUITS SHALL BE FROM PROPERTY LINE TO PROPERTY LINE.
- 5. NORMAL COVER DEPTH IS 48". ADJUSTMENTS MAY BE MADE TO 48" DEPTH IF NECESSARY UPON BLUEBONNET APPROVAL.

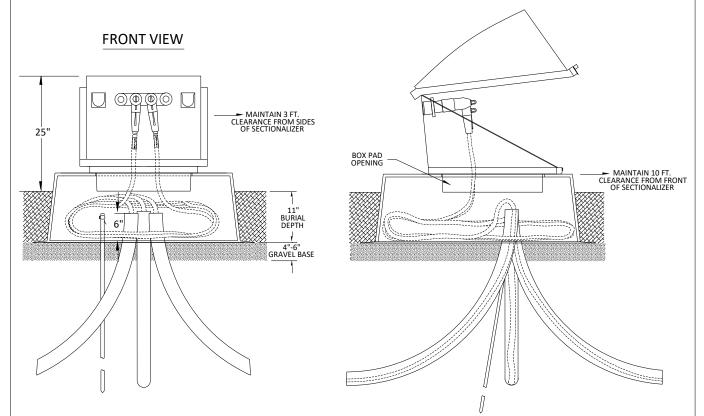




1PH PADMOUNT SECTIONALIZER DIMENSIONS AND WIRING TOP VIEW



SIDE VIEW



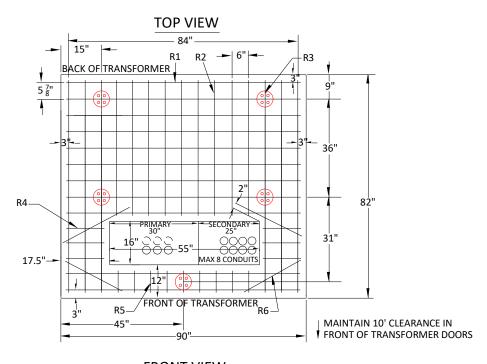
Bluebonnet

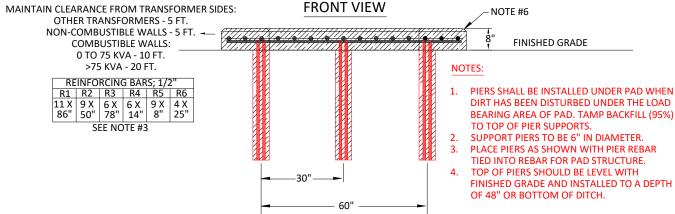
DATE APPROVED: SEPTEMBER 8, 2016

UNDERGROUND DISTRIBUTION

C-2

3PH TRANSFORMER PAD 45 - 750 KVA (UM3-A)



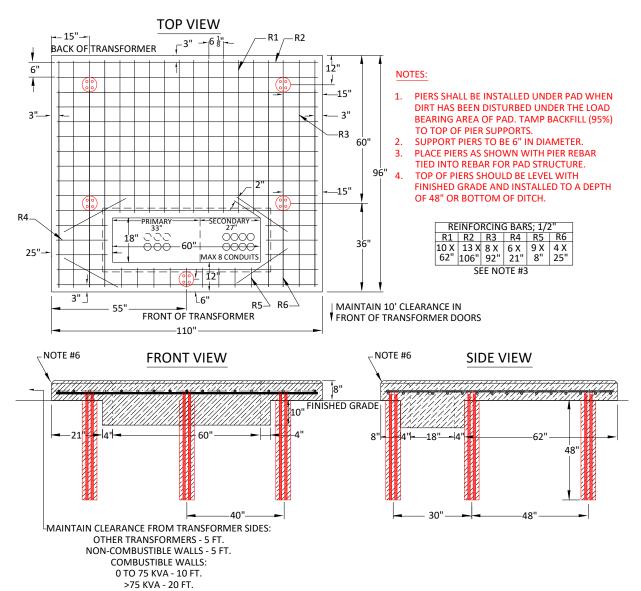


ANY CONDUITS STUBBED OUT FOR FUTURE USE SHALL EXTEND A MINIMUM OF 5' FROM EQUIPMENT. ENDS SHALL BE MARKED WITH 3" DIAMETER GREY PVC CONDUIT, EXTENDING 4' ABOVE GRADE AND PAINTED RED.

- 1. TAMP GROUND UNDER PAD BEFORE SETTING TO PREVENT UNEVEN SETTLING.
- 2. CONCRETE: 3000 POUNDS MIN. PER SQUARE INCH; 4% TO 6% ENTRAINED AIR, 3/4" MAX. SIZE AGGREGATE.
- 3. REINFORCING STEEL: ATSM-A615 GRADE 60; EVENLY SPACE APPROXIMATELY 6" O.C. EACH WAY AND SECURELY TIED TOGETHER.
- 4. MINIMUM 2 INCH CONCRETE COVER OVER REINFORCING STEEL.
- 5. WOOD FLOAT LEVEL FINISH LEAVING NO DEPRESSIONS.
- 6. 3/4" CHAMFER ALL EDGES.
- 7. PRIMARY AND SECONDARY CONDUIT SHALL BE INSTALLED AND SEALED BEFORE POURING PAD.
- 8. IF FUTURE EXPANSION TO A TRANSFORMER LARGER THAN 750 KVA IS POSSIBLE, BLUEBONNET MAY REQUEST THE CONSTRUCTION OF THE PAD ON PAGE B-6.
- 9. MAXIMUM OF 8 CONDUITS, 4" SCHEDULE 40 PVC PIPES ARE ALLOWED IN THE SECONDARY COMPARTMENT.
- 10. STUB THE SECONDARY PIPES AS CLOSE TO THE EDGE SECONDARY CUTOUT AS POSSIBLE. (SEE DRAWING)
- 11. MAXIMUM OF 6 CONDUITS, 3" SCHEDULE 40 PVC PIPES ARE ALLOWED IN THE PRIMARY COMPARTMENT.



3PH TRANSFORMER PAD 1000 - 2500 KVA (UM3-B)

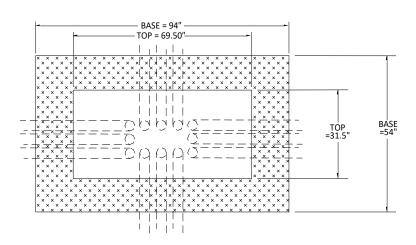


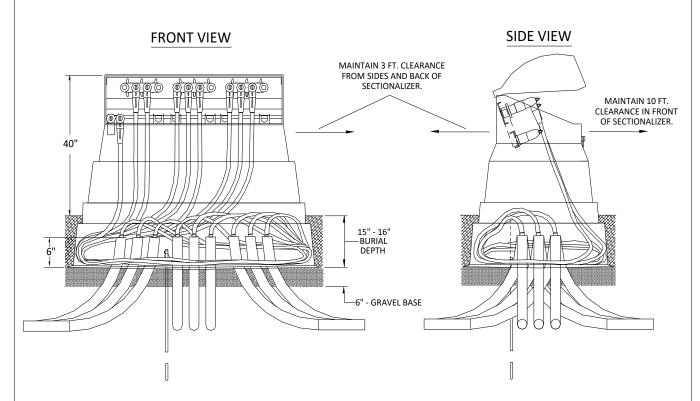
- 1. TAMP GROUND UNDER PAD BEFORE SETTING TO PREVENT UNEVEN SETTLING.
- 2. CONCRETE: 3000 POUNDS MIN. PER SQUARE INCH; 4% TO 6% ENTRAINED AIR, 3/4" MAX. SIZE AGGREGATE.
- 3. REINFORCING STEEL: ATSM-A615 GRADE 60; EVENLY SPACE APPROXIMATELY 6" O.C. EACH WAY AND SECURELY TIED TOGETHER.
- 4. MINIMUM 2 INCH CONCRETE COVER OVER REINFORCING STEEL.
- 5. WOOD FLOAT LEVEL FINISH LEAVING NO DEPRESSIONS.
- 6. 3/4" CHAMFER ALL EDGES.
- 7. PRIMARY AND SECONDARY CONDUIT SHALL BE INSTALLED AND SEALED BEFORE POURING PAD.
- 8. MAXIMUM OF 8 CONDUITS, 4" SCHEDULE 40 PVC PIPES ARE ALLOWED IN THE SECONDARY COMPARTMENT.
- 9. STUB THE SECONDARY PIPES AS CLOSE TO THE EDGE SECONDARY CUTOUT AS POSSIBLE. (SEE DRAWING)
- 10. MAXIMUM OF 6 CONDUITS, 3" SCHEDULE 40 PVC PIPES ARE ALLOWED IN THE PRIMARY COMPARTMENT.



3PH 600A SECTIONALIZER - DIMENSIONS

TOP VIEW





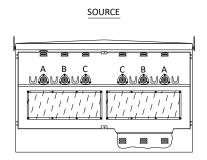
ANY CONDUITS STUBBED OUT FOR FUTURE USE SHALL EXTEND A MINIMUM OF 5' FROM EQUIPMENT. ENDS SHALL BE MARKED WITH 3" DIAMETER GREY PVC CONDUIT, EXTENDING 4' ABOVE GRADE AND PAINTED RED.

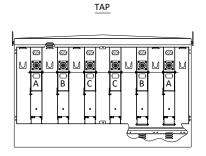


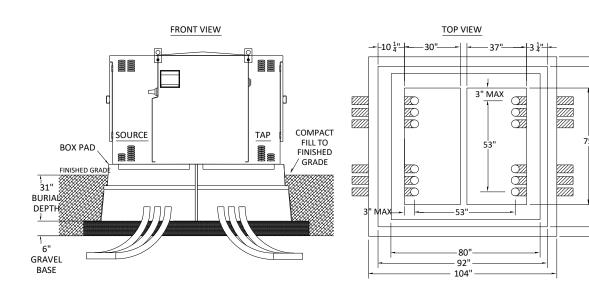
DATE APPROVED: SEPTEMBER 8, 2016

UNDERGROUND DISTRIBUTION D-2B

USGE-9 SWITCHGEAR CONSTRUCTION STANDARD







BEC STK#:	QTY:	MATERIAL USGE-9:				
13119	1	SWITCHGEAR, AIR, 2-200 FUSE, 2-600 SWITCHES				
10988	2	ROD, GROUND 5/8" X 8', 13 MIL CU CLAD				
10262	2	CLAMP, GRD ROD GALV 3/4 L				
10333	13	CONN, SPLIT BOLT CC #2 L				
11196	6.148	WIRE, COPPER BARE S.D. #2 7 STR L				
10732	4	INSECTICIDE ANT CONTROL L				
10779	6	LOCK, PADLOCK, STANDARD WITH BEC LOGO				
10386	6	CONN,INSUL.L.B.PARKING STAND L				
10237	6	CAPS, ASSY GRD TERMINATION L				
11202	26.12	WIRE, COPPER BARE 4/0 19 STR L				
10172	6	BUSHING, LB INSERT 25KV L				
14300	6	FITTING, FUSE END, SM-20, 15/25 KV L				

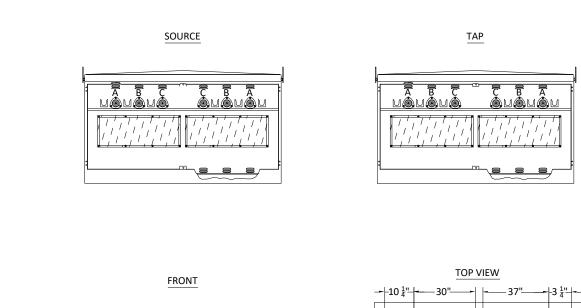


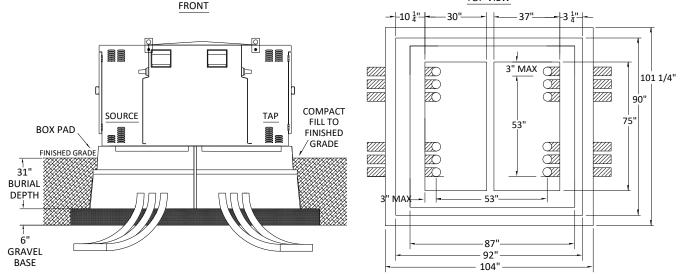
DATE APPROVED: MARCH 8, 2017

UNDERGROUND DISTRIBUTION

101 1/4"

USGE-10 SWITCHGEAR CONSTRUCTION STANDARD





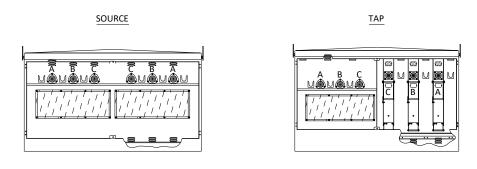
BEC STK#:	QTY:	MATERIAL USGE-10:		
13130	1	SWITCHGEAR, AIR, PADMOUNTED, 4-600 SWITCHES		
10988	2	ROD, GROUND 5/8" X 8', 13 MIL CU CLAD		
10262	2	CLAMP, GRD ROD GALV 3/4 L		
10333	13	CONN, SPLIT BOLT CC #2 L		
11196	6.148	WIRE, COPPER BARE S.D. #2 7 STR L		
10732	4	INSECTICIDE ANT CONTROL L		
10779	10	LOCK, PADLOCK, STANDARD WITH BEC LOGO		
11202	26.12	WIRE, COPPER BARE $\frac{4}{0}$ 19 STR L		

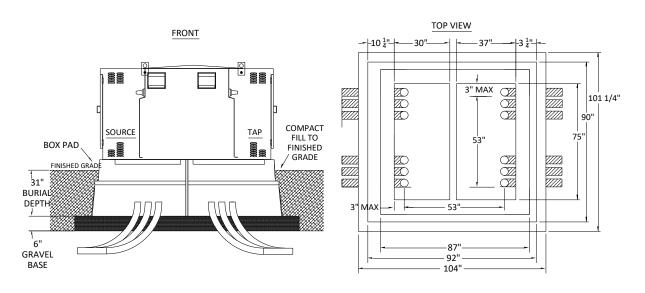


DATE APPROVED: MARCH 8, 2017

UNDERGROUND DISTRIBUTION

PME-11 SWITCHGEAR CONSTRUCTION STANDARD



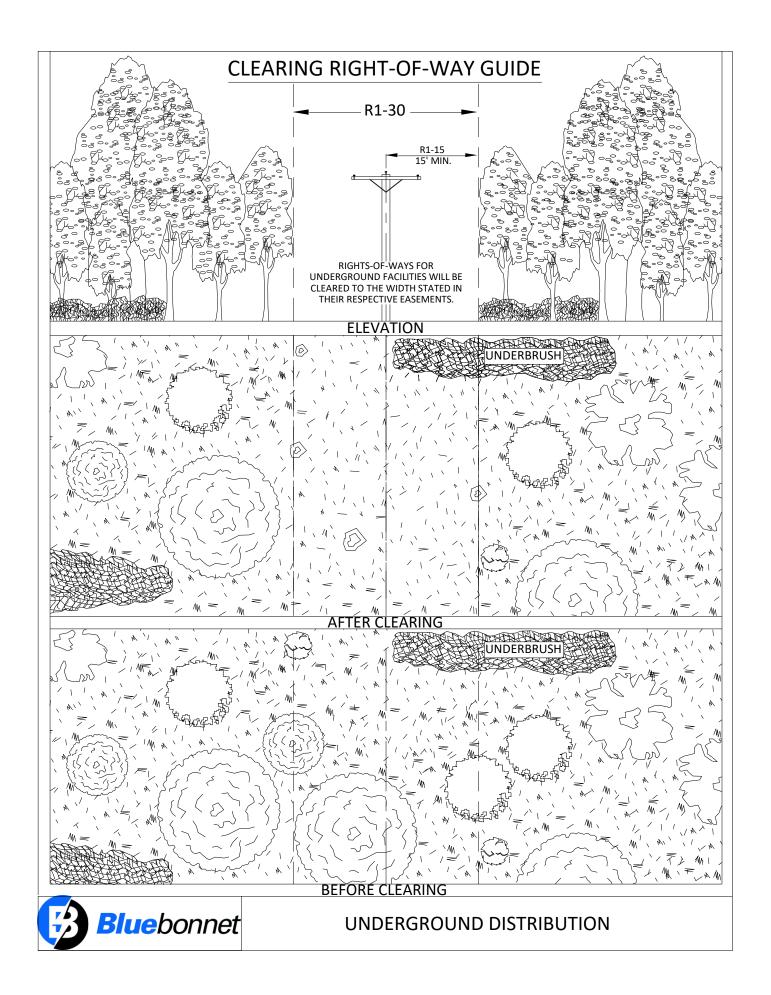


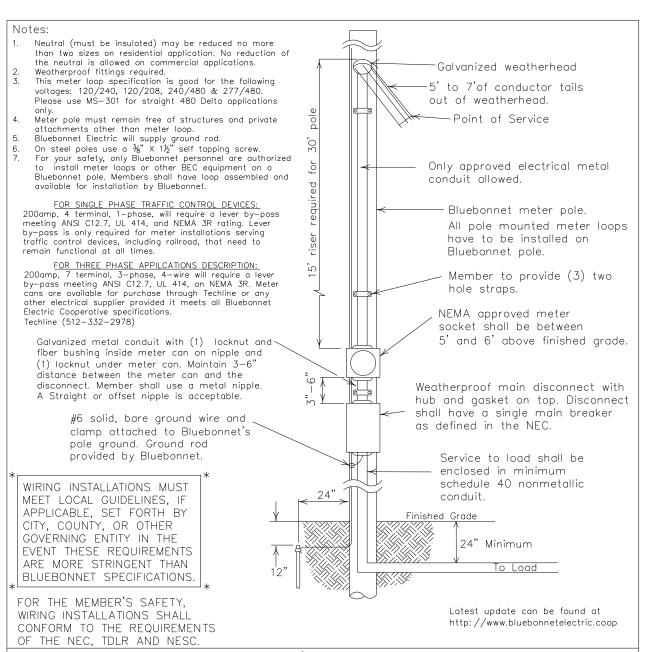
BEC STK#:	QTY:	MATERIAL USGE-9:
12971	1	SWITCHGEAR, AIR, 1-200 FUSE, 3-600 SWITCHES
10988	2	ROD, GROUND 5/8" X 8', 13 MIL CU CLAD
10262	2	CLAMP, GRD ROD GALV 3/4 L
10333	13	CONN, SPLIT BOLT CC #2 L
11196	6.148	WIRE, COPPER BARE S.D. #2 7 STR L
10732	4	INSECTICIDE ANT CONTROL L
10779	8	LOCK, PADLOCK, STANDARD WITH BEC LOGO
10386	3	CONN,INSUL.L.B.PARKING STAND L
10237	3	CAPS, ASSY GRD TERMINATION L
11202	26.12	WIRE, COPPER BARE 4/0 19 STR L
10172	3	BUSHING, LB INSERT 25KV L
14300	3	FITTING, FUSE END, SM-20, 15/25 KV L



DATE APPROVED: MARCH 8, 2017

UNDERGROUND DISTRIBUTION

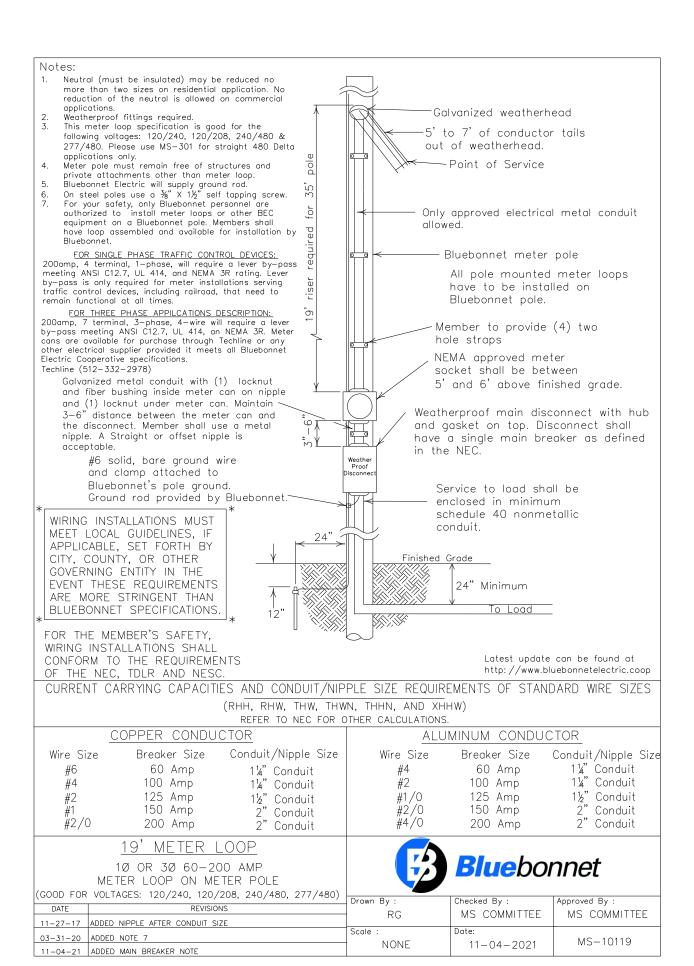


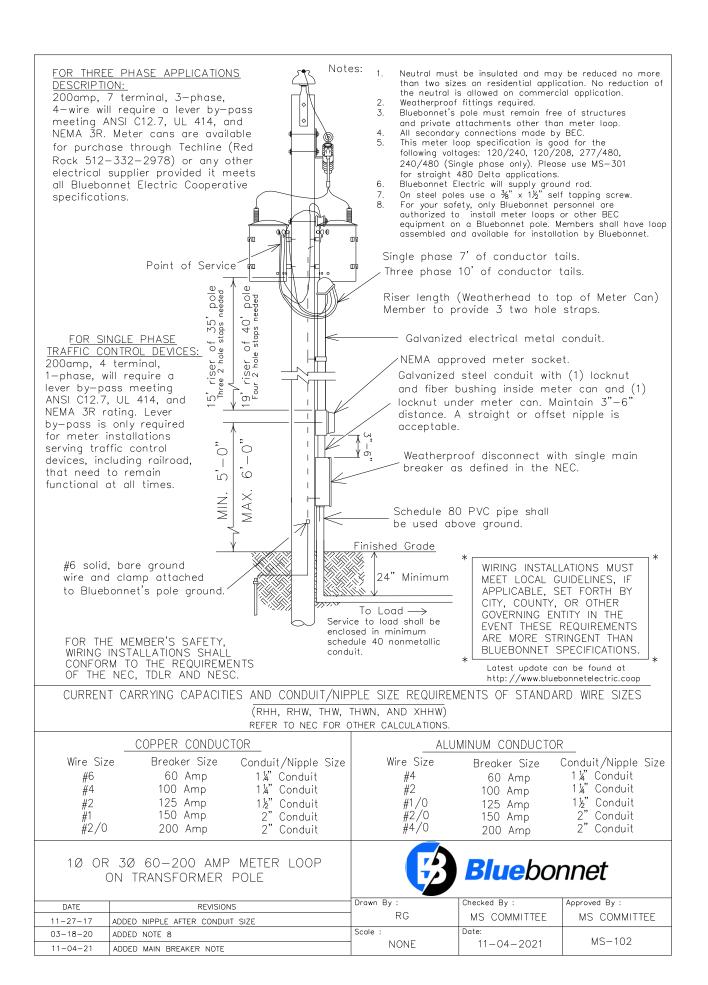


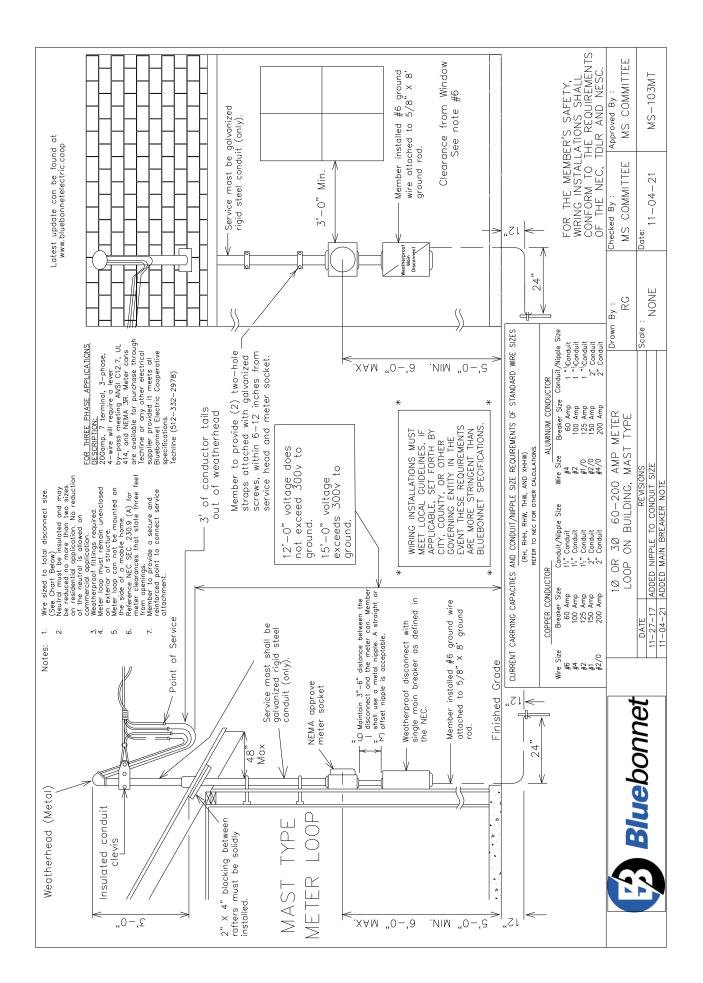
CURRENT CARRYING CAPACITIES AND CONDUIT/NIPPLE SIZE REQUIREMENTS OF STANDARD WIRE SIZES (RHH, RHW, THWN, THWN, THHN, AND XHHW)

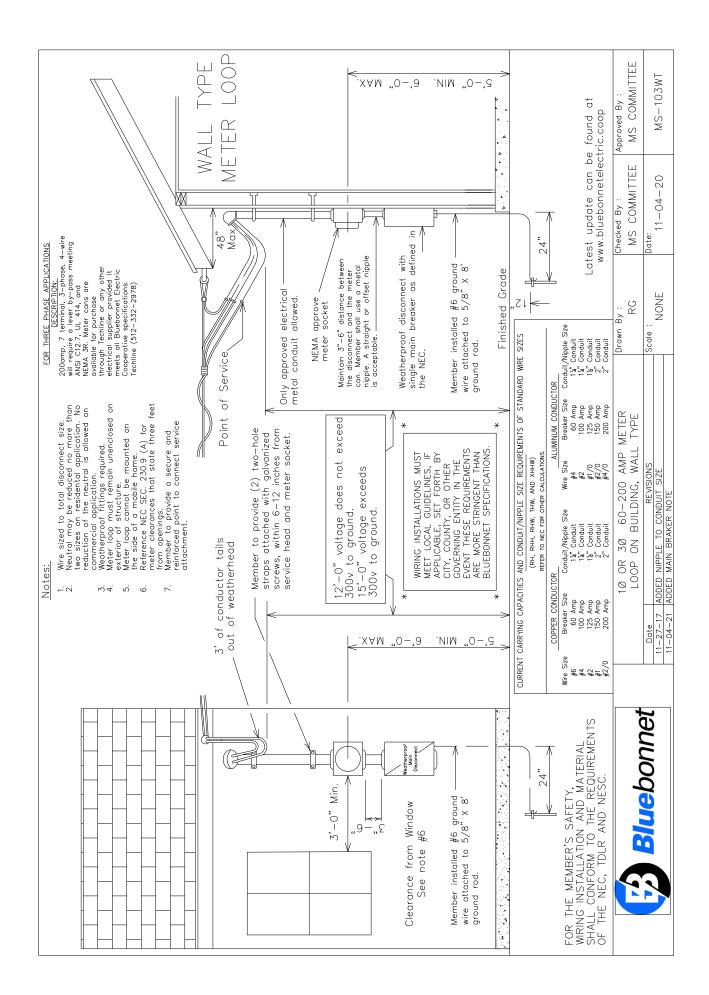
REFER TO NEC FOR OTHER CALCULATIONS.

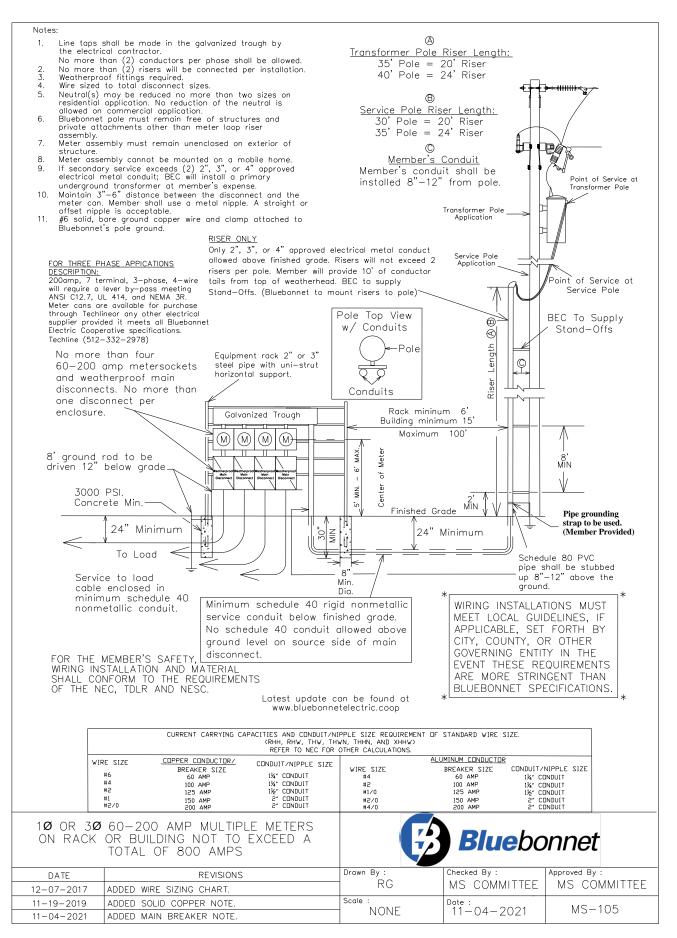
	COPPER CONDU	CTOR	ALUMINUM CONDUCTOR		
Wire Si: #6 #4 #2 #1 #2/0	60 Amp 100 Amp 125 Amp 150 Amp	Conduit/Nipple Size 1¼" Conduit 1¼" Conduit 1½" Conduit 2" Conduit 2" Conduit	Wire Size #4 #2 #1/0 #2/0 #4/0	Breaker Size 60 Amp 100 Amp 125 Amp 150 Amp 200 Amp	Conduit/Nipple Size 1¼" Conduit 1¼" Conduit 1½" Conduit 2" Conduit 2" Conduit
(GOOD FOR	15' METER L 10 OR 30 60-20 METER LOOP ON ME VOLTAGES: 120/240, 120/	TER POLE		Blue bo	nnet
DATE REVISIONS		Drawn By : RG	Checked By: MS COMMITTEE	Approved By : MS COMMITTEE	
11-27-17	ADDED NIPPLE AFTER CONI	DUIT SIZE			INIS COMINITIEL
03-31-20	03-31-20 ADDED NOTE 7 11-04-21 ADDED MAIN BREAKER NOTE		Scale :	Date:	MS-10115
11-04-21			NONE	11-04-2021	WI3-10113

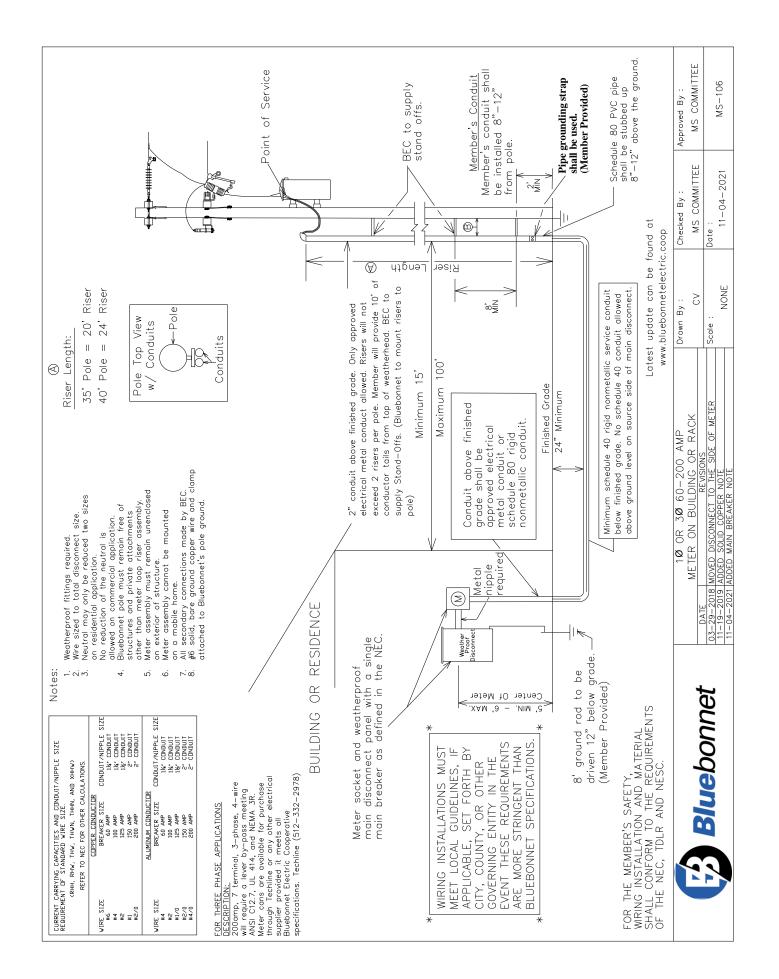


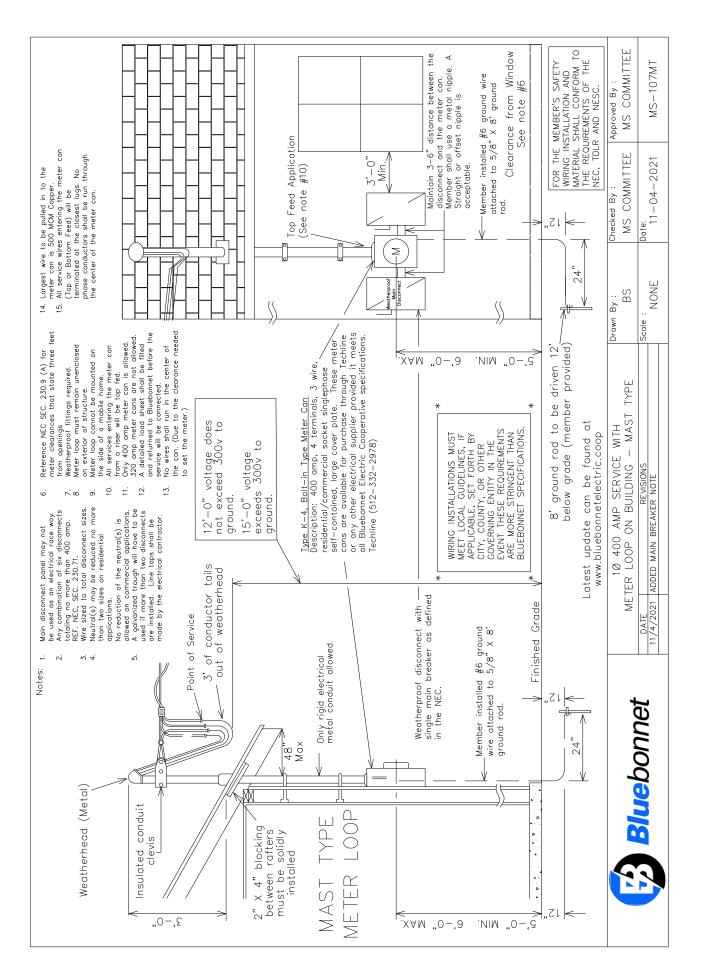


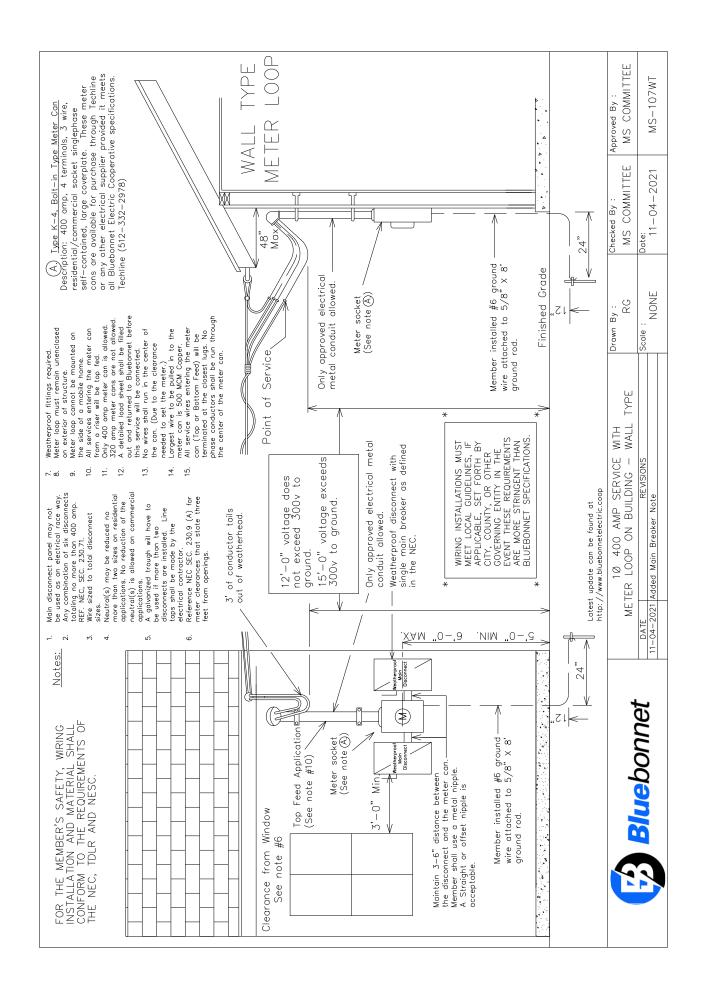


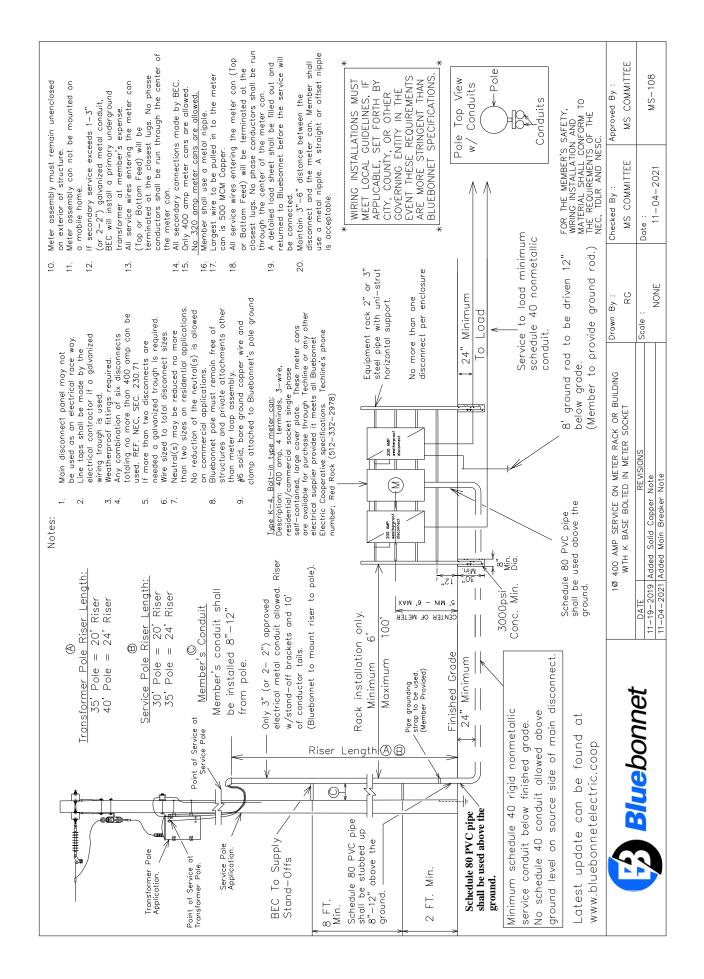


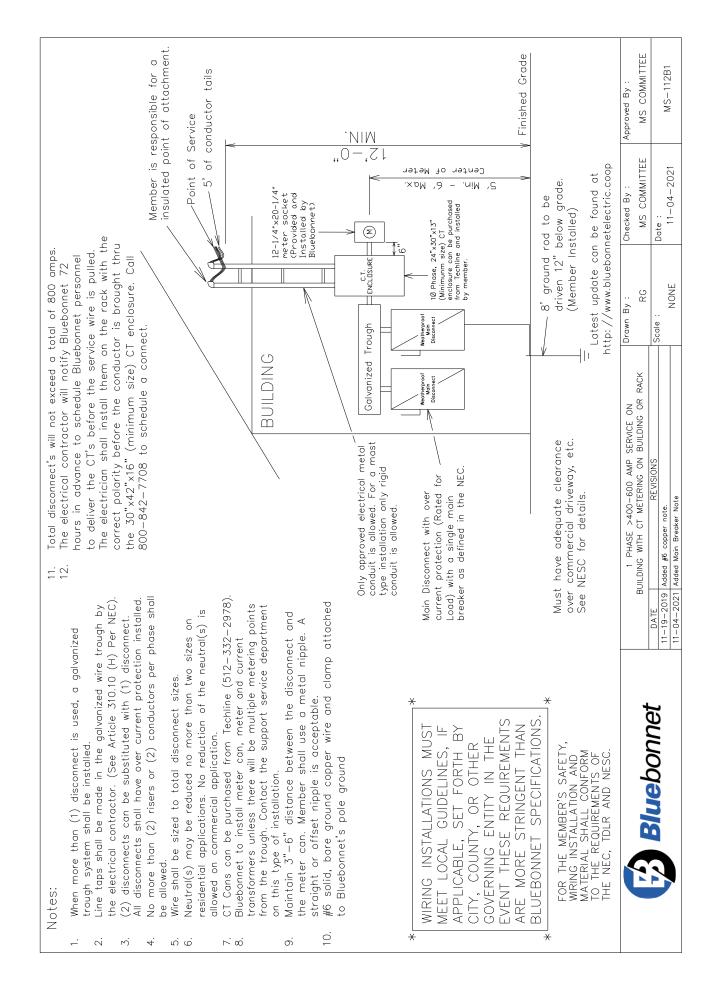


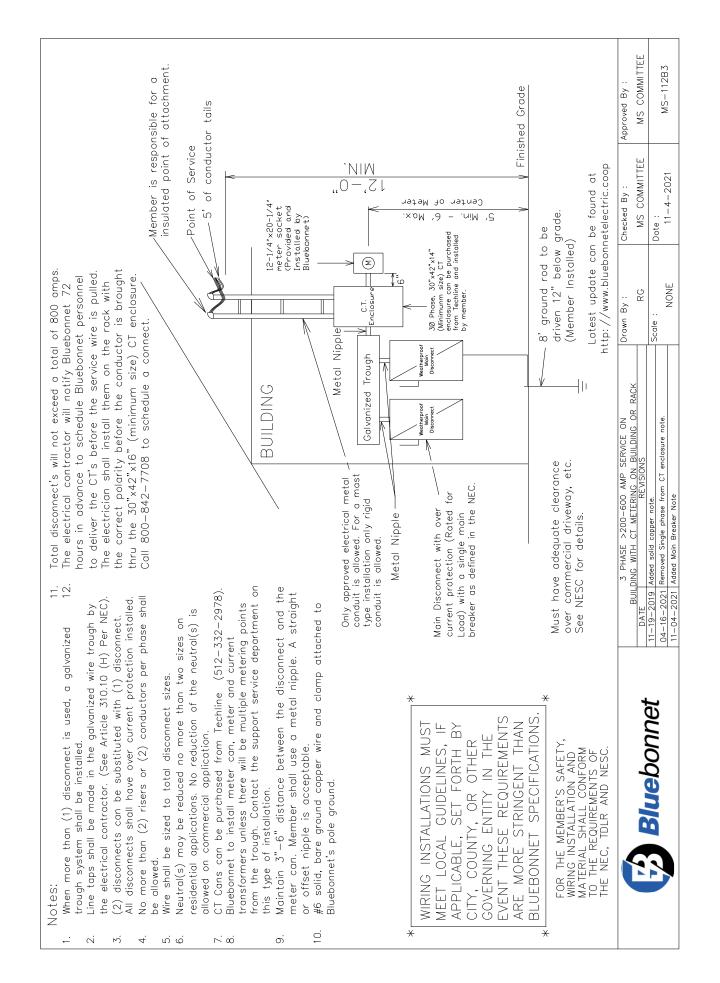


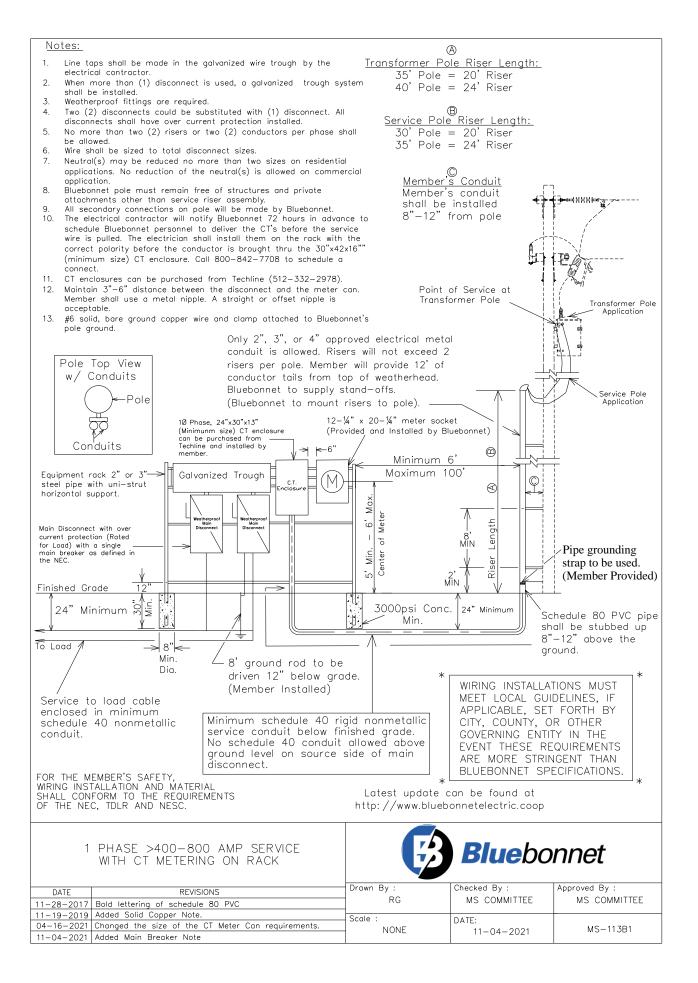


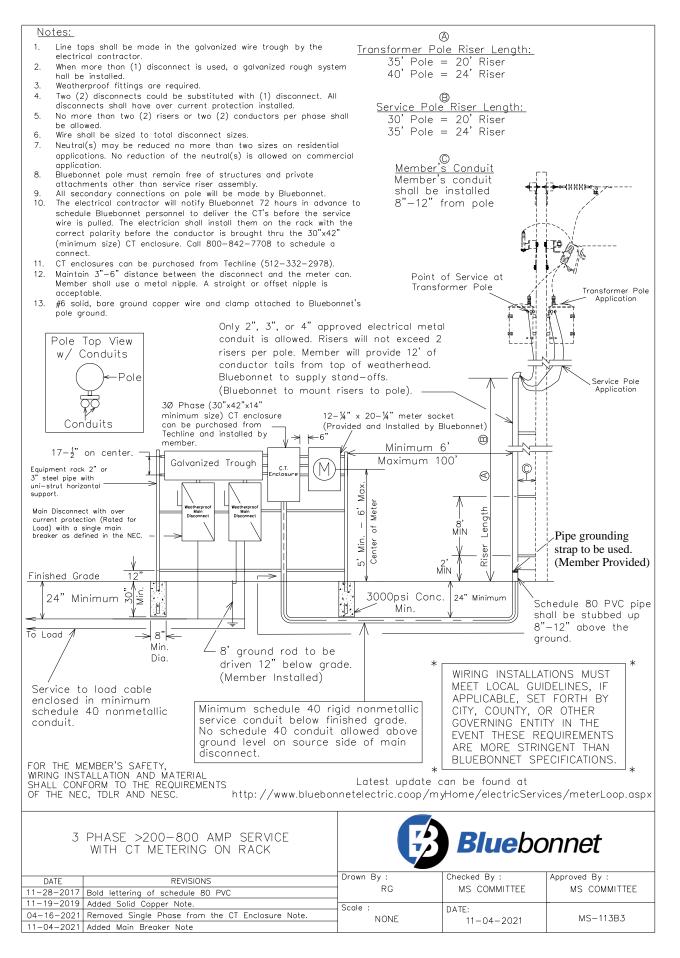












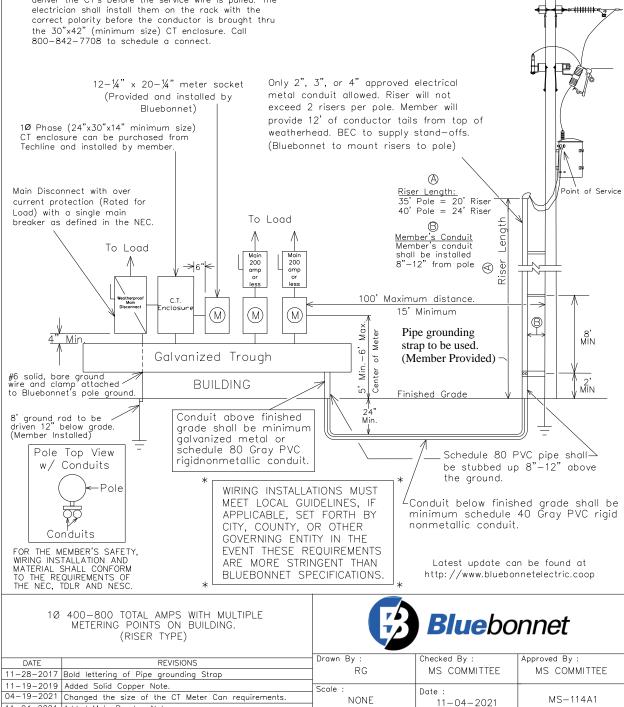
- Line taps shall be made in the galvanized wiring trough by the electrical contractor.
- Weatherproof fittings Required.

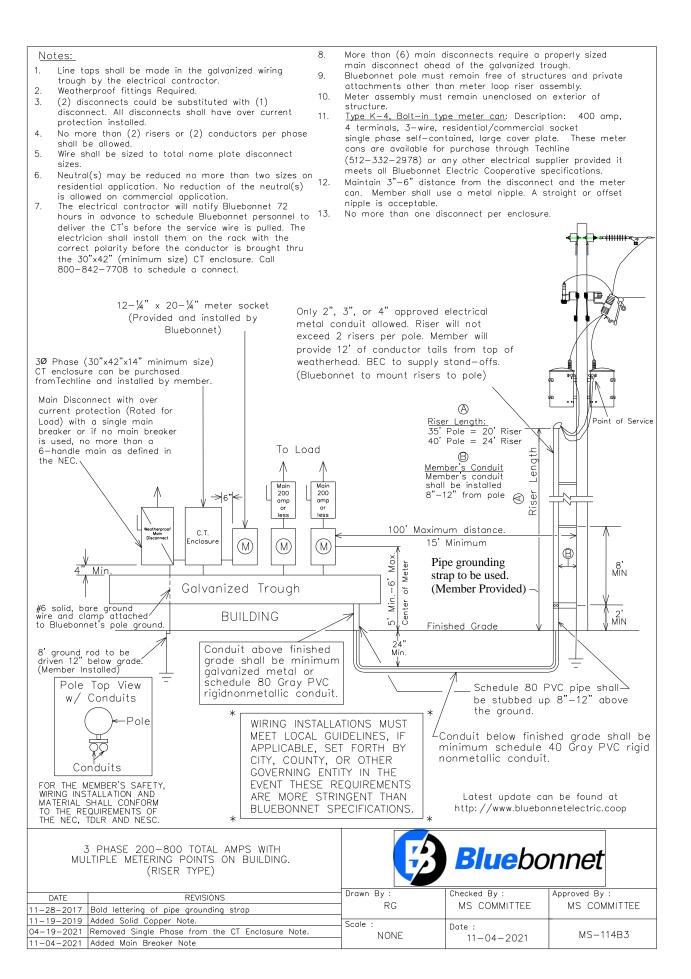
11-04-2021 Added Main Breaker Note

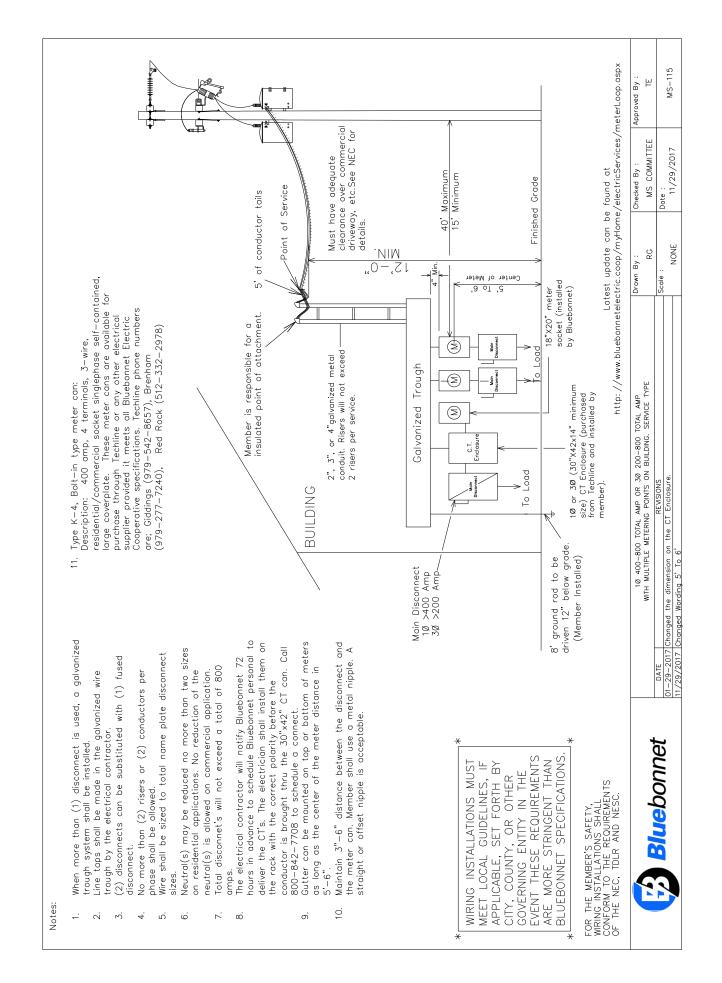
- (2) disconnects could be substituted with (1) disconnect. All disconnects shall have over current protection installed.
- No more than (2) risers or (2) conductors per phase shall be allowed.
- 5. Wire shall be sized to total name plate disconnect sizes.
- Neutral(s) may be reduced no more than two sizes on residential application. No reduction of the neutral(s) is allowed on commercial application.
- The electrical contractor will notify Bluebonnet 72 hours in advance to schedule Bluebonnet personnel to deliver the CT's before the service wire is pulled. The electrician shall install them on the rack with the correct polarity before the conductor is brought thru the 30"x42" (minimum size) CT enclosure. Call

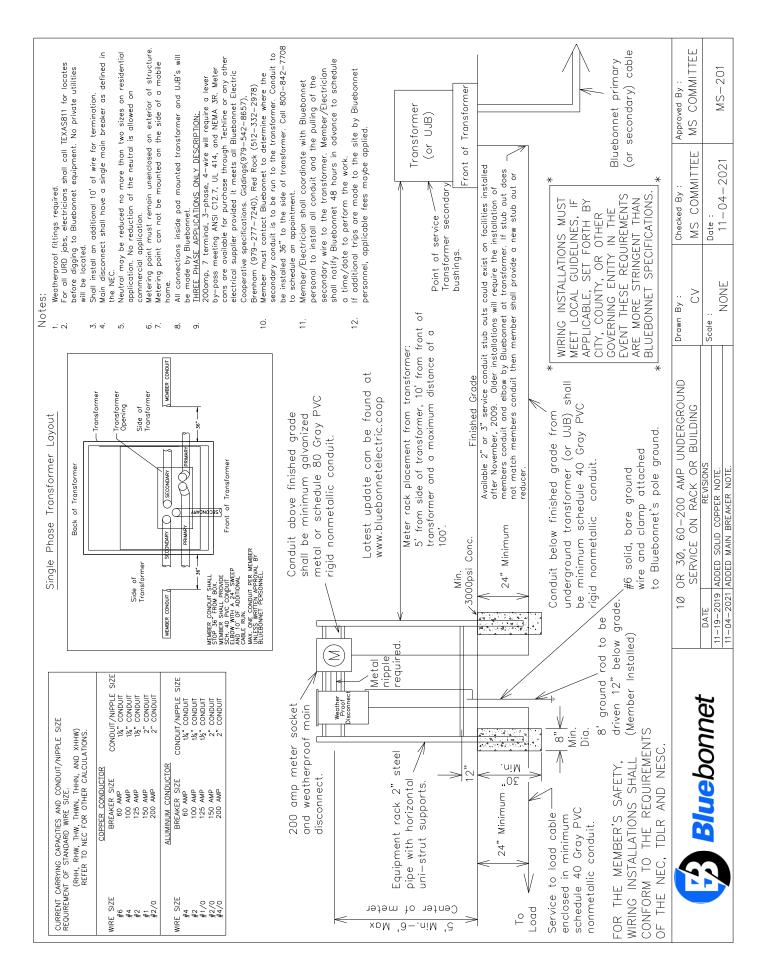
- More than (6) main disconnects require a properly sized main disconnect ahead of the galvanized trough.
- Bluebonnet pole must remain free of structures and private attachments other than meter loop riser assembly.
- 10 Meter assembly must remain unenclosed on exterior of structure.
- Type K-4, Bolt-in type meter can: Description: 400 amp, 4 terminals, 3-wire, residential/commercial socket single phase self—contained, large cover plate. These meter cans are available for purchase through Techline (512-332-2978) or any other electrical supplier provided it meets all Bluebonnet Electric Cooperative specifications.

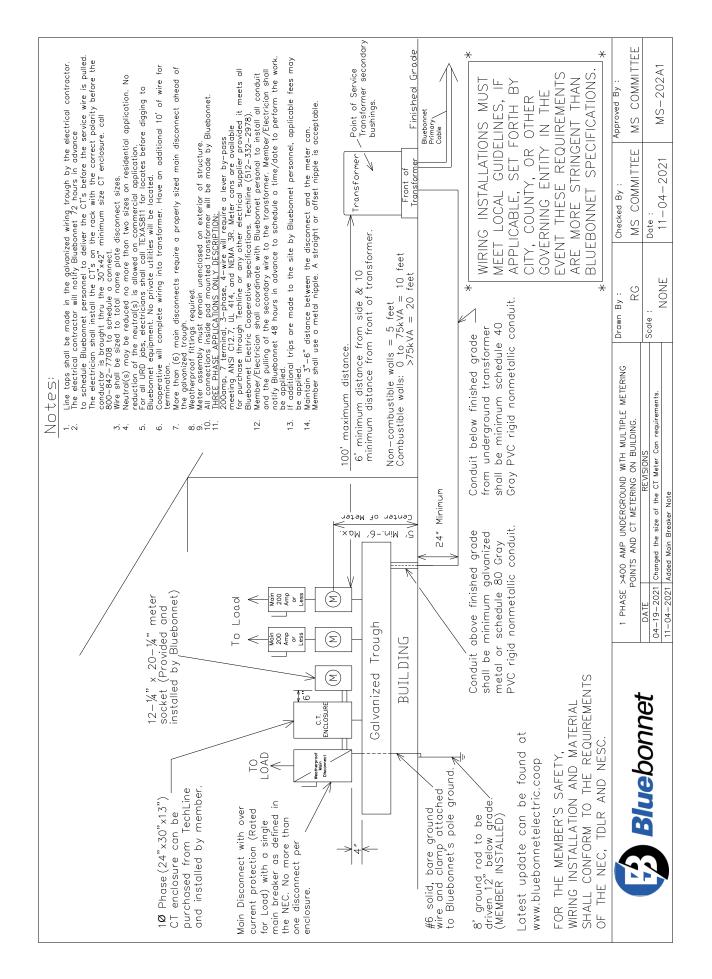
Maintain 3"-6" distance from the disconnect and the meter can. Member shall use a metal nipple. A straight or offset nipple is acceptable.

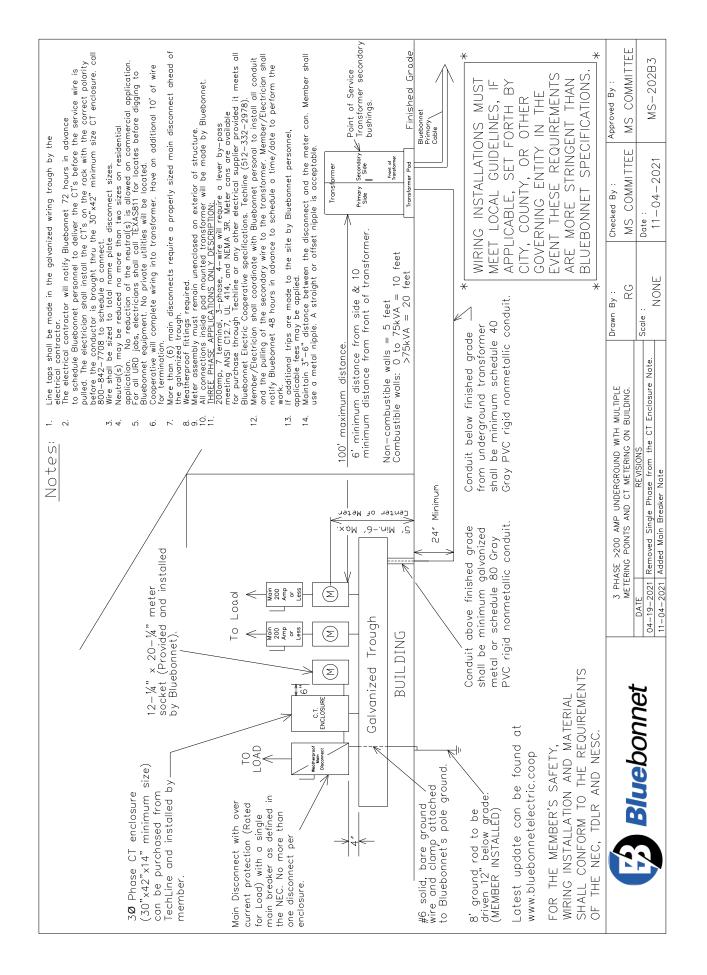


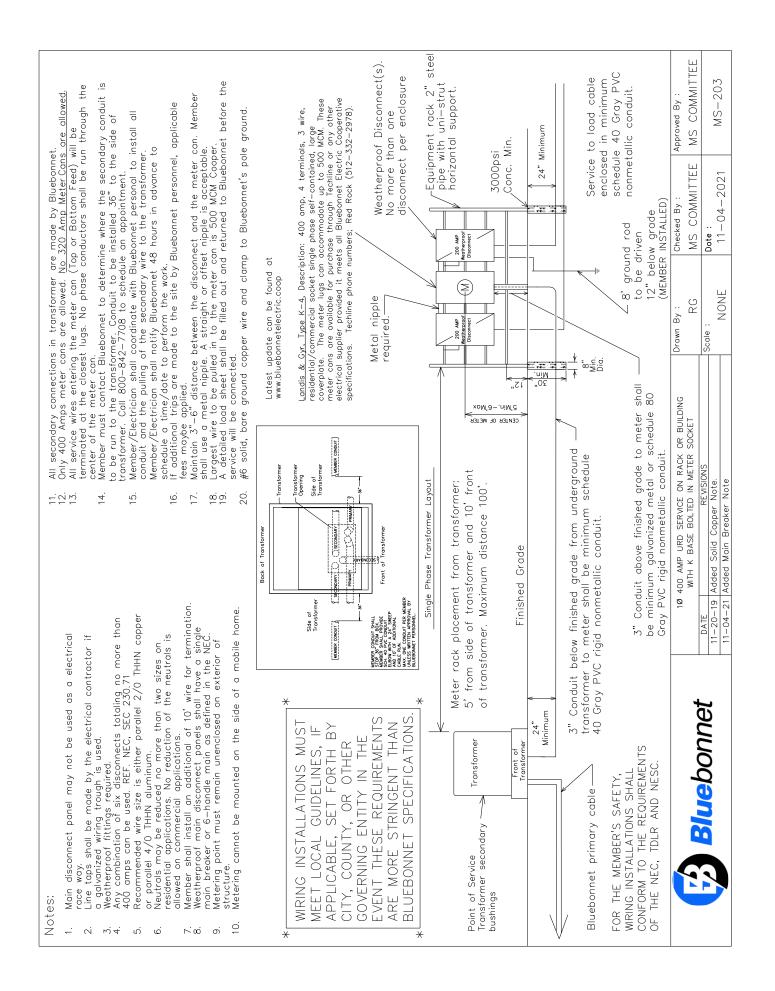


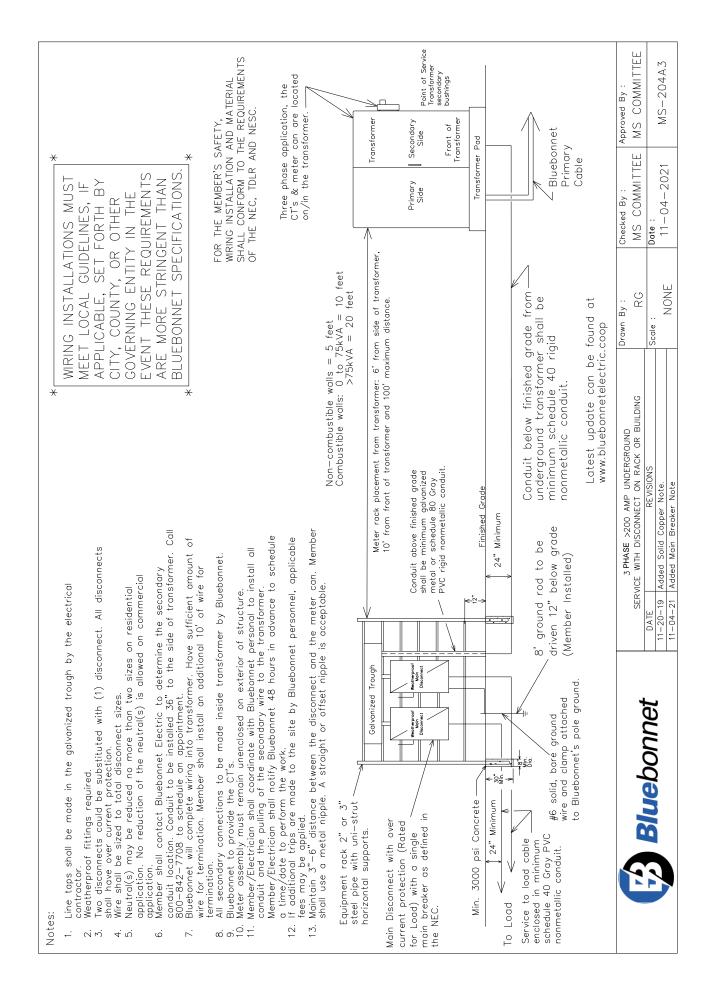


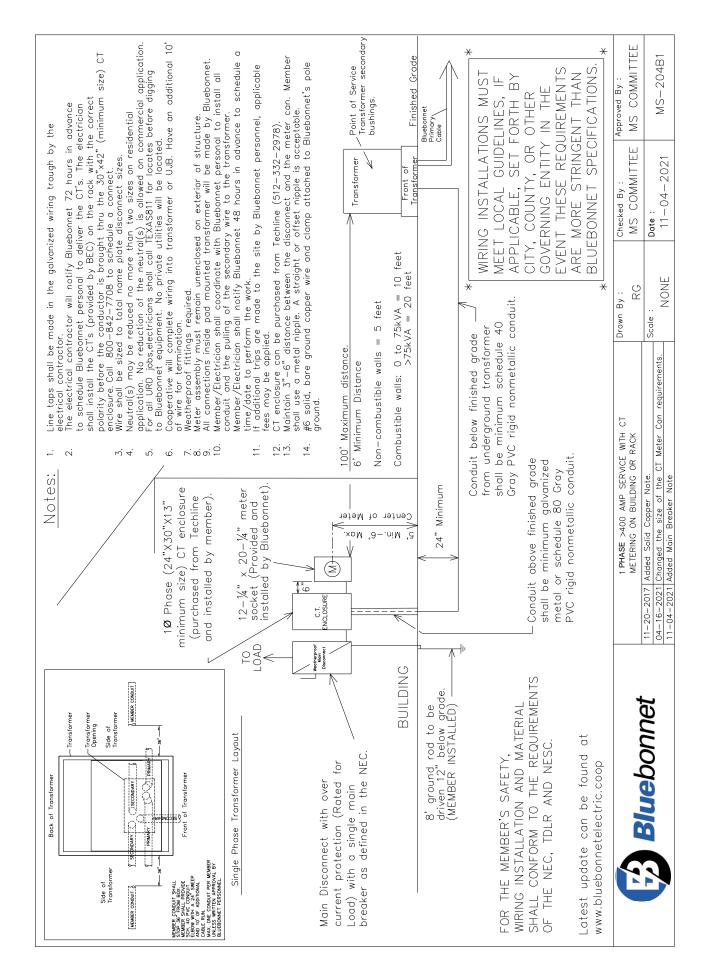


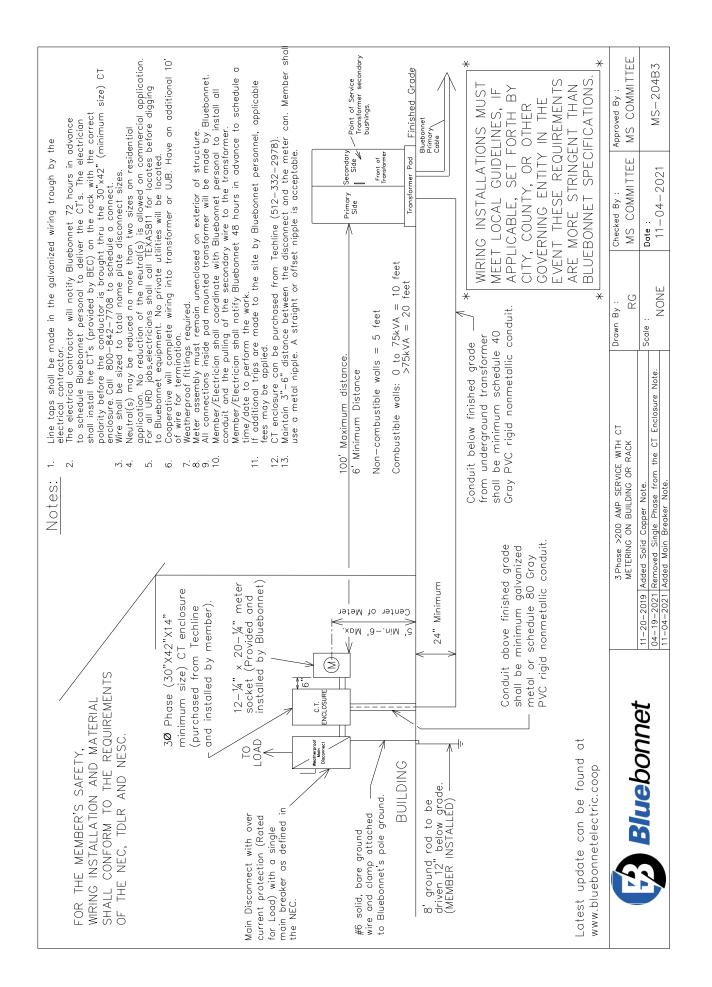


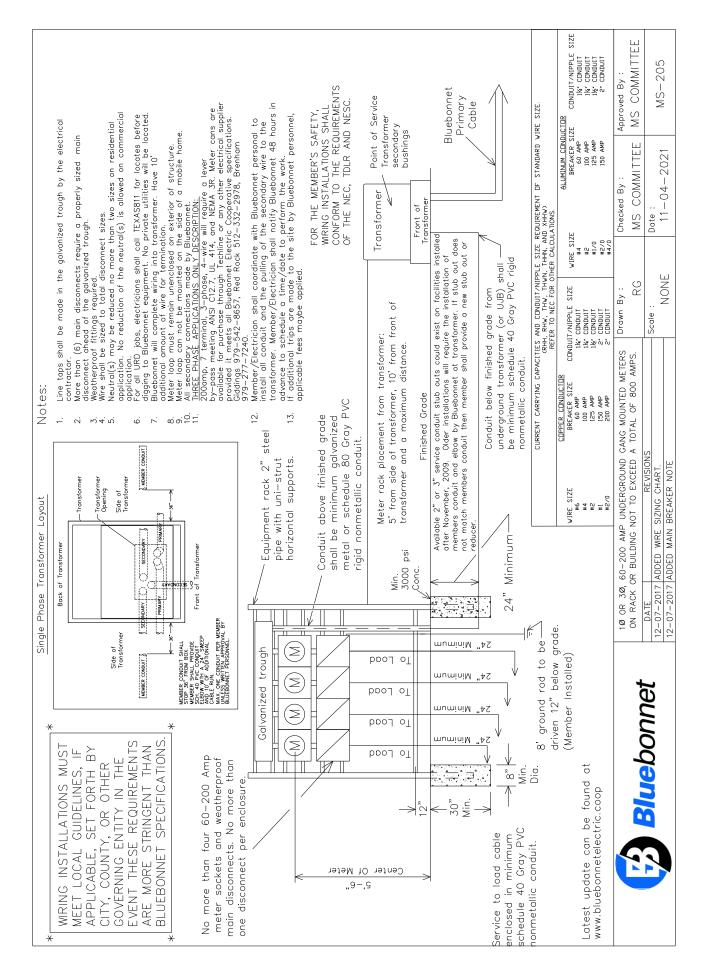


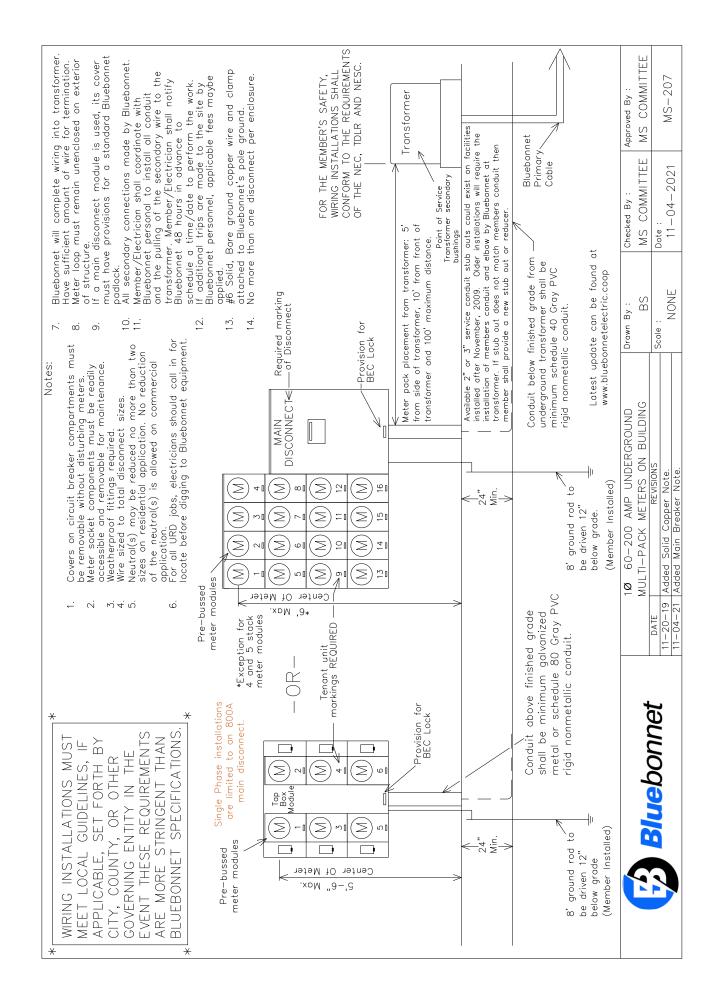


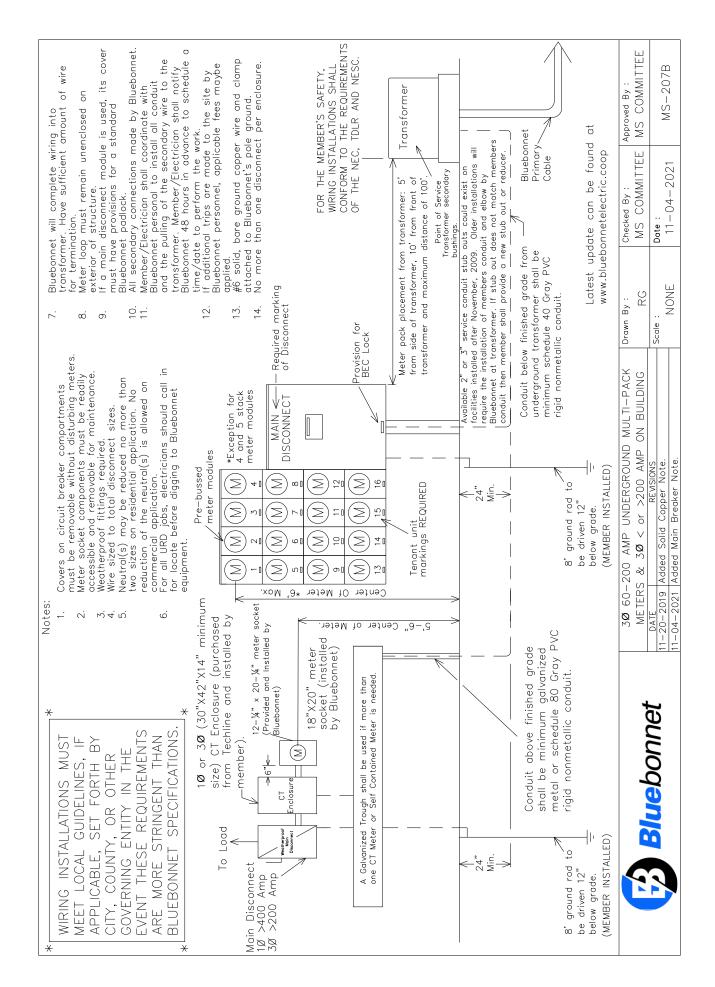


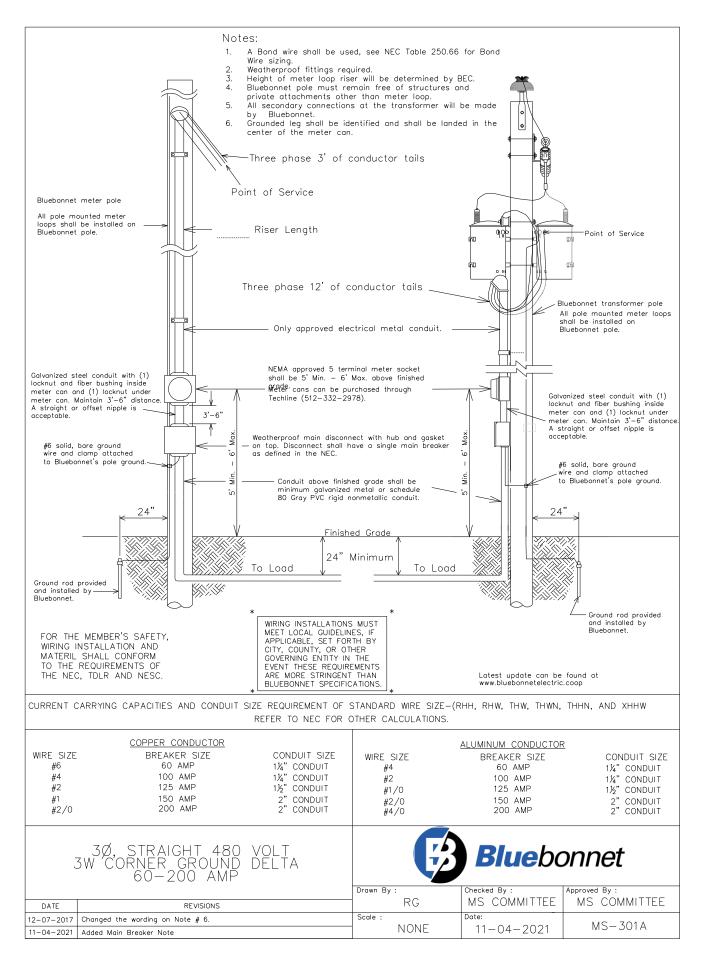


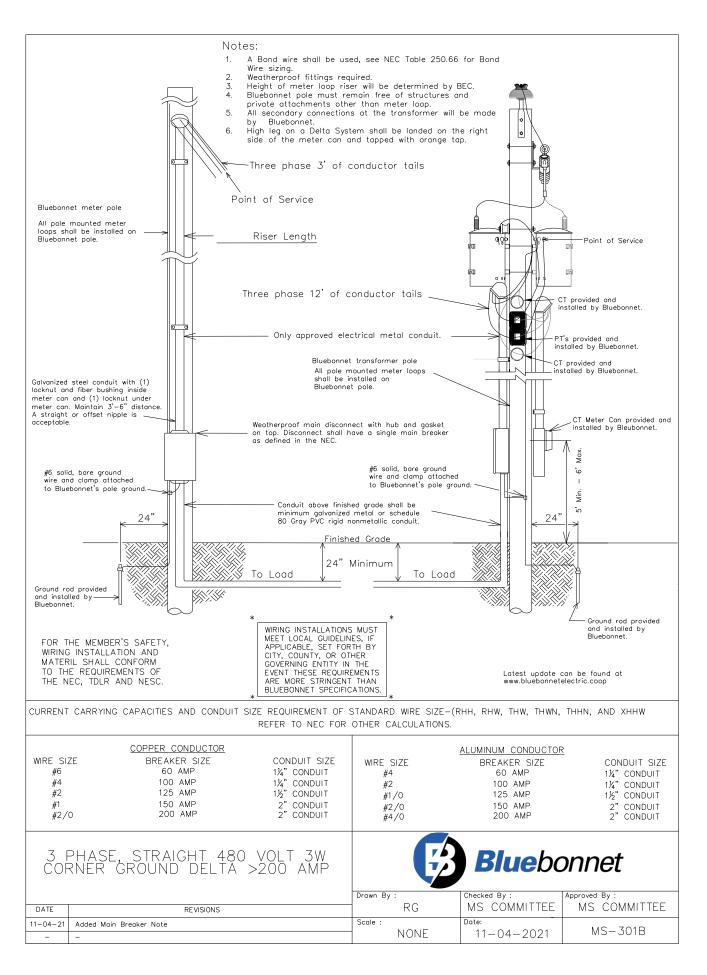


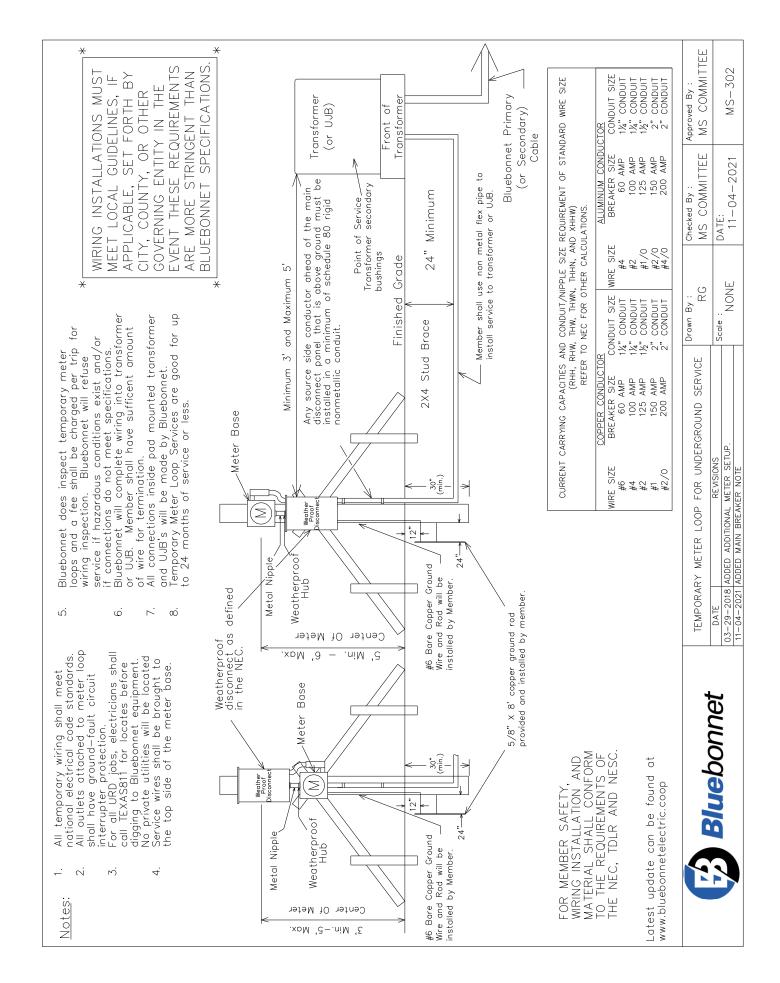


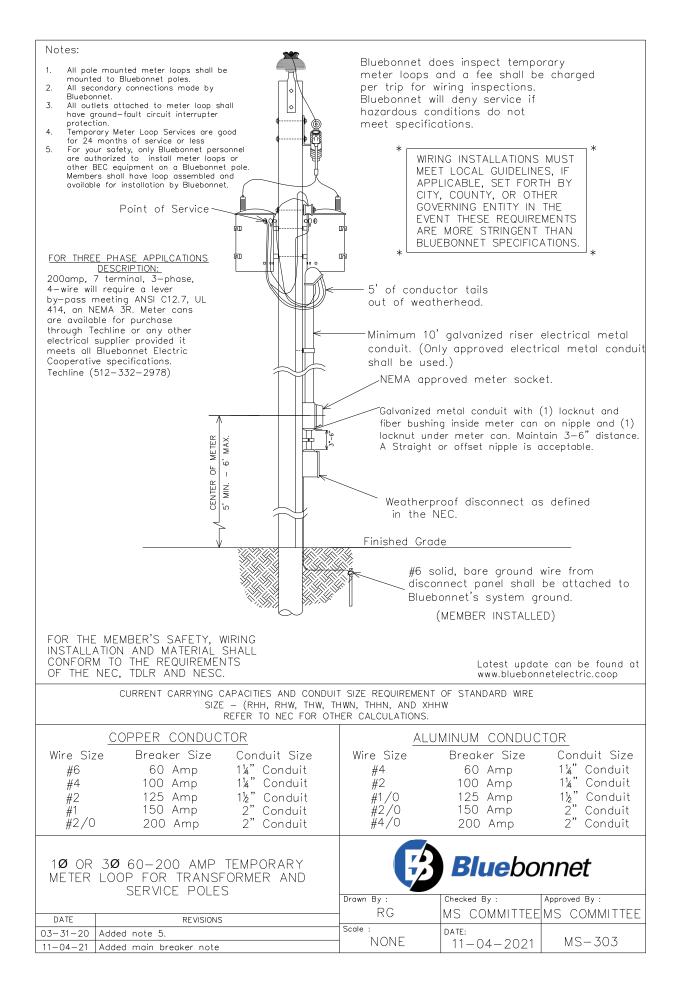












Material Standards:



Underground warning tape must be 6" width, RED in color with BLACK lettering, and read "Caution Buried Electric Underground". *Normally, this material is only sold in 1000' rolls.*